

2017-11-17 No. *SD-1092*

CERTIFICATION STATEMENT

Referring to the provisions of the Article 24 of the Law on Securities of the Republic of Lithuania and the Rules on Preparation and Submission of Periodic and Additional Information of the Bank of Lithuania, we, the undersigned Lietuvos energijos gamyba, AB Eglė Čiužaitė, Chief Executive Officer, Mindaugas Kvekšas, Director of Finance and Administration Department, and Renata Baliūnaitė, Manager of Reporting of Verslo aptarnavimo centras UAB, hereby confirm that, to the best of our knowledge, Lietuvos energijos gamyba, AB condensed Interim Financial Information for the nine-month period ended 30 September 2017 prepared according to International Accounting Standard 34 "Interim financial reporting" adopted by the European Union, give a true and fair view of Lietuvos energijos gamyba, AB assets, liabilities, financial position, profit or loss for the period and cash flows, the Interim Report for the nine-month period includes a fair review of the activities business development as well as the condition of Lietuvos energijos gamyba, AB.

Chief Executive Officer



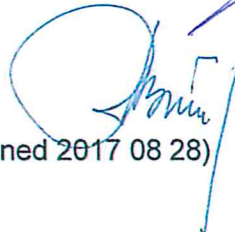
Eglė Čiužaitė

Director of Finance and Administration Department



Mindaugas Kvekšas

UAB Verslo aptarnavimo centras,
Manager of Reporting,
acting under Order No. IS17-80 (signed 2017 08 28)



Renata Baliūnaitė

2017

LIETUVOS ENERGIJOS GAMYBA, AB

COMPANY'S CONDENSED INTERIM FINANCIAL INFORMATION

COMPANY'S CONDENSED INTERIM FINANCIAL INFORMATION FOR THE NINE-MONTH AND THREE-MONTH PERIODS ENDED 30 SEPTEMBER 2017

PREPARED ACCORDING TO INTERNATIONAL ACCOUNTING STANDARD 34, 'INTERIM FINANCIAL REPORTING' AS ADOPTED BY THE EUROPEAN UNION (UNAUDITED)



GAMYBA



Translation note:

This version of the accompanying documents is a translation from the original, which was prepared in Lithuanian. All possible care has been taken to ensure that the translation is an accurate representation of the original. However, in all matters of interpretation of information, views or opinions, the original language version of the accompanying documents takes precedence over this translation.

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The condensed interim financial information was approved on 17 November 2017 by Lietuvos Energijos Gamyba, AB General Manager, Finance and Administration Department Director, and Manager of Reporting of Verslo Aptarnavimo Centras UAB (acting under Order No IS17-80 of 28 August 2017).



Eglė Čiužaitė
General Manager



Mindaugas Kvekšas
Finance and Administration Department
Director



Rėnata Baliūnaitė
Manager of Reporting of Verslo
Aptarnavimo Centras UAB, acting
under Order No IS17-80 of 28 August
2017

Lietuvos Energijos Gamyba, AB, company code 302648707, address: Elektrinės g. 21, LT-26108, Elektrėnai, Lithuania
CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION
30 September 2017

All amounts in EUR thousands unless otherwise stated

	Note	At 30 September 2017	At 31 December 2016
ASSETS			
Non-current assets			
Intangible assets	5	13,366	12,157
Property, plant and equipment	6	611,688	645,054
Investments in associates	7	1,629	1,511
Other non-current assets		2,824	2,620
Other financial assets		5,699	7,178
Total non-current assets		635,206	668,520
Current assets			
Inventories		5,465	5,844
Prepayments		3,508	3,454
Trade receivables		13,973	16,331
Other financial assets		3,229	8,116
Prepaid income tax		-	22
Loans granted	8,15	14,894	18,098
Cash and cash equivalents		60,264	99,045
Total current assets		101,333	150,910
TOTAL ASSETS		736,539	819,430
EQUITY AND LIABILITIES			
Equity			
Authorised share capital	9	184,174	184,174
Share premium		85,660	85,660
Legal reserve		12,871	10,872
Revaluation reserve		1,009	1,033
Retained earnings		68,039	73,827
Total equity		351,753	355,566
Non-current liabilities			
Borrowings	11	38,342	111,251
Finance lease liabilities		207	310
Grants	12	255,715	269,758
Other non-current amounts payable and liabilities		8,021	10,480
Deferred income tax liabilities		24,360	24,731
Total non-current liabilities		326,645	416,530
Current liabilities			
Borrowings	11	21,208	21,208
Finance lease liabilities		138	138
Trade payables		14,577	19,904
Advance amounts received		7,679	1,284
Income tax payable		634	-
Provisions for emission allowances	13	428	1,316
Other amounts payable and liabilities		13,477	3,484
Total current liabilities		58,141	47,334
Total liabilities		384,786	463,864
TOTAL EQUITY AND LIABILITIES		736,539	819,430

The accompanying notes form an integral part of this condensed interim financial information.

Lietuvos Energijos Gamyba, AB, company code 302648707, address: Elektrinės g. 21, LT-26108, Elektrėnai, Lithuania
CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME
for the nine-month period ended 30 September 2017

All amounts in EUR thousands unless otherwise stated

	Note	1 January 2017 – 30 September 2017	1 January 2016 – 30 September 2016
Revenue			
Sales revenue		96,684	100,883
Other income		956	20,451
	14	<u>97,640</u>	<u>121,334</u>
Operating expenses			
Purchases of electricity or related services		(19,525)	(19,744)
Gas, biofuel and heavy fuel expenses		(25,256)	(37,555)
Depreciation and amortisation	5,6,12	(18,727)	(15,414)
Wages and salaries and related expenses		(5,842)	(5,495)
Repair and maintenance expenses		(4,091)	(3,316)
Emission allowance revaluation and release (expenses)/income		1,288	(5,334)
Impairment (expenses)/income of other non-current assets		204	(1,300)
Inventory (write-down allowance)/reversal		5	(37)
(Impairment) of property, plant and equipment/reversal		(1,062)	33
Other expenses		(4,410)	(4,220)
Total operating expenses		<u>(77,416)</u>	<u>(92,382)</u>
OPERATING PROFIT		20,224	28,952
Finance income/(costs):			
Finance income		215	662
Finance (costs)		(727)	(1,161)
		<u>(512)</u>	<u>(499)</u>
Share of results of operations of associates	7	195	-
PROFIT BEFORE INCOME TAX		19,907	28,453
Income tax and deferred income tax benefit/(expenses)	3	(222)	(6,446)
NET PROFIT FOR THE PERIOD		19,685	22,007
Other comprehensive income/(loss)			
		-	-
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD		19,685	22,007
Basic and diluted earnings per share (in EUR)		0.031	0.035
Weighted average number of shares		635,083,615	635,083,615

The accompanying notes form an integral part of this condensed interim financial information.

Lietuvos Energijos Gamyba, AB, company code 302648707, address: Elektrinės g. 21, LT-26108, Elektrėnai, Lithuania
CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME
for the three-month period ended 30 September 2017

All amounts in EUR thousands unless otherwise stated

	1 July 2017 – 30 September 2017	1 July 2016 – 30 September 2016
Revenue		
Sales revenue	33,378	31,735
Other income	490	275
	33,868	32,010
Operating expenses		
Purchases of electricity or related services	(8,266)	(6,594)
Gas, biofuel and heavy fuel expenses	(8,624)	(11,274)
Depreciation and amortisation	(6,286)	(5,160)
Wages and salaries and related expenses	(1,821)	(1,738)
Repair and maintenance expenses	(2,077)	(1,239)
Emission allowance revaluation and release (expenses)/income	3,641	996
Impairment (expenses)/income of other non-current assets	812	204
Inventory (write-down allowance)/reversal	1	(4)
(Impairment) of property, plant and equipment/reversal	12	11
Other expenses	(1,364)	(1,297)
Total operating expenses	(23,972)	(26,095)
OPERATING PROFIT	9,896	5,915
Finance income/(costs):		
Finance income	67	105
Finance (costs)	(169)	(357)
	(102)	(252)
Share of results of operations of associates	147	-
PROFIT BEFORE INCOME TAX	9,941	5,663
Income tax and deferred income tax benefit/(expenses)	(539)	(1,450)
NET PROFIT FOR THE PERIOD	9,402	4,213
Other comprehensive income/(loss)	-	-
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD	9,402	4,213
Basic and diluted earnings per share (in EUR)	0.015	0.007
Weighted average number of shares	635,083,615	635,083,615

The accompanying notes form an integral part of this condensed interim financial information.

Lietuvos Energijos Gamyba, AB, company code 302648707, address: Elektrinės g. 21, LT-26108, Elektrėnai, Lithuania
CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY
for the nine-month period ended 30 September 2017

All amounts in EUR thousands unless otherwise stated

	Authorised share capital	Share premium	Revaluation reserve	Legal reserve	Retained earnings	Equity Total
Balance at 1 January 2016	184,174	85,660	1,063	10,872	61,131	342,900
Other comprehensive income for the period	-	-	-	-	-	-
Net profit for the reporting period	-	-	-	-	22,007	22,007
Total comprehensive income for the period	-	-	-	-	22,007	22,007
Depreciation of revaluation reserve	-	-	(22)	-	22	-
Dividends	-	-	-	-	(27,309)	(27,309)
Balance at 30 September 2016	184,174	85,660	1,041	10,872	55,851	337,598
Balance at 1 January 2017	184,174	85,660	1,033	10,872	73,827	355,566
Other comprehensive income for the period	-	-	-	-	-	-
Net profit for the reporting period	-	-	-	-	19,685	19,685
Total comprehensive income for the period	-	-	-	-	19,685	19,685
Legal reserve	-	-	-	1,999	(1,999)	-
Depreciation of revaluation reserve	-	-	(24)	-	24	-
Dividends (Note 10)	-	-	-	-	(23,498)	(23,498)
Balance at 30 September 2017	184,174	85,660	1,009	12,871	68,039	351,753

The accompanying notes form an integral part of this condensed interim financial information.

Lietuvos Energijos Gamyba, AB, company code 302648707, address: Elektrinės g. 21, LT-26108, Elektrėnai, Lithuania
CONDENSED INTERIM STATEMENT OF CASH FLOWS
for the nine-month period ended 30 September 2017

All amounts in EUR thousands unless otherwise stated

	Note	1 January 2017 – 30 September 2017	1 January 2016 – 30 September 2016
Net profit for the period		19,685	22,007
Reversal of non-cash expenses (income) and other adjustments:			
Depreciation and amortisation expenses	5,6	33,560	23,711
Inventory write-down/(reversal)		(5)	37
Expenses/(income) of revaluation of emission allowances		(1,508)	5,334
Other impairments		(117)	1,305
Share of (profit) of associates	7	(195)	-
Income tax expense		593	1,580
Change in deferred income tax liability		(371)	4,866
Depreciation of grants	12	(14,833)	(8,295)
Increase/(decrease) in provisions		16	(79)
Impairment of property, plant and equipment/(reversal)	6	1,062	(33)
(Gain)/loss on disposal/write-off of non-current assets (other than financial assets)		(24)	(25)
Elimination of results of financing and investing activities:			
- Interest (income)		(116)	(179)
- Interest expense		720	1,149
- Other finance (income) costs		-	(471)
(Gain) on disposal of a part of the business			(19,534)
Changes in working capital			
(Increase) decrease in trade receivables and other receivables		6,841	16,620
(Increase) decrease in inventories and prepayments		315	6,981
Increase (decrease) in amounts payable and advance amounts received		(1,719)	(3,191)
Income tax (paid)		-	(18)
Net cash flows generated from operating activities		43,904	51,765
Cash flows from investing activities			
(Acquisition) of property, plant and equipment and intangible assets		(1,439)	(2,239)
Disposal of property, plant and equipment and intangible assets		33	28
Loans granted		-	(15,592)
Loans repaid		3,204	-
Disposal of subsidiaries		-	2,821
Disposal of investments in associates		-	7,400
Disposal of a part of business		2,000	12,480
Grants received		74	-
Interest received		116	165
Dividends received		77	40
Net cash flows generated from investing activities		4,065	5,103
Cash flows from financing activities			
Repayments of borrowings		(72,909)	(12,908)
Finance lease payments		(103)	(111)
Interest (paid)		(720)	(1,135)
Dividends (paid)		(13,018)	(187)
Net cash flows used in financing activities		(86,750)	(14,341)
Net increase (decrease) in cash and cash equivalents		(38,781)	42,527
Cash and cash equivalents at the beginning of the period		99,045	66,176
Cash and cash equivalents at the end of the period		60,264	108,703

The accompanying notes form an integral part of this condensed interim financial information.

Lietuvos Energijos Gamyba, AB, company code 302648707, address: Elektrinės g. 21, LT-26108, Elektrėnai, Lithuania
NOTES TO THE CONDENSED INTERIM FINANCIAL INFORMATION
for the nine-month period ended 30 September 2017

All amounts in EUR thousands unless otherwise stated

1 General information

Lietuvos Energijos Gamyba, AB is a public limited liability company registered in the Republic of Lithuania. Lietuvos Energijos Gamyba, AB (hereinafter referred to as the "Company") is a profit-seeking entity of limited civil liability, which was registered with the Register of Legal Entities managed by a public institution Centre of Registers. The Company's registration date is 20 July 2011, company code 302648707, VAT payer's code LT100006256115. The Company has been established for indefinite period. The Company's registered office address is: Elektrinės g. 21, LT-26108, Elektrėnai, Lithuania.

The authorised share capital of Lietuvos Energijos Gamyba, AB amounts to EUR 184,174,248.35 and it is divided into 635,083,615 ordinary registered shares with the nominal value of EUR 0.29 each. All the shares have been fully paid. With effect from 1 September 2011, the shares of Lietuvos Energijos Gamyba, AB have been listed on the Main List of NASDAQ OMX Vilnius Stock Exchange. As at 30 September 2017 and 31 December 2016, the Company had not acquired its own shares.

During 2017 and 2016, the Company was engaged in electricity generation and electricity trading activities. In addition to these principal activities, the Company is free to be engaged in any other business activities not forbidden under the laws and stipulated in the Company's Articles of Association.

The Company has permits of indefinite term to engage in electricity generation activities at the Reserve Power Plant and the Combined Cycle Unit (hereinafter collectively referred to as "the Elektrėnai Complex"), at Kaunas Algirdas Brazauskas Hydro Power Plant and at Kruonis Pumped Storage Power Plant, as well as in electricity import and export activities. The Company also holds permits to expand electricity generation capacities at the Reserve Power Plant and Kruonis Pumped Storage Power Plant, and certificates entitling to engage in maintenance and operation of electric, thermal power, natural gas and oil facilities. On 29 July 2011, based on the decision of the National Control Commission for Prices and Energy (hereinafter "the NCC"), Lietuvos Energijos Gamyba, AB obtained a licence of an independent electricity supplier.

This condensed interim financial information contains condensed interim financial information of Lietuvos Energijos Gamyba, AB as a separate entity. This condensed interim financial information has been prepared according to the requirements of Article 60¹ of the Lithuanian Law on Companies.

As at 30 September 2017 and 2016, the Company had no subsidiaries.

The Company is part of the Lietuvos Energija group which is one of the largest state-owned groups of energy companies in the Baltic countries. Lietuvos Energija UAB (Parent company) owns 96.75 % shares of the Company.

As at 30 September 2017, the number of employees of the Company was 401 (31 December 2016: 399).

2 Accounting policies

2.1 Basis of preparation the condensed interim financial information

The Company's condensed unaudited interim financial information for the nine-month period ended 30 September 2017 has been prepared according to International Financial Reporting Standards as adopted by the European Union and applicable to interim financial reporting (International Accounting Standard (IAS) 34, 'Interim financial reporting').

This condensed interim financial information should be read in conjunction with the annual financial statements for the year ended 31 December 2016, which have been prepared in accordance with International Financial Reporting Standards as adopted by the European Union.

The Company's financial year coincides with the calendar year.

2.2 Accounting policies

The accounting policies applied in the preparation of the condensed interim financial information are consistent with those that were applied in the preparation of the annual financial statements for 2016.

Income tax in the interim periods is accrued using the tax rate that would be applicable to expected total annual earnings.

Lietuvos Energijos Gamyba, AB, company code 302648707, address: Elektrinės g. 21, LT-26108, Elektrėnai, Lithuania
NOTES TO THE CONDENSED INTERIM FINANCIAL INFORMATION
for the nine-month period ended 30 September 2017

All amounts in EUR thousands unless otherwise stated

Adoption of new and/or amended International Financial Reporting Standards (IFRSs) and interpretations of the International Financial Reporting Interpretations Committee (IFRIC)

There were no new standards, amendments and interpretations that were mandatory for the Company with effect from 2017, and that would have a material impact on the Company's financial information.

Other new standards, amendments to standards and interpretations effective for the annual periods beginning on or after 1 January 2018, yet not applied in preparing these financial statements are as follows:

IFRS 9, Financial instruments: Classification and measurement (effective for annual periods beginning on or after 1 January 2018). Key features of the new standard are:

- Financial assets are required to be classified into three measurement categories: those to be measured subsequently at amortised cost, those to be measured subsequently at fair value through other comprehensive income (FVOCI) and those to be measured subsequently at fair value through profit or loss (FVPL).
- Classification for debt instruments is driven by the entity's business model for managing the financial assets and whether the contractual cash flows represent solely payments of principal and interest (SPPI). If a debt instrument is held to collect, it may be carried at amortised cost if it also meets the SPPI requirement. Debt instruments that meet the SPPI requirement that are held in a portfolio where an entity both holds to collect assets' cash flows and sells assets may be classified as FVOCI. Financial assets that do not contain cash flows that are SPPI must be measured at FVPL (for example, derivatives). Embedded derivatives are no longer separated from financial assets but will be included in assessing the SPPI condition.
- Investments in equity instruments are always measured at fair value. However, management can make an irrevocable election to present changes in fair value in other comprehensive income, provided the instrument is not held for trading. If the equity instrument is held for trading, changes in fair value are presented in profit or loss.
- Most of the requirements in IAS 39 for classification and measurement of financial liabilities were carried forward unchanged to IFRS 9. The key change is that an entity will be required to present the effects of changes in own credit risk of financial liabilities designated at fair value through profit or loss in other comprehensive income.
- IFRS 9 introduces a new model for the recognition of impairment losses – the expected credit losses (ECL) model. There is a 'three stage' approach which is based on the change in credit quality of financial assets since initial recognition. In practice, the new rules mean that entities will have to record an immediate loss equal to the 12-month ECL on initial recognition of financial assets that are not credit impaired (or lifetime ECL for trade receivables). Where there has been a significant increase in credit risk, impairment is measured using lifetime ECL rather than 12-month ECL. The model includes operational simplifications for lease and trade receivables.
- Hedge accounting requirements were amended to align accounting more closely with risk management. The standard provides entities with an accounting policy choice between applying the hedge accounting requirements of IFRS 9 and continuing to apply IAS 39 to all hedges because the standard currently does not address accounting for macro hedging.

IFRS 15, Revenue from contracts with customers (effective for annual periods beginning on or after 1 January 2018). The new standard introduces the core principle that revenue must be recognised when the goods or services are transferred to the customer, at the transaction price. Any bundled goods or services that are distinct must be separately recognised, and any discounts or rebates on the contract price must generally be allocated to the separate elements. When the consideration varies for any reason, minimum amounts must be recognised if they are not at significant risk of reversal. Costs incurred to secure contracts with customers have to be capitalised and amortised over the period when the benefits of the contract are consumed.

Revenue from contracts with customers - Amendments to IFRS 15 (effective for annual periods beginning on or after 1 January 2018; not yet adopted by the EU). The amendments do not change the underlying principles of the standard but clarify how those principles should be applied. The amendments clarify how to identify a performance obligation (the promise to transfer a good or a service to a customer) in a contract; how to determine whether a company is a principal (the provider of a good or service) or an agent (responsible for arranging for the good or service to be provided); and how to determine whether the revenue from granting a licence should be recognised at a point in time or over time. In addition to the clarifications, the amendments include two additional reliefs to reduce cost and complexity for a company when it first applies the new standard.

The Company is currently assessing the impact of the new standards on its financial statements.

All amounts in EUR thousands unless otherwise stated

3 Critical accounting estimates and judgements

The preparation of the condensed interim financial information in conformity with International Financial Reporting Standards requires management to make judgements, estimates and assumptions that affect the reported amounts of assets, liabilities, income and costs and contingencies. Future events may cause the assumptions used in arriving at the estimates to change. The effect of any changes in estimates will be recorded in the financial statements when determinable. The significant management judgements regarding the application of the accounting policies and the main sources for determining uncertainties used in the preparation of this condensed interim financial information are consistent with those of the annual financial statements for the year ended 31 December 2016.

Depreciation rates of property, plant and equipment

When assessing the remaining useful life of property, plant and equipment, management takes into consideration the conclusions provided by employees responsible for technical maintenance of assets.

Management has reviewed the depreciation rates used for property, plant and equipment. The newly established depreciation rates of energy units No 7 and 8 of the Reserve Power Plant were applied starting from 1 January 2017. Depreciation rates have been shortened taking into consideration technical obsolescence of the units and more stringent environmental pollution requirements that will come into force from 2024.

Category	Previously applied useful life, in years	Newly established useful life, in years
High pressure steam boilers and equipment	40	13
Equipment for mechanical, chemical and electrical treatment of flue-gas	40	13
Other equipment of the boiler plant	40	13
Computerised technological systems	15	11

During the nine-month period depreciation of non-current assets, net of depreciation of grants, increased by EUR 3,736 thousand and depreciation of grants increased by EUR 6,534 thousand, while depreciation, excluding grants, increased by EUR 10,270 thousand.

Revaluation of property, plant and equipment

On 30 September 2017, no independent property valuation was performed in respect of the Company's assets carried at revalued amount, since, in the opinion of management, the fair value of assets did not differ significantly from the carrying amount.

On 31 December 2013, independent property valuers Turto ir Verslo Tyrimo Centras UAB and OBER-HAUS UAB determined the market value of the Company's assets stated at revalued amount. The valuation was performed using the comparable and cost method.

Impairment of property, plant and equipment

The Company makes an assessment, at least annually, whether there are any indications that the carrying amount of property, plant and equipment has been impaired.

The Company accounted for property, plant and equipment, except for the assets of the Hydro Power Plant, the Pumped Storage Power Plant, the Elektrėnai Complex (the Reserve Power Plant and the Combined-Cycle Unit) at the revalued amount in accordance with IAS 16, 'Property, Plant and Equipment'.

As at 31 December 2016, the Company's management assessed the external factors (changes in economic and regulatory environment, market composition, interest rates, etc.) and the internal factors (changes in purpose of use and useful life of assets, cash flow generation capacity of assets, etc.) that might impact the value of non-current assets, and did not identify any impairment indicators in respect of property, plant and equipment of Kruonis Pumped Storage Power Plant, Kaunas Algirdas Brazauskas Hydroelectric Power Plant and the Elektrėnai Complex which is comprised of the Reserve Power Plant, the Combined-Cycle Unit and the new Biofuel and Steam Boiler Plants. The assessment of these factors in respect of this property, plant and equipment was also carried out on 30 September 2017 and no impairment indicators were identified.

As at 30 September 2017, impairment of EUR 1,096 thousand was recognised in respect of individual items of assets. Impairment was recognised in view of assets' market value.

Provisions for emission allowances

The Company estimates the provisions for emission allowances based on actual quantity of emission during the reporting period multiplied by the market price of one emission allowance. The actual quantity of emission is approved by the responsible regulatory state authority within 4 months after the year-end. The provision recorded as at 31 December 2016 corresponded to the actual approved quantity of emission. Based on historical experience, management of the Company does not expect any material differences between the amount of estimated provisions as at 30 September 2017 and emission quantities which will be approved in 2018.

Lietuvos Energijos Gamyba, AB, company code 302648707, address: Elektrinės g. 21, LT-26108, Elektrėnai, Lithuania
NOTES TO THE CONDENSED INTERIM FINANCIAL INFORMATION
for the nine-month period ended 30 September 2017

All amounts in EUR thousands unless otherwise stated

Accrual of income from PSO and capacity reserve services

Part of funds for PSO and tertiary capacity reserve services are allocated for the maintenance of infrastructure of the Elektrėnai Complex and for the compensation of the necessary trial costs of electricity generation facilities. Infrastructure maintenance costs cover fuel, emission allowance and other production costs that are incurred in the course of generation of heat which is necessary to support infrastructure, as well in the course of generation electricity which is consumed by the Elektrėnai Complex, and gas consumption capacity taxes.

Allocated amount of PSO funds and the price for capacity reserve services are determined for the next calendar year by the NCC in view of the projected costs of the Company. In the Company's financial statements, income from these services is recognised on accrual basis based on actually incurred costs.

As at 30 September 2017, the Company recognised PSO funds of EUR 7,016 thousand (31 December 2016: EUR 9,404 thousand) within 'Other non-current amounts payable and liabilities' to be refunded after 12 calendar months and of EUR 6,322 thousand must be repaid within 12 calendar months. PSO funds to be refunded arose from lower than established actual fixed and variable costs incurred in the provision of the regulated services. Non-current amount payable was carried at amortised cost using the effective interest rate approach. When discounting the payable PSO funds during the period of refunding, a discount rate of 1.02% was used, and discounting effect of EUR 185 thousand was recognised within 'Other financial income'. Discounting effect was not adjusted as at 30 September 2017 as the effect of change was immaterial.

Based on *Methodology for establishing the prices for electricity and capacity reserve services* approved by Resolution No. O3-229 of the NCC, the Company's management accounted for receivable amount of capacity reserve income of EUR 247 thousand as at 30 September 2017 under the line item 'Other non-current financial assets' to be compensated after 12 calendar months, and receivable amount of capacity reserve income of EUR 79 thousand under the line item 'Other current amounts receivable' to be compensated within 12 calendar months.

Legal disputes over the NCC's decisions related to regulated revenue

In 2014, the NCC adopted a resolution, by which the Company was declared as an undertaking with significant power in the electricity generation market. Based on this resolution, the PSO funds approved for the Company for the year 2016 were reduced by additional amount of EUR 2.51 million (2015: were reduced by additional amount of EUR 5.44 million). On 17 October 2016, the LSAC adopted its judgement with respect to the administrative case investigated by court of appeal on 7 September 2016 in relation to annulment of decision of Vilnius Regional Administrative Court (dated 30 April 2015) and adoption of a new decision. The Company's appeal was accepted, whereas the NCC's Resolution, by which the Company was declared as an undertaking with significant power in the electricity generation market, was annulled. In view of this, as at 31 December 2016 when calculating revenue from PSO service fees to be received in the upcoming periods the Company did not adjust profit from non-regulated (commercial) activities and reversed revenue amounting to EUR 0.64 million that was not recognised in 2015. However, as long as there is no mechanism of compensation in respect of PSO funds not paid to the Company on the basis of the NCC's Resolution, revenue from PSO service fees remain reduced by the amount that was not actually paid during 2015–2016, i.e. EUR 7.95 million. Meanwhile, in 31 December 2016 the contingent assets related to both of the above decisions of the NCC amounted to EUR 21.53 million.

Disposal of a part of business

Based on the agreement on sale of part of electricity commercial wholesale business signed between the Company and Energijos Tiekimas UAB on 12 October 2015, the additional amount of EUR 8,000 thousand (i.e. EUR 2,000 thousand per year) is payable on achievement of target electricity sale results during the period until 2019. Having assessed the likelihood of earning additional revenue in each year over the period until 2019, the Company estimated the amount of additional revenue. The present value of additional revenue was estimated by discounting the amount of additional revenue during the period until 31 March 2019 using the discount rate of 0.53%. The present value of the sale price premium for the period ended 30 September 2017 amounted to EUR 2,676 thousand. As at 30 September 2017, the Company accounted for amounts receivable of EUR 1,186 thousand and EUR 1,490 thousand within 'Other non-current amounts receivable' and 'Other current amounts receivable', respectively.

Disposal of associates

On 27 April 2015, Lietuvos Energija UAB acquired 1,232,897 ordinary registered shares of NT Valdos UAB from the Company, representing 41.73% of the share capital of NT Valdos UAB. The Agreement on Sale of Shares contained a clause that the Company would be paid a sale price premium by 31 March 2019 if certain financial covenants were met by NT Valdos UAB, i.e. a certain amount of normalised EBITDA for 2018. As at 31 December 2016, in view of management's estimate regarding the achievement of the financial covenants set forth in the Agreement on Sale of Shares, the Company accounted for the sale price premium within 'Other financial assets' in its statement of financial position equal to the discounted non-current amount receivable of EUR 3,864 thousand. As at 30 September 2017, the Company accounted for the amount of EUR 3,925 thousand within 'Other non-current amounts receivable' in its statement of financial position.

As at 31 December 2016, based on management's estimate, impairment of EUR 3,773 thousand was formed in respect of the sale price premium, including fair value adjustment of the sale price premium. Impairment was recognised as in management's view risk exists that the maximum financial ratios set forth in the Agreement on Sale of Shares will not be achieved. When establishing a probable level of normalised EBITDA for 2018 the Company took into consideration actual results of operations of NT Valdos UAB for 2016 and plans for 2017 as well as forecasts of GDP growth in Lithuania. Impairment was recognised within 'Other expenses' in the statement of comprehensive income. The assumptions relating to the estimate remained unchanged as at 30 September 2017 and therefore the Company did not recognise change in fair value. The fair value of this financial asset is attributed to Level 3 in the fair value hierarchy 'Non-observable data'.

All amounts in EUR thousands unless otherwise stated

Income/deferred income tax liability

In this interim financial information the Company accounted for income tax adjustment amounting to EUR 725 thousand related to the adjustment to the accrued income tax amount for 2016. In addition, as long as impairment of property, plant and equipment is not written off, the Company does not reduce the deferred income tax liability, therefore the recognition of deferred income tax liability amounting to EUR 1,580 thousand was discontinued in the interim financial information as at 30 September 2017 following the write-off of units 5 and 6 (Note 6). These amounts had a positive impact on the line item of current income tax and deferred income tax expenses. Consequently, the effective income tax rate has been reduced due to one-off factors.

4 Financial risk management

In performing its activities, the Company may be exposed to financial risks, i.e. liquidity risk, market risk (foreign exchange risk, interest rate risk in relation to fair value and cash flows, securities price risk), credit risk.

This condensed interim financial information does not include all management's information relating to financial risks and disclosures mandatory in preparing the annual financial statements, therefore, it should be read in conjunction with the annual financial statements for the year ended 31 December 2016.

There have been no changes in risk management or risk management policy since 31 December 2016.

Fair value of financial assets and financial liabilities

Trade and other amounts receivable, trade and other debts, non-current and current borrowings represent the major portion of the Company's financial assets and financial liabilities not carried at fair value.

To increase consistency and comparability in fair value measurements and related disclosures, a fair value hierarchy is established that categorises into three levels the inputs to valuation techniques used to measure fair value:

- Level 1 (the most accurate) inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities that the entity can access at the measurement date;
- Level 2 inputs are inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly or indirectly;
- Level 3 inputs are unobservable inputs for the asset or liability.

The fair value is defined as the amount at which an asset or services could be exchanged or at which a mutual liability could be set off between knowledgeable parties in an arm's length transaction willing to buy/sell an asset or to set off a mutual liability. The fair value is determined on the basis of quoted market prices, discounted cash flow models and option pricing models as appropriate.

The fair values of the Company's available-for-sale financial assets have been established using valuation models.

The following methods and assumptions are used to estimate the fair value of each class of financial assets and liabilities:

- The carrying amount of cash and cash equivalents, current trade and other amounts receivable, current trade and other amounts payable and current borrowings approximates their fair value;
- The fair value of non-current borrowings is based on the quoted market price for the same or similar loan or on the current rates available for loan with the same maturity profile. The fair value of a non-current borrowing bearing variable interest rates approximates its carrying amount, provided that the margin on such loan corresponds to the margins currently prevailing in the market;
- The fair value of non-current amounts receivable and payable is based on the current market interest rate available for loan with the same maturity profile. As at 31 December 2016 and 30 September 2017, the discount rate applied to the Company's non-current amounts receivable and payable corresponded to the market interest rate.

All amounts in EUR thousands unless otherwise stated

5 Intangible assets

The Company's intangible assets as at 30 September 2017 and 2016 comprised as follows:

	Computer software	Emission allowances	Other intangible assets	Total
At 31 December 2015				
Cost	1,132	16,438	128	17,698
Accumulated amortisation	(763)	-	(116)	(879)
Net book amount at 31 December 2015	369	16,438	12	16,819
Period ended 30 September 2016				
Opening net book amount	369	16,438	12	16,819
Additions	5	-	-	5
Grant received (Note 12)	-	1,733	-	1,733
Emission allowances utilised	-	(2,999)	-	(2,999)
Revaluation costs of emission allowances	-	(6,199)	-	(6,199)
Amortisation	(138)	-	(5)	(143)
Net book amount at 30 September 2016	236	8,973	7	9,216
At 31 December 2016				
Cost	1,262	11,826	128	13,216
Accumulated amortisation	(936)	-	(123)	(1,059)
Net book amount at 31 December 2016	326	11,826	5	12,157
Period ended 30 September 2017				
Opening net book amount	326	11,826	5	12,157
Additions	29	-	-	29
Reclassification from construction in progress	183	-	-	183
Grant received (Note 12)	-	1,128	-	1,128
Emission allowances utilised	-	(932)	-	(932)
Revaluation costs of emission allowances	-	920	-	920
Amortisation	(117)	-	(2)	(119)
Net book amount at 30 September 2017	421	12,942	3	13,366
At 30 September 2017				
Cost	1,474	12,942	128	14,544
Accumulated amortisation	(1,053)	-	(125)	(1,178)
Net book amount at 30 September 2017	421	12,942	3	13,366

The fair value of emission allowances is determined using the prices quoted in an active market, therefore, it is attributable to Level 1 in the fair value hierarchy. At the end of each reporting period, the value of emission allowances is estimated with reference to the market prices prevailing at the year-end, and the difference is included in operating expenses.

All amounts in EUR thousands unless otherwise stated

6 Property, plant and equipment

The Company's property, plant and equipment as at 30 September 2017 and 2016 comprised as follows:

	Land	Buildings	Structures and equipment	Structures and equipment of Hydro Power Plant and Pumped Storage Power Plant	Structures and equipment of Reserve Power Plant	Combined Cycle Unit	Motor vehicles	Computer hardware, communication and other office equipment	Other PP&E	Construction in progress	Total
At 31 December 2015											
Cost	1,880	657	2,966	205,122	496,997	387,943	138	46	166	2,852	1,098,767
Accumulated depreciation	-	(28)	(216)	(79,296)	(259,748)	(47,581)	(90)	(33)	(85)	-	(387,077)
Accumulated impairment	-	-	-	-	(37,567)	-	-	-	-	(223)	(37,790)
Net book amount at 31 December 2015	1,880	629	2,750	125,826	199,682	340,362	48	13	81	2,629	673,900
Period ended 30 September 2016											
Opening net book amount	1,880	629	2,750	125,826	199,682	340,362	48	13	81	2,629	673,900
Additions	-	-	-	7	88	-	-	-	6	2,349	2,450
Disposals	-	-	-	-	(2)	-	-	-	-	-	(2)
Write-offs	-	-	-	-	(1)	-	-	-	-	-	(1)
Reversal of impairment	-	-	-	-	33	-	-	-	-	-	33
Reclassifications between groups	-	-	-	828	1,063	-	-	-	-	(1,891)	-
Reclassification from/to inventories	-	-	-	49	(32)	18	-	-	-	-	35
Depreciation	-	(10)	(90)	(5,982)	(6,393)	(11,061)	(12)	(8)	(12)	-	(23,568)
Net book amount at 30 September 2016	1,880	619	2,660	120,728	194,438	329,319	36	5	75	3,087	652,847
At 30 September 2016											
Cost	1,880	657	2,966	206,006	498,113	387,961	138	46	172	3,310	1,101,249
Accumulated depreciation	-	(38)	(306)	(85,278)	(266,141)	(58,642)	(102)	(41)	(97)	-	(410,645)
Accumulated impairment	-	-	-	-	(37,534)	-	-	-	-	(223)	(37,757)
Net book amount at 30 September 2016	1,880	619	2,660	120,728	194,438	329,319	36	5	75	3,087	652,847

All amounts in EUR thousands unless otherwise stated

6 Property, plant and equipment (continued)

	Land	Buildings	Structures and equipment	Structures and equipment of Hydro Power Plant and Pumped Storage Power Plant	Structures and equipment of Reserve Power Plant	Combined Cycle Unit	Motor vehicles	Computer hardware, communication and other office equipment	Other PP&E	Construction in progress	Total
At 31 December 2016											
Cost	1,880	657	2,964	206,510	498,459	387,941	138	46	172	2,726	1,101,493
Accumulated depreciation	-	(42)	(336)	(87,262)	(267,860)	(62,330)	(106)	(43)	(102)	-	(418,081)
Accumulated impairment	-	-	-	-	(38,135)	-	-	-	-	(223)	(38,358)
Net book amount at 31 December 2016	1,880	615	2,628	119,248	192,464	325,611	32	3	70	2,503	645,054
Period ended 30 September 2017											
Opening net book amount	1,880	615	2,628	119,248	192,464	325,611	32	3	70	2,503	645,054
Additions	-	-	25	23	29	104	-	-	1	1,132	1,314
Disposals	-	-	-	-	-	-	-	-	-	-	-
Write-offs	-	-	-	-	(9)	-	-	-	-	-	(9)
Reversal of impairment	-	-	-	-	34	-	-	-	-	-	34
Impairment	-	-	-	-	(1,096)	-	-	-	-	-	(1,096)
Reclassifications between groups	-	-	-	271	1,018	18	-	-	-	(1,307)	-
Reclassification to intangible assets	-	-	-	-	-	-	-	-	-	(183)	(183)
Reclassification from/to inventories	-	-	-	(27)	7	35	-	-	-	-	15
Depreciation	-	(10)	(90)	(5,474)	(16,776)	(11,064)	(12)	(2)	(13)	-	(33,441)
Net book amount at 30 September 2017	1,880	605	2,563	114,041	175,671	314,704	20	1	58	2,145	611,688
At 30 September 2017											
Cost	1,880	657	2,989	206,777	389,026	388,098	138	46	172	2,368	992,151
Accumulated depreciation	-	(52)	(426)	(92,736)	(210,886)	(73,394)	(118)	(45)	(114)	-	(377,771)
Accumulated impairment	-	-	-	-	(2,469)	-	-	-	-	(223)	(2,692)
Net book amount at 30 September 2017	1,880	605	2,563	114,041	175,671	314,704	20	1	58	2,145	611,688

All amounts in EUR thousands unless otherwise stated

6 Property, plant and equipment (continued)

As at 30 September 2017, no independent valuation was performed for the Company's assets carried at revalued amount, since the fair values of the assets did not differ significantly from their carrying amounts, accordingly no difference was recognised.

Assets carried at revalued amount are attributed to Level 2 in the fair value hierarchy:

	Level 1	Level 2	Level 3	Total
	Quoted prices in active markets	Other observable data, directly or indirectly	Non-observable data	
Land	-	1,880	-	1,880
Structures and equipment	-	2,563	-	2,563
Buildings	-	605	-	605
Motor vehicles	-	20	-	20
Computer hardware, communication and other office equipment, other PP&E	-	59	-	59
Fair value at 30 September 2017	-	5,127	-	5,127

Units 5 and 6 that were written off in January–September of 2017 are planned to be dismantled over upcoming several years. The written off acquisition cost, accumulated depreciation and impairment of the units were equal to EUR 107,059 thousand, EUR 73,870 thousand and EUR 33,189 thousand, respectively.

As at 30 September 2017, the Company's property, plant and equipment amounting to EUR 319,853 thousand was pledged to the banks as collateral (31 December 2016: EUR 331,151 thousand).

All amounts in EUR thousands unless otherwise stated

7 Investments

As at 30 September 2017 and 31 December 2016, the Company's investments in associates comprised as follows:

Company	Registered office address	Ownership interest held at 30 Sept 2017	Ownership interest held at 31 Dec 2016	Principal activities
Geoterma UAB	Lypkių g. 53, LT-94100 Klaipėda, Lietuva	23.44%	23.44%	Production of geothermal energy
Technologijų ir Inovacijų Centras UAB	Juozapavičiaus g. 13, Vilnius, Lithuania	20.01%	20.01%	IT services
Verslo Aptarnavimo Centras UAB	P. Lukšio g. 5B, LT-08221 Vilnius, Lithuania	15.00%	15.00%	Public procurement, accounting and employment relationship administration services

The Company accounts for investments in the associates using the equity method.

Movements of the Company's investments in associates at 30 September 2017:

	Carrying amount at 31 Dec 2016	Impairment	The Company's share of results of operations	Dividends received	Carrying amount at 30 Sept 2017
Geoterma UAB	-	-	-	-	-
Technologijų ir Inovacijų Centras UAB	1,403	-	89	(57)	1,435
Verslo Aptarnavimo Centras UAB	108	-	106	(20)	194
Total	1,511	-	195	(77)	1,629

Movements of the Company's investments in associates at 31 December 2016:

	Cost	Impairment	The Company's share of results of operations	Carrying amount at 31 Dec 2016
Geoterma UAB	2,142	(2,142)	-	-
Technologijų ir Inovacijų Centras UAB	1,287	-	116	1,403
Verslo Aptarnavimo Centras UAB	87	-	21	108
Total	3,516	(2,142)	137	1,511

In its stand-alone financial statements as at 31 December 2016, the Company accounted for investments into associates using the equity method, whereas until 31 December 2016, investments into associates were accounted for at cost less impairment. The change in accounting policies was adopted prospectively in view of the fact that the result of associates was immaterial for the Company's financial statements. Equity of Geoterma UAB was negative and the Company was not obliged to cover this loss. Accordingly, its part was not accounted for.

8 Loans granted

On 27 April 2016, the Company signed the Group account agreement under which the Company's current loans granted to the companies of the Lietuvos Energija UAB group amounted to EUR 14,894 thousand as at 30 September 2017 (31 December 2016: EUR 18,098 thousand). The market interest rate is applied to these loans.

9 Authorised share capital

As at 30 September 2017 and 31 December 2016, the share capital of the Company amounted to EUR 184,174,248 and it was divided into 635,083,615 ordinary registered shares with the nominal value of EUR 0.29 each. All the shares have been fully paid.

As at 30 September 2017 and 31 December 2016, the Company's shareholder structure was as follows:

Shareholders	Authorised share capital at 30 September 2017		Authorised share capital at 31 December 2016	
	(in EUR)	%	(in EUR)	%
Lietuvos Energija, UAB	178,191,589	96.75	178,191,589	96.75
Other shareholders	5,982,659	3.25	5,982,659	3.25
Total	184,174,248	100.00	184,174,248	100.00

Lietuvos Energija, UAB is wholly owned by the State of Lithuania represented by the Lithuanian Ministry of Finance.

All amounts in EUR thousands unless otherwise stated

10 Dividends

At 24 March 2017 ordinary general meeting of shareholders of Lietuvos energijos gamyba, AB approved decision to pay out Eur 0.020 per share dividend for period of July – December 2016. At 29 September 2017 ordinary general meeting of shareholders of Lietuvos energijos gamyba, AB approved decision to pay out Eur 0.017 per share dividend for period of January – June 2017.

Dividends (EUR'000)	23,498
Weighted average number of shares (units)	635,083,615
Dividends per share (EUR)	0.037

At 26 September 2016 extraordinary general meeting of shareholders of Lietuvos energijos gamyba, AB approved decision to pay out Eur 0.043 per share dividend for period of July – December 2016, amounting to EUR 27,309 thousand.

11 Borrowings

The Company's borrowings grouped by maturity:

	At 30 September 2017	At 31 December 2016
Non-current borrowings		
Loan from Nordea Bank AB Lithuania branch, EUR, to be repaid by 31 March 2027	10,420	11,340
Loan from SEB Bankas AB, in EUR, to be repaid by 6 July 2027	27,922	99,911
Total non-current borrowings	38,342	111,251
Current borrowings and current portion of non-current borrowings		
Loan from Nordea Bank AB Lithuania branch, EUR, to be repaid by 31 March 2027	1,226	1,226
Loan from SEB Bankas AB, in EUR, to be repaid by 6 July 2027	19,982	19,982
Total current borrowings and current portion of non-current borrowings	21,208	21,208

At 30 September 2017 and 31 December 2016 the Company did not have unutilized loans and overdraft facilities. There was partial repayment of long-term loan to AB SEB bank. At 5 July 2017 there was approved new loan agreement with AB SEB bank for Eur 60.000 thousand. This agreement entered into in order to refinance SEB long term loan agreement without compromising the existing conditions, extended loan repayment term and canceled pledge imposed on part of tangible fixed assets (combined cycle block, reserve power plant 7 and 8 units). The loans granted to the Company are pledged with tangible fixed assets (Note 6).

12 Grants

The balance of grants includes grants received to finance the acquisition of assets. Movements on grants account during the nine-month period ended 30 September 2017 were as follows:

	Assets-related grants			Total
	Fuel combustion equipment and other assets	Project for renovation, improvement of environmental and safety standards	Grants for emission allowances	
Balance at 1 January 2016	28,044	252,268	31	280,343
Grants received	-	-	1,733	1,733
Depreciat. of property, plant and equipment	(477)	(7,818)	-	(8,295)
Utilisation of grant for emission allowances	-	-	(787)	(787)
Balance at 30 September 2016	27,567	244,450	977	272,994
Balance at 1 January 2017	27,408	241,843	507	269,758
Grants received	74	-	1,128	1,202
Depreciat. of property, plant and equipment	(472)	(14,361)	-	(14,833)
Utilisation of grant for emission allowances	-	-	(412)	(412)
Balance at 30 September 2017	27,010	227,482	1,223	255,715

During the nine-month period ended 30 September 2017, assets-related grants decreased by EUR 14,833 thousand, i.e. by the amount of depreciation of property, plant and equipment. Depreciation expenses of property, plant and equipment were reduced by this amount in the statement of comprehensive income.

All amounts in EUR thousands unless otherwise stated

13 Provisions for emission allowances

Movements in provisions for emission allowances were as follows:

	2017	2016
Balance at 1 January	1,316	3,735
Emission allowances utilised	(932)	(2,999)
Revaluation of emission allowances utilised	(384)	(736)
Provisions for emissions*	428	657
Balance at 30 September	428	657

* For the purpose of the statement of comprehensive income, expenses of provisions for emissions were reported net of government grants (Note 12).

14 Segment reporting

In 2017, management distinguished operating segments based on the reports reviewed by the Board. The Board is the principal decision-making body on the Company level. With effect from 2012, the Board started analysing the operations in terms of profitability of the regulated activities and the commercial activities of the Company. Adjusted EBITDA is a profitability measure analysed by the Board. Comparing to EBITDA measure as disclosed in the interim report, there is additionally eliminated management fee and sponsorship expenses. The reports analysed by the Board are in line with the financial statements prepared in accordance with IFRSs, except for the format of presentation. Changes were made in segment information in view of how the Board analysed the Company's operations. i.e. the operating profit indicator was replaced with adjusted EBITDA indicator. Comparative information was adjusted accordingly.

The Company's management analyses the Company's operations by separating them into regulated activities and commercial activities. The regulated activities include the Reserve Power Plant's revenue from heat and electricity production, balancing and regulation, capacity reserve services, including capacity reserve revenue of Kruonis Pumped Storage Power Plant. The commercial activities include electricity trade in a free market, electricity production at Kaunas Algirdas Brazauskas Hydro Power Plant and Kruonis Pumped Storage Power Plant, and the related balancing and regulation services. Total revenue of segments is generated from external customers. Administrative expenses are allocated between the regulated activities and the commercial activities based on operating expenses.

Information on the Company's segments for the period between January and September ended on 30 September 2017 is presented in the table below:

	2017	Regulated activities	Commercial activities	Total
Total revenue of segments	60,731	36,909	97,640	38,887
Adjusted EBITDA	24,660	14,227	38,887	(18,727)
Depreciation and amortisation expenses of non-current assets				(940)
Impairment of assets/(increase) in the value of assets				(7)
Gain (loss) on disposal of non-current assets				1,508
Revaluation of emission allowances				(497)
Management fee and sponsorship expenses				20,224
Operating profit				215
Finance income				(727)
Finance (costs)				195
Share of results of operations of associates				19,907
Profit before income tax				19,907

Information on the Company's segments for the period between January and September ended on 30 September 2016 is presented in the table below:

	2016	Regulated activities	Commercial activities	Total
Total revenue of segments	63,671	57,663	121,334	31,853
Adjusted EBITDA	14,350	17,503	31,853	(15,414)
Depreciation and amortisation expenses of non-current assets				(9)
Impairment of assets/(increase) in the value of assets				(6,762)
Revaluation of emission allowances				19,534
Income from non-typical activities				(250)
Management fee and sponsorship expenses				28,952
Operating profit				662
Finance income				(1,161)
Finance (costs)				-
Share of results of operations of associates				28,453
Profit before income tax				28,453

All amounts in EUR thousands unless otherwise stated

15 Related-party transactions

The Company's transactions with related parties between January and September of 2017 and the balances arising on these transactions as at 30 September 2017 are presented below:

Related party	Amounts payable and accrued expenses	Amounts receivable and unbilled revenue	Loans granted	Purchases	Sales
Associates of the Company	137	2	514	784	5
Companies of the Lietuvos Energija UAB group	1,751	2,691	14,380	7,724	159
Parent company Lietuvos Energija UAB	11,590	3,924	-	340	9
Companies of the state-owned EPSO-G Group	2,847	12,649	-	23,639	96,777
Total	16,325	19,266	14,894	32,487	96,950

The Company carries out the functions of a designated entity, i.e. bought the total quantity of electricity expected to be produced by wind-power generators and sold it at the power exchange. Purchases (EUR 3,490 thousand during January– September 2017) and sales (EUR 36,351 thousand during January–September 2017) of electricity produced by wind-power generators as reported in the tables on the related-party transactions cover the total amount of the transaction in the Company's sales revenue.

The Company's transactions with related parties between January and September of 2016 and the balances arising on these transactions as at 31 December 2016 are presented below:

Related party	Amounts payable and accrued expenses	Amounts receivable and unbilled revenue	Loans granted	Purchases	Sales
Associates of the Company	116	11	-	595	14
Companies of the Lietuvos Energija UAB group	2,051	4,808	4,773	14,687	19,629
Parent company Lietuvos Energija UAB	1,099	3,877	13,325	132	266
Companies of the state-owned EPSO-G Group	691	4,330	-	28,634	79,197
Total	3,957	13,026	18,098	44,048	99,106

There were no guarantees or pledges given or received in respect of the related-party payables and receivables, except for guarantees to associate as disclosed in Note 17. Related-party payables and receivables are expected to be settled in cash or netted against payables/receivables to/from a respective related party.

16 Compensation to key management personnel

	1 January 2017 – 30 September 2017	1 January 2016 – 30 September 2016
Employment-related payments (EUR'000)	186	179
Whereof: other significant payments to key management personnel (EUR'000)	36	37
Number of key management personnel at 30 September	4	4

In 2017 and 2016, key management personnel includes the general manager and directors of departments (including acting directors of departments).

All amounts in EUR thousands unless otherwise stated

17 Commitments and contingencies

Guarantees issued and received

Between January and September of 2017, the Company did not sign any new guarantee agreements.

On 3 December 2014, the Company signed a guarantee agreement with Swedbank under which the Company issued a guarantee to secure the fulfilment of obligations of Geoterma UAB under the credit agreement signed between the bank and Geoterma UAB. Upon the expiry of the guarantee term, in April the Company paid to the bank EUR 109 thousand for non-fulfilment of obligations of Geoterma UAB. The Company included this amount in amounts receivable and recognised impairment loss in respect of it.

As at 30 September 2017, no other guarantees were received by the Company from other entities.

Legal disputes

Dispute over resolutions adopted by the NCC relating to revenue from the regulated activities is disclosed in Note 3. There were no significant changes in legal disputes since 31 December 2016.

Tax audits

The Tax Authorities may at any time during 5 successive years after the end of the reporting tax year inspect the books and accounting records and impose additional taxes or fines. The Company's management is not aware of any circumstances that might result in a potential material liability in this respect.

18 Events after the reporting period

On the 27 October 2017 the Company signed an agreement with the state enterprise "Turto bankas" on the joint sales of shares of the private limited liability company GEOTERMA (investment in associated company). The shareholding of the private limited liability company GEOTERMA controlled by the Company constitutes 23.44 per cent of the total number of shares. The state enterprise "Turto bankas" controls the remaining shareholding (76.56 per cent). The Company and the state enterprise "Turto bankas" agreed to act together and pursue a common policy regarding the sale of shares of the private limited liability company GEOTERMA, seeking to sell the shares owned by them under the best conditions.

There were no other significant events between 30 September 2017 and the date of approval of the condensed interim financial information.

2017

LIETUVOS ENERGIJOS GAMYBA, AB INTERIM REPORT

FOR THE NINE-MONTH PERIOD ENDED 30 SEPTEMBER 2017



Lietuvos
energija

GAMYBA



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Reporting period covered by the Interim Report

The Interim Report provides information to shareholders, creditors and other stakeholders of Lietuvos Energijos Gamyba AB (“the Company”) about the Company’s operations for the period of January-September 2017.

Legal basis for preparation of the Interim Report

The Interim Report of Lietuvos Energijos Gamyba AB has been prepared by the Company’s Administration in accordance with the Lithuanian Law on Securities, actual edition of the Rules for Submission of Information approved under resolution of the Board of the Bank of Lithuania as well as Lithuanian Government Resolution on approval of the Guidelines for Ensuring Transparency of Operations of State-owned Entities and Appointment of a Coordinating Body and other legal acts.

Individuals responsible for information contained in the Interim Report

Job title	Full name	Telephone number
Lietuvos Energijos Gamyba AB, CEO	Eglė Čiužaitė	+370 5 278 2907
Lietuvos Energijos Gamyba AB, Director of Finance and Administration Department	Mindaugas Kvekšas	+370 5 278 2907

Information on the availability of the report and the documents used in preparing the report, and on means of mass media in which the company’s public reports are published

The report and the documents, on the basis of which it was prepared, are available at the head office of Lietuvos Energijos Gamyba, AB (Elektrinės St. 21, Elektrėnai), on working days from Mondays through Thursdays 7:30–16:30, on Fridays 7:30–15:15.

The report is also available on the website of the Company at www.gamyba.le.lt and the website of NASDAQ Vilnius stock exchange at www.nasdaqomxbaltic.com.

All public announcements, which are required to be published by the Company according to the effective legal acts of the Republic of Lithuania, are published on the Company’s website (www.gamyba.le.lt) and the website of NASDAQ OMX Vilnius stock exchange (www.nasdaqomxbaltic.com).

KEY OPERATING AND FINANCIAL INDICATORS OF LIETUVOS ENERGIJOS GAMYBA

		9M 2017	9M 2016	Change	
				+/-	%
KEY OPERATING INDICATORS					
Electricity generation volume	TWh	0.85	0.98	-0.13	-12.85
KEY FINANCIAL INDICATORS					
Revenues	EUR`000	97,640	121,334	-23,694	-19.53
Costs of purchase of electricity, fuel and related services	EUR`000	44,781	57,299	-12,518	-21.85
Operating expenses ¹	EUR`000	14,469	12,903	1,566	12.14
EBITDA ²	EUR`000	38,390	31,599	6,791	21.49
EBITDA margin ³	%	39.3	31.0	8.3 p. p.	
Net profit (loss)	EUR`000	19,685	22,007	-2,322	-10.55
		30/9/2017	30/9/2016	Change	
				+/-	%
Total assets	EUR`000	736,539	835,672	-99,133	-11.86
Equity	EUR`000	351,753	337,598	14,155	4.19
Financial debts	EUR`000	59,550	132,766	-73,216	-55.15
Net financial debts ⁴	EUR`000	-714	24,063	-24,777	-102.97
Return on equity (ROE) ⁵	%	7.5	8.7	-1.2 p. p.	
Equity level ⁶	%	47.8	40.4	7.4 p. p.	
Net financial debts / 12-month EBITDA	%	-1.4	57.1	-58.5 p. p.	
Net financial debts / Equity	%	-0.2	7.1	-7.3 p. p.	

¹ Operating expenses less costs of purchase of electricity and related services, costs of fuel used for production, depreciation and amortisation costs, impairment losses, revenues/expenses of revaluation of emission allowances and costs of write-offs of property, plant and equipment.

² Profit (loss) before tax + financial activities costs – financial activities income – dividends received + depreciation and amortisation costs + impairment losses + revenues/expenses of revaluation of emission allowances + write-offs of property, plant and equipment.

³ EBITDA / Revenues.

⁴ Financial debts – Cash and cash equivalents – Short-term investments and term deposits – Share of non-current other financial assets consisting of investments in debt securities.

⁵ Net profit (loss), restated annual value // Equity at the end of the period.

⁶ Equity at the end of the period / Total assets at the end of the period.

FOREWORD FROM THE CHAIRWOMAN OF THE BOARD

Dear customers, partners, employees, shareholders,

In the third quarter of 2017 we continuously focused on the implementation of the strategy of Lietuvos Energijos Gamyba. We are approaching our goal – to operate 15% more efficiently devoting 15% of time to new activities in 2020 – by working intensively and implementing the main strategic directions.

We strive to provide high quality services to our customers, thus we ensure the maximum availability and reliability of production capacities managed by the Company. Considering the needs of the market and the transmission system operator, we bring together the strongest competences and experience of our employees for our power plants to successfully produce electricity and for them to be quickly launched at any time when reserve services are needed.

Due to the changed market conditions, we produced less electricity in the Elektrėnai complex during the nine months of this year. But we tested our units and are well aware of the fact that we are ready to provide a quality tertiary and strategic reserve service.

We managed retaining similar production volumes in Kruonis Pumped Storage Hydroelectric Power Plant as in the previous year; meanwhile, the Algirdas Brazauskas' Hydroelectric Power Plant produced almost a fourth more of electricity. This year has been record high in terms of water, with more water flowing down the Nemunas river, which allowed the hydroelectric power plant to create significant benefit.

We continuously monitor the market and signals of various institutions on the possible development of electricity production capacities - projects for the construction of a wind park in the territory of Kruonis PSHP and the development of Kruonis PSPP by installing the fifth hydro unit are viable. While waiting for clarity with regard to the chosen model for synchronization with the Western networks and the need for such facility, we are getting ready to explore the existing infrastructure of the power station ourselves for the time for preparation for potential construction works to be reduced to the minimum.

Development of new activities is another area which we target our ideas and efforts at. We have been offering competitive services of operation and maintenance of power plants and boiler houses in the market. We invite small and large enterprises to buildings and territories of the Elektrėnai complex no longer used in our core operations – these companies can find a great place for business development here. And we had a good start – we managed to attract more than ten customers in the past few months.

By enhancing our service portfolio, we will become even more attractive to our customers. I am very happy about the involvement of the Company's employees and joint efforts in the creation of its future.

Taking advantage of practices of performance excellence finding their way in the Company, we seek to operate increasingly better, more efficiently and at a lower cost every day. Financial results of the Company for January - September 2017, which are available below in this report, show that we are on the right track.

We can rejoice over the fact that our activities and aspiration to work openly did not go unnoticed. At the end of October, we received an acknowledgement from "Transparency International" Lithuanian branch for being among the best publicly accountable major companies of Lithuania. This inspires us to continue our good practices.

I believe we will finish up the year 2017 very well and will meet the next year full of new strength to take care of our power plants and ideas on how to provide our customers with even better services at a lower price.

Eglė Čiužaitė
Chairwoman of the Board and CEO
of Lietuvos Energijos Gamyba

MOST SIGNIFICANT EVENTS DURING THE REPORTING PERIOD

On 6 January 2017, according to the instruction of the transmission system operator (hereinafter referred to as the TSO), **the Company tested unit 7 of the backup power plant of the Elektrėnai complex**, which has been ensuring the tertiary active power reserve service of 224 MW in production since 1 January 2017, with heating oil as the main fuel. The test was successful; the conclusions confirming the successful test were received on 11 January 2017. Unit 8 of the backup power plant is used by the Company to provide the tertiary power reserve service at 260 MW and the Company has two fuel types available for this purpose: heating oil and gas. After optimising its production capacities, the Company supplies the entire quantity of the tertiary power reserve service (484 MW) to the transmission system operator of 2017 for EUR 32.2 million, i.e. for EUR 10.4 million less than was established for the provision of this service as necessary costs if heating oil as well as gas are used.

On 6 January 2017, the Supervisory Board of the Company adopted a decision **to elect Mr. Mindaugas Gražys as a member of the Board** starting from 6 January 2017 until the end of the term of office of the present Board.

In January 2017, the project for decommissioning of 5 and 6 units was initiated. In January 2016, units 5 and 6 were decommissioned. Given the fact that the price of electricity produced at these units is no longer competitive on the market and that their abandonment will help reduce the final tariffs of electricity for end users, the decision was made to dismantle these obsolete and ineffective 300 MW capacity units of the reserve power plant.

On 1 March 2017, the updated organisation structure of the Company came into force. The changes were initiated in accordance with the Company's strategy, in order to make the processes and work organisation at different power plants uniform and to define the functions of individual production subdivisions and supporting activities clearly. This created additional opportunities for managing materials and works in the sphere of technical maintenance in a centralised manner, for operating faster, more efficiently and flexibly. After the structure was changed, it became possible to allocate more time and human resources to the development of new services, as provided for in the activity strategy of the Company that was approved in autumn 2016.

On 10 March 2017, the National Commission for Energy Control and Prices (hereinafter referred to as the NCC) imposed a fine comprising EUR 5,643 on the Company because the Company failed to submit audited statements regarding the regulated heat production activity in 2014 (including the supply of heat to UAB "Elektrėnų komunalinis ūkis") by an independent auditor that are required by the NCC on time. The Company stated that it disagrees with the imposed sanction procedure and presented its arguments to the NCC. The main reason why the audited statements were delayed is the lack of clarity in the legislative framework and the repeated procurement of audit services that the Company was forced to carry out. It should be noted that repeated procurement of audit allowed the Company to save more than EUR 50 thousand, which would have been included in the costs of regulated activity and thereby increased the heat price for the residents of Elektrėnai.

At the Ordinary General Meeting of Shareholders held on 24 March 2017, a decision was made on distribution of dividends to the shareholders of the Company for 2016.

In the end of March 2017 the Company completed decommissioning project of the units 1 and 2. As the Company completed the project for expansion of heat generation facilities in Elektrėnai in 2015, the units 1 and 2 of the reserve power plant (which have been used so far for heat production to satisfy the needs of population of Elektrėnai town during the cold season) appeared to be longer necessary.

In March 2017, the Company's employees performed the first technical maintenance tasks for external customers.

On 9 May 2017, the Company informed that having approved the environmental impact assessment report, **the Environmental Protection Agency gave the green light for the wind power plant park in the vicinity of Kruonis PSHP.** This assessment was the last procedure, which the Company seeking to initiate the construction of the wind power plant park in the territory of Kruonis PSHP could initiate at that time. The implementation of the project will be continued once the responsible state authorities make decisions on further development of wind energy in Lithuania.

On 12 May 2017, the Company received a notification of resignation of Mr. Mindaugas Gražys from the post of a member of the Company's Board. The last day of his term of office in the Company's Board will be 9 June 2017. On 9 June 2017 supervisory council **elected Mr. Nerijus Rasburskis as a member of the Board of the Company.**

On 2 May 2017, **the Company informed to have returned the share of the long-term credit totalling EUR 60.0 million** disbursed by AB SEB bank pre-term. The return was initiated in order to reduce interest expenses incurred by the Company.

On 22 June 2017, the Company announced **the results of the feasibility assessment for the development of Kruonis PSHP by installing the fifth hydro unit.** The analysis has shown that under today's market conditions, the existing power of 900 MW is sufficient for the work of the power plant, however, its development is important in the future ensuring sufficient electricity capacities and competitive energy in Lithuania.

On 29 June 2017, it was announced that **the Competition Council refused to start an investigation of the Company's actions** in the participation in the auction first of all, and in negotiations later on for tertiary active power reserve. The published resolution announced that there was no basis for suspecting that when submitting a tender for the assurance of tertiary reserve, the Company would have applied unfair excessively low prices or that the company's actions would have signs of abuse of the dominant position.

On 30 June 2017, **the Company published its Corporate Social Responsibility Report** for 2016.

On 5 July 2017, the Company signed a credit agreement with AB SEB bank for a credit of EUR 60 million. This agreement will be used to refinance the loan issued by the credit agreement of AB SEB bank of 21 February 2014.

On 10 August 2017, Mindaugas Keizeris and Dominykas Tučkus **were elected members of the Supervisory Board of the Company.** The term of office of the previous Supervisory Board ended on 5 August 2017.

INTERIM REPORT
For the nine-month period ended 30 September 2017

In September 2017, the Company successfully conducted **emissions monitoring tests** in the operating units of the Elekėrenai complex.

On 22 September 2017, **the Board of the Company was elected**, while the Chair of the Board and CEO of the Company was elected on 25 September 2017. The term of office of the previous Board ended on 17 September 2017. More detailed information hereon is available in the report below.

On 29 September 2017, **decision of shareholders to allocate dividends** for January-June 2017 was adopted in the Extraordinary General Meeting of Shareholders of 29 September 2017.

More information on these and other events important to the Company is available in the report below and on the Company's website at www.gamyba.le.lt.

ANALYSIS OF PERFORMANCE AND FINANCIAL INDICATORS

		9M 2017	9M 2016	9M 2015 ¹	9M 2014 ¹	9M 2013 ¹
FINANCIAL INDICATORS						
Sales revenue	EUR'000	96,684	100,883	168,055	181,151	245,284
Other operating income	EUR'000	956	20,451	10,277	1,652	1,315
EBITDA ²	EUR'000	38,390	31,599	39,189	48,418	52,033
Operating profit	EUR'000	20,224	28,952	30,551	33,692	30,684
Net profit (loss)	EUR'000	19,685	22,007	26,459	27,958	24,767
Profit before tax	EUR'000	19,907	28,453	29,071	33,166	26,946
Cash flows from operations	EUR'000	43,904	51,765	20,067	57,262	93,757
Liabilities to financial institutions	EUR'000	59,550	132,766	149,978	163,320	165,660
RATIOS						
Liabilities / equity		1.09	1.48	1.41	1.61	1.42
Financial liabilities / equity		0.17	0.39	0.41	0.45	0.42
Financial liabilities / assets		0.08	0.16	0.17	0.17	0.17
LOAN COVERAGE RATIO						
Loan coverage ratio (EBITDA / (interest costs + loans repaid in the reporting period)) ³		0.52	2.25	2.72	5.13	3.05
PROFITABILITY RATIOS						
Operating profit margin	%	20.71	23.86	17.13	18.43	12.44
Profit before tax margin	%	20.39	23.45	16.30	18.14	10.93
Net profit margin	%	20.16	18.14	14.84	15.29	10.04
Return on equity	%	7.46	8.69	9.55	10.30	8.34
Return on assets	%	3.56	3.51	3.97	3.95	3.44
Earnings per share	EUR	0.031	0.035	0.042	0.044	0.039
P/E (share price / earnings)		15.49	14.59	14.04	13.90	7.67

¹ Comparable data was not recalculated.

² Earnings before tax + interest costs – interest income – dividend received + depreciation & amortisation + non-current & current asset impairment losses + result on disposal of part of business.

³ Re-financed loans were not included in the calculation of the ratio.

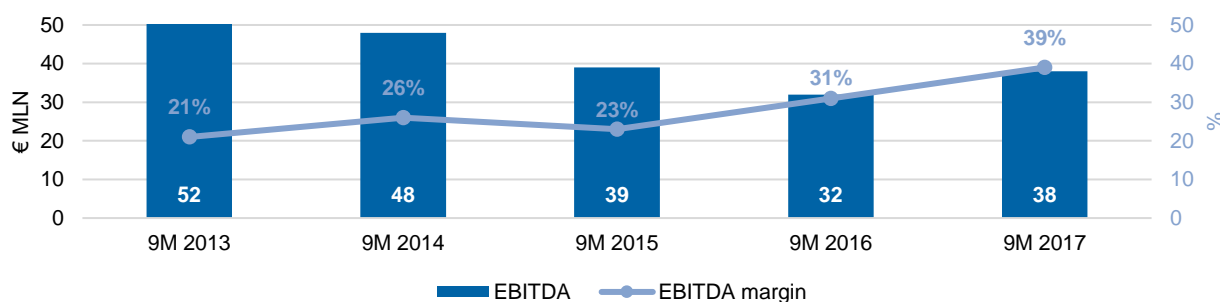
The Company's EBITDA margin in January-September 2017 reached the highest point over the last five years (comparing the results of the 9 months of year). The below given figure shows EBITDA dynamics during 9 months of the year of 2013-2017 (see Fig. 1). Other profitability ratios of the Company, including return on equity and return on assets ratios, for January-September 2017 are lower compared to the respective ratios in 2016. It is so because of the sale of a part of the Company's business made a big positive impact for the results of 2016 (for the profit before taxes it was EUR 19.5 million).

One of the reasons for the increase in EBITDA earnings is the flood, which made the Kaunas Algirdas Brazauskas Hydroelectric Power Plant generate a greater amount of energy. During the January-September period of 2017 this power plant produced 0.318 TWh of electricity, i. e. 23 percent more than in the same period in 2016 (0.257 TWh).

However, the change in EBITDA in January-September 2017 compared to January-September 2016 was mostly driven by the NCC's decisions relating to audit of the Company's activities for the period 2010–2012 and its declaration as having significant power in the electricity generation market. Due to these decisions, part of regulated revenue was not recognised in the Company's financial statements for January-September 2016, thereby resulting in negative effect on EBITDA in amount of EUR 12.9 million.

On January-September 2017 regulated revenue is recognized: on 17 October 2016, the Lithuanian Supreme Administrative Court repealed the NCC's 17/9/2015 Resolution, under which the Company was declared as having significant power in the electricity generation market and based on which the Company's commercial revenue was subject to regulation.

Figure 1
The Company's EBITDA and EBITDA margin dynamics



Statement of financial position

The Company's liabilities to financial institutions amounted to EUR 59.6 million as at 30 September 2017. They included liabilities under long-term loan agreements

Statement of comprehensive income

Revenue

The Company's sales revenue totalled EUR 96.7 million in January-September 2017. Income from electricity trading, balancing power, regulation power, power reserve and PSO services as well as income from sale of heat energy account for the largest part of sales revenue. The Company's sales revenue decreased in January-September 2017 by 4% compared to January-September 2016. Such decrease was mostly caused by lower amount of production in Elektrėnai Complex because of the lower electricity prices in the market.

The Company's regulated revenue for January-September 2017, i.e. electricity and heat energy generation at Elektrėnai Complex and power reserve services provided at Elektrėnai Complex and Kruonis PSHP accounted for about 62% of the Company's total revenue (January-September 2016: 52%).

Expenses

In January-September 2017 expenses incurred by the Company totalled EUR 77.4 million. Expenses of purchasing electricity and related services as well as expenses of purchasing fuel for electricity generation accounted for the major part of the Company's total expenses (EUR 44.8 million or 57.8% in January-September 2017 compared to EUR 57.3 million or

62% in January-September 2016). The main reason for decrease in these expenses in 2017 compared to 2016 was lower amount of production in Elektrėnai Complex and lower gas infrastructure taxes. The Company's depreciation and amortisation expenses amounted to EUR 18.7 million in January-September 2017.

Operating expenses (excluding the costs of purchase of electricity and related services, costs of fuel used for production, depreciation and amortisation expenses, expenses of revaluation of emission allowances and impairment expenses) increased by EUR 1.6 million in January-September 2017, compare to January-September 2016, and amounted to EUR 14.5 million and (in January-September 2016 it amounted to EUR 12.9 million).

Profit

In January-September 2017 the Company's EBITDA was EUR 6.8 million higher compared to January-September 2016. In January-September 2017 the Company's EBITDA margin reached 39.3% (January-September 2016: 31.0%).

In January-September 2017 the Company's profit before tax totalled EUR 19.9 million, and net profit totalled EUR 19.7 million. In January-September 2016 the Company earned EUR 22.0 million of net profit.

Despite higher EBITDA, the Company's net profit decreased in January-September 2017 due effects of one-off items: disposal of part of business in the beginning of 2016 (recognised result before tax amounted to EUR 19.5 million). If the sale of the part of the business was excluded, the Company would be experiencing an increase in net profit.

Statement of cash flows

In January-September 2017 the Company's net cash flows from operating activities amounted to EUR 43.9 million compared to EUR 51.8 million in January-September 2016.

In January-September 2017 the Company's cash flows financing activities were negative similarly as in January-September 2016 and amounted to EUR 86.8 million compared to EUR 14.3 million in 2016. On 22 May 2017, the Company in-

Activities of the Company's power plants

The Company brings together state-owned electricity generating capacities – a reserve power plant and a combined cycle unit in the Elektrėnai complex, Kruonis Pumped Storage Hydroelectric Power Plant (Kruonis PSHP) and Kaunas Algirdas Brazauskas' Hydroelectric Power Plant (Kaunas A. Brazauskas HPP). The main task of the Company is to contribute to ensuring energy security of the country by concentrating its production capacities.

In the biofuel power plant built in the Elektrėnai complex, the Company generates heat to meet the needs of the town of Elektrėnai and Kietaviškės greenhouses.

Key performance indicators

Indicators of electricity generation and system services in January - September 2017

In January-September 2017, the Company produced electricity and heat, provided strategic reserve and tertiary active power reserve assurance service in the Elektrėnai complex, the secondary emergency reserve service in Kruonis PSHP and other system services.

0.851 TWh of electricity were produced in the power plants owned by the Company and sold in January-September 2017, which is almost 13 percent less than in January - September 2016 (0.977 TWh), which was mainly determined by the fact that compared to January-September 2016, less electricity was produced in the Elektrėnai complex. Meanwhile, the volume of production and sale of electricity produced in Kruonis PSHP decreased only slightly, but it increased significantly in Kaunas A. Brazauskas' HPP (see Figure 2).

An early flood in spring of this year and rainy summer filled the Nemunas river abundantly, leading to more water flowing through Kaunas A. Brazauskas' HPP units. In January-September 2017, this power plant produced 0.318 TWh of electricity, which is 23.4 percent more than in January-September 2016 (0.257 TWh).

In January-September 2017, the average difference in day and night electricity prices on the market was only slightly lower compared to January-September 2016, which helped Kruonis PSHP to retain similar production volumes in January - September 2017 to those in January-September 2016. Only 1.7 percent, or 0.404 TWh, less of electricity produced in Kruonis PSHP was sold in January-September 2017 (0.411 TWh in January-September 2016). The amount of the sold regulation electricity (the service necessary to balance

formed to have returned the share of the long-term credit totalling EUR 60.0 million disbursed by AB SEB bank pre-term. The return was initiated in order to reduce interest expenses incurred.

Investments in non-current assets

In January-September 2017 the Company's investments in property, plant and equipment non-current intangible assets totalled EUR 1.3 million compared to EUR 2.5 million in January-September 2016.

Energijos Tiekimas UAB has been engaged in trade of electricity generated by the Company since 1 January 2016. Up until then, the Company sold electricity on the wholesale market (i.e. in the environment of communication between electricity producers and suppliers) by itself.

The Company provides balancing services and system services to the Lithuanian transmission system operator LIT-GRID AB (hereinafter – TSO).

There were no major changes in the activities of the power plants under the Company's control in the reporting period.

the surplus/ shortage of electricity in the system) increased by almost 1.6 times. In January-September 2017, the Company sold 0.027 TWh and purchased 0.014 TWh of regulation electricity (compared to 0.017 TWh and 0.024 TWh in January-September 2016, respectively).

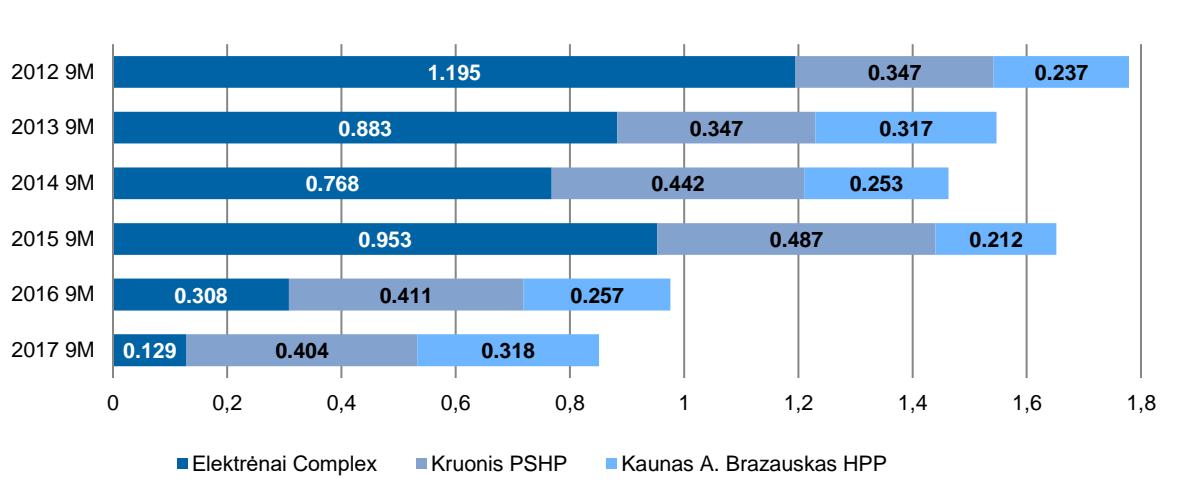
Another system service provided by Kruonis PSHP is secondary power reserve, i.e. the power of facilities or hydro-units maintained by the producer activated in 15 minutes. This service was needed 10 times in January-September 2017. In January-September 2016, this service aimed at ensuring security of electricity supply was activated as many as 49 times. The transmission system operator activates this reserve, for the provision whereof two Kruonis PSHP units (400MW) are attributed in 2017, when compensating a sudden reduction in the amount of electricity getting to Lithuania is necessary. In 2016, the need for the service was higher after the launch of the power link with Sweden "NordBalt" due to its more frequent outages in the beginning of its operation. In January-September 2017, the Company sold about 2.62 TWh of secondary power reserve, and in January-September 2016 – 2.63 TWh.

Wholesale electricity prices decreasing in the market led to the downtime of units of the Elektrėnai complex which produced 0.129 TWh of electricity in January-September 2017 (58 percent less than in January-September 2016, when it produced 0.308 TWh): in January-September 2015, the average price of electricity in the Lithuanian price zone of Nord Pool exchange was EUR 40.24/MWh, in January-September 2016 it was EUR 36.03/MWh and in January-September 2017 it fell to EUR 35.36/ MWh. In presence of a possibility to import cheaper electricity, gas facilities of the Elektrėnai

complex have fewer opportunities to produce competitive electricity. In January-September 2017, CCU was activated 15 times (in January-September 2016 it was activated 45 times). The combined cycle unit operated during electricity consumption peak hours, i.e. at the time when the price of electricity was the highest, and presenting an offer which would be competitive in the neighbouring countries was possible.

The 7th and 8th reserve power plant units of Elektrėnai complex ensure tertiary active power reserve - it is the power of generating sources maintained by the producer, which is activated in a 12-hour period. In January-September 2017, the Company sold about 3.17 TWh of tertiary power reserve, and in January-September 2016, it sold 3.32 TWh.

Figure 2
Electricity produced at power plants controlled by the Company and electricity sold (TWh)



Other factors affecting the Company’s financial indicators

The Company’s operating environment was discussed in great detail in the [report of the first half of 2017](#). There were no significant changes in the Company’s operating environment in July-September 2017.

The Company continues conducting its activities in accordance with the business strategy document of the Company for 2016–2020 approved by the Board of the Company in September 2016. This document defines the long-term strategy of the Company’s operations, including its strategic directions and goals as well as indicators measuring the implementation of the strategy. More detailed information on the Company’s strategy is available in semi-annual and annual reports, and on the Company’s website at www.gamyba.le.lt.

In July-September 2017, the Company continued the implementation of projects and investments, which were described in [the first-half report of 2017](#) according to the envisaged plans. There were no major changes in these projects in July-September 2017.

In July-September 2017, there were no cases of manifestation of any significant risks of the Company described in detail in [the first-half report of 2017](#).

Social responsibility activities of the Company, its initiatives and achievements in the field of environmental protection are briefly described in [the semi-annual report](#). There were no significant events in July-September 2017. These topics will be discussed in detail in the annual report and the progress report on social responsibility of the Company which will be published in spring 2018.

INFORMATION ON THE COMPANY'S AUTHORISED SHARE CAPITAL AND SECURITIES

Structure of authorised share capital and securities in issue

The authorised share capital of the Company amounts to EUR 184,174,248.35 and it is divided into 635,083,615 ordinary registered shares with par value of EUR 0.29 each. All the shares have been fully paid.

All the shares of the Company belong to the same class of ordinary registered shares and they grant equal rights to their holders.

The Company did not acquire, nor transferred its own shares during the reporting period. The Company had not acquired its own shares.

On 1 September 2011, the shares of the Company were admitted for listing on the Baltic Main List of NASDAQ Vilnius. The shares of the Company are traded on NASDAQ Vilnius Stock Exchange ("VSE").

ISIN code LT0000128571. Ticker - LNR1L.

The Company's shares are not traded on any other regulated markets.

Structure of authorised share capital

Class of shares	Number of shares	Par value per share, EUR	Total par value, EUR	% of authorised share capital
Ordinary registered shares	635,083,615	0.29	184,174,248.35	100.00

The Company's share price and turnover dynamics

Statistics on trade in the Company's shares

	9M 2013	9M 2014	9M 2015	9M 2016	9M 2017	
Last trading session price, EUR	0.399	0.816	0.780	0.674	0.640	
Maximum price, EUR	0.411	0.854	0.940	0.713	0.665	
Minimum price, EUR	0.360	0.395	0.751	0.611	0.600	
Average price, EUR	0.381	0.616	0.836	0.658	0.629	
Turnover, shares	444,662	1,362,493	492,558	820,097	694,960	
Turnover, EUR MLN	0.17	0.84	0.41	0.54	0.44	
Capitalisation, EUR MLN	Company	253.40	518.23	495.37	428.05	406.45
	Baltic Main List	4,457.59	4,495.51	4,756.25	4,896.61	5,551.01

Figure 3
The Company's share price and turnover dynamics during the reporting period

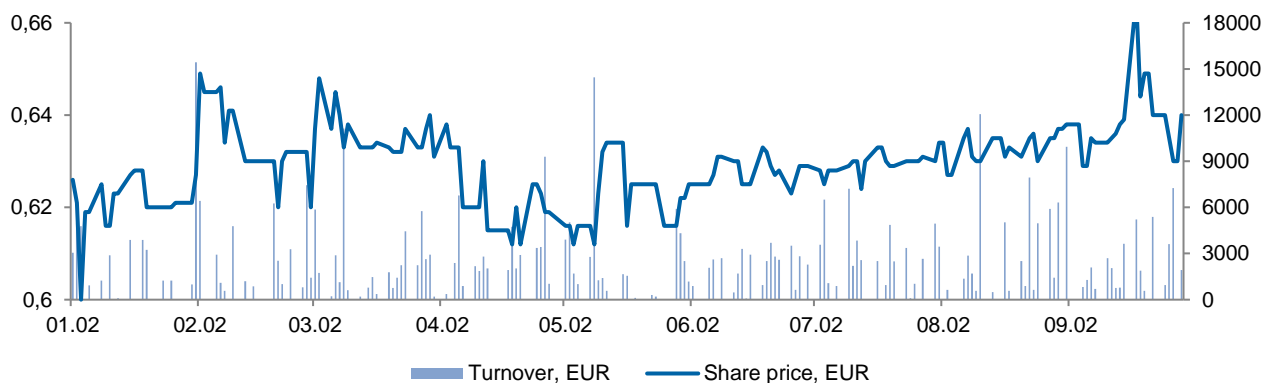


Figure 4

The Company's share price and turnover dynamics between the trading start date and end of the reporting period

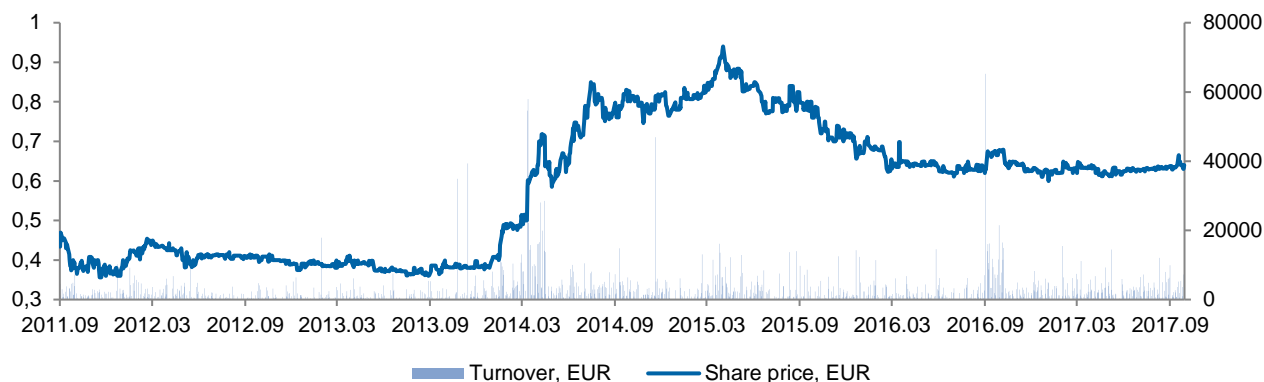
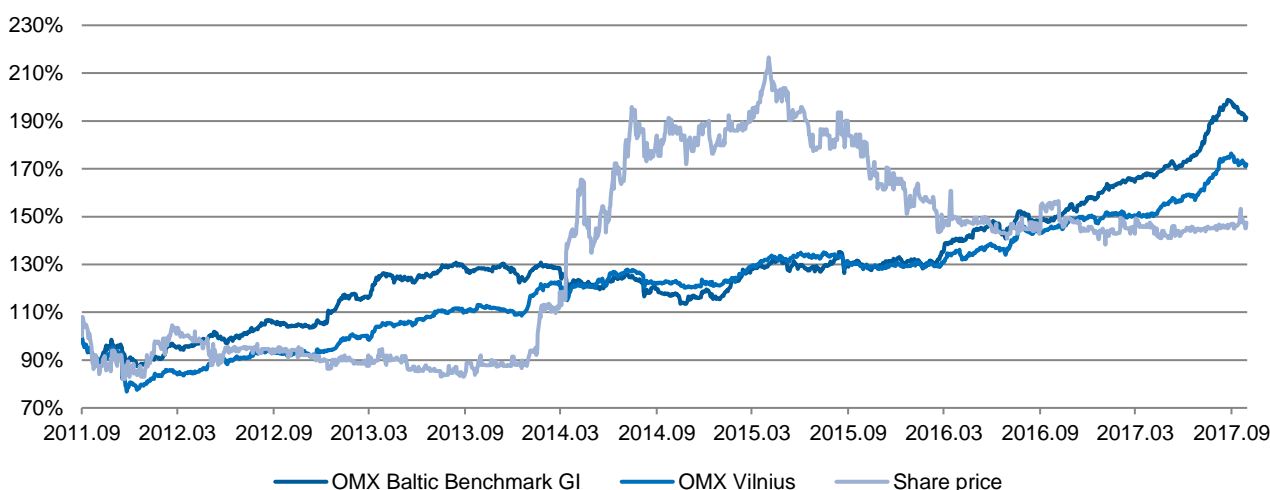


Figure 5

Dynamics of the Company's share price, OMX Vilnius and OMX Baltic Benchmark Indices



Shareholder structure

As at 30 December 2016, the Company had in total 5,931 shareholders.

As at 30 September 2017, the Company had in total 5,915 shareholders.

Shareholders holding more than 5% of the Company's shares (as at 30 September 2017)

Name	Class of shares	Number of shares	% of authorised share capital	% of shares with voting rights
Lietuvos Energija UAB Company code – 301844044 Žvejų g. 14, 09310 Vilnius	Ordinary registered shares	614,453,755	96.75	96.75
Other shareholders	Ordinary registered shares	20,629,860	3.25	3.25
TOTAL	Ordinary registered shares	635,083,615	100	100

Rights of the shareholders, shareholders with special control rights and description of these rights

All shareholders of the Company have equal property and non-property rights as laid down in the legislation, other legal acts, and the Articles of Association of the Company. The

management bodies of the Company create suitable conditions for implementing the rights of shareholders of the Company.

None of the shareholders of the Company had special control rights.

Restrictions on voting rights

There were no restrictions on voting rights.

Restrictions on transfer of securities

To the best of the Company's knowledge, there were no arrangements among the shareholders of the Company that could result in restriction of transfer of securities and/or voting rights.

Information on agreement with intermediary of public trading in securities

The agreement on keeping accounts of the Company's securities and management of personal security accounts, which was concluded on 9 February 2016 with AB SEB bankas.

Dividends and dividend policy

The **dividend policy** of Lietuvos Energija Group was approved in 2016, which also applies to the Company and is published on the Company's website under the section "For Investors".

On 24 March 2017, the General Meeting of Shareholders of the Company approved the distribution of the Company's profit (loss) of 2016. The plan is to pay EUR 12.7 million in dividends for the six-month period ended on 31 December 2016. EUR 0.02 in dividends per share is paid for this period. Persons, who were shareholders of the Company at the end of the 10th working day following the decision on the payment of dividends adopted by the General Meeting of Shareholder, i.e. at the end of the working day of 7 April 2017, received dividends.

Please be reminded that the dividends were paid on the basis of the decision of the Extraordinary General Meeting of Shareholders of the Company held on 26 September 2016, whereby they decided on the allocation of dividends for a period shorter than the financial year to the shareholders of the Company. Dividends of EUR 0.043 per share (EUR 27.3 million in total) were allocated for the six-month period ended on 30 June 2016.

Net profit from continuing operations of the Company was EUR 39.98 million in 2016 with the indicator of dividends paid for this period/ net profit being 1.00.

A decision to allocate EUR 0.017 dividends per share for the six-month period ended on 30 June 2017 (EUR 10.8 million in total) was adopted in the Extraordinary General Meeting of Shareholders of the Company held on **29 September 2017**. Persons, who were shareholders of the Company at the end of the 10th working day following the decision on the payment of dividends adopted by the General Meeting of Shareholder, i.e. at the end of the working day of 13 October 2017, received dividends.

Net profit from continuing operations of the Company was EUR 10.28 million in January-June 2017, with the indicator of dividends paid for this period/ net profit being 1.05.

THE COMPANY AND ITS MANAGEMENT BODIES

Information about the Company and its contact details

Name	Lietuvos Energijos Gamyba, AB (until 5 August 2013: Lietuvos Energija AB)
Legal form	Public company; private legal person with limited civil liability
Registration date and place	20 July 2011, Register of Legal Persons of the Republic of Lithuania
Company code	302648707
Registered office address	Elektrinės g. 21, LT-26108 Elektrėnai
Telephone	+370 5 278 2907
Fax	+370 5 278 2906
E-mail	info@le.lt
Website	www.gamyba.le.lt

The Company's main business activity

Energy generation and trade. The Company may engage in any other activities that are not in conflict with its objectives and the Lithuanian law.

Information about the Company's branches and representative offices

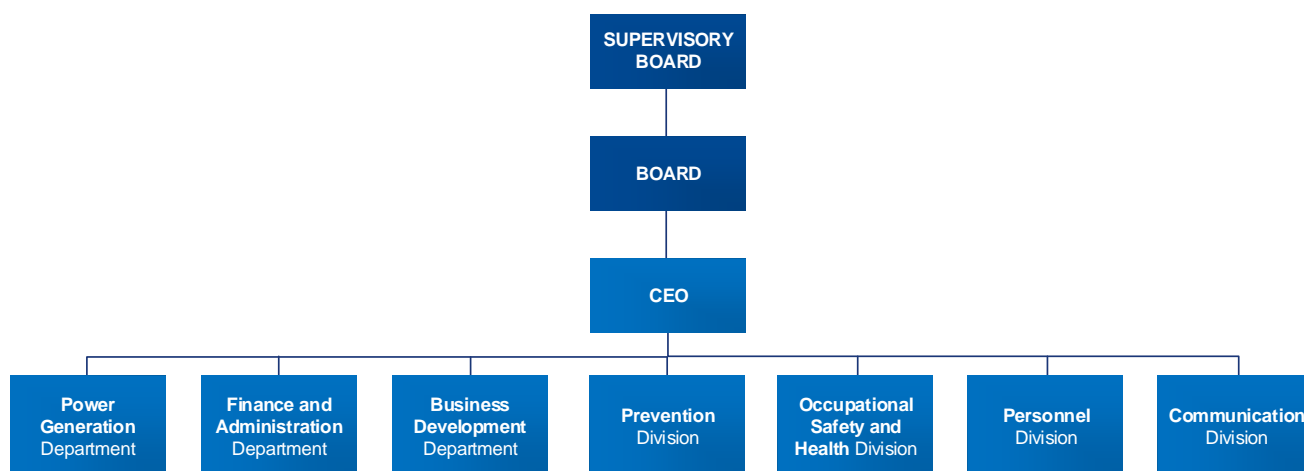
The Company has no branches or representative offices.

Divisions of the Company

The Company operates all state-owned power generation facilities:

- Elektrėnai Complex with a reserve power plant (the former Lietuvos Elektrinė) and a combined cycle unit,
- Kruonis Pumped Storage Hydroelectric Plant (Kruonis PSHP),
- Kaunas Algirdas Brazauskas Hydroelectric Power Plant (Kaunas HPP).

Figure 6
Structure of the Company (as at 30 September 2017)



Information about ownership interest in other entities

As at 30 September 2017, the Company had ownership interest in the following entities: Geoterma UAB (23.44%), Technologijų ir Inovacijų Centras UAB (20.01%), Verslo Aptarnavimo Centras UAB (15%).

Information about the Company's management bodies

Based on the Articles of Association effective as at 30 September 2017, the management bodies of the Company include as follows:

- the General Meeting of Shareholders;
- the Supervisory Board;
- the Board;
- the Managing Director – the Chief Executive Officer.

The Articles of Association of the Company are available on the Company's website under section Company Management

Information on the compliance with the Corporate Governance Code for the Companies Listed on NASDAQ Vilnius is available on Annual Report of the Company of 2016. There were no major changes in January-September 2017.

General Meeting of Shareholders

Three General Meetings of Shareholders of the Company were convened in January-September 2017:

1. The set of audited consolidated and annual financial statements of the Company and distribution of the Company's profit for 2016 was approved in the Ordinary General Meeting of Shareholders of the Company held on 24 March. The plan was to pay dividends for the six-month period ended on 31 December 2016.
2. The Extraordinary General Meeting of Shareholders of the Company held on 10 August elected Mindaugas Keizeris and Dominykas Tučkus members of the Supervisory Board for the term of office of 4 (four) years.

3. The Extraordinary General Meeting of Shareholders held on 29 September 2017 made a decision to allocate dividends for shareholders of the Company for the six-month period ended on 30 June 2017.

Information on voting results of shareholders in this and previous General Meetings of Shareholders is available on the Company's website, under the section "For Investors".

Supervisory Board of the Company

The term of office of the Supervisory Board of the Company the members of which were Mindaugas Keizeris (the Chair), Dominykas Tučkus (a member) and Pranas Vilkas (an independent member) ended on 5 August 2017. M. Keizeris and D. Tučkus were elected for the new term of office in the Ex-

traordinary General Meeting of Shareholders held on 10 August 2017. An independent member had not been elected as at the date of issue of this report.

More information on members of the Supervisory Board of the Company is available on the Company's website, under the section "Corporate Management".

Members of the Supervisory Board (during the reporting period)

Name	Term of office	Share-holding in the Company	Participation in other companies and organisations	Ownership interest in other companies (>5%)
Mindaugas Keizeris Chairman	20/11/2014 – 5/8/2017 10/8/2017 – 10/8/2021	–	<ul style="list-style-type: none"> - Lietuvos Energija UAB, Member of the Board, Director for Strategy and Development, interim CEO. - Energetikos Paslaugų ir Rangos Organizacija UAB, Chairman of the Board. - Elektroninių Mokėjimų Agentūra UAB, Member of the Supervisory Board (until 24 April 2017). - Vilniaus Kogeneracinė Jėgainė UAB, Chairman of the Board. - Sponsorship Foundation of Lietuvos Energija UAB, Chairman of the Board. 	–
Dominykas Tučkus Member	21/12/2015 – 5/8/2017 10/8/2017 – 10/8/2021	–	<ul style="list-style-type: none"> - Lietuvos Energija UAB, Member of the Board, Director for Production and Services. - LITGAS UAB, Chairman of the Board. - Lietuvos Dujų Tiekimas UAB, Member of the Board. - Energijos Tiekimas UAB, Chairman of the Board - Elektroninių Mokėjimų Agentūra UAB, Member of the Supervisory Board. - Eurakras UAB, Chairman of the Board - Tuulueenergija OU, Member of the Board 	–
Pranas Vilkas Independent member	5/8/2013 – 5/8/2017	–	–	–

Information on payments made to the members of the Supervisory Board during the reporting period

Based on Articles 21 and 25 of the Company's Articles of Association, at least 1/3 (one third) of members of the Supervisory Board must be independent members. Remuneration for work at the Supervisory Board can be paid only to the independent members of the Supervisory Board and upon the decision of the General Meeting of Shareholders.

The terms and conditions of the agreements with the members of the Supervisory Board, including the independence criteria, are established at the General Meeting of Shareholders in accordance with the requirements set forth in the relevant legal acts and based on the best corporate governance practices.

	Remuneration in January-September 2017, EUR	Other payments in January-September 2017, EUR	Total in January-September 2017, EUR
All members of the Supervisory Board, total	–	4,687	4,687
To the independent member of the Supervisory Board*	–	4,687	4,687

* For the activities as the member of the Supervisory Board.

Board of the Company

The term of office of the previous Board of Lietuvos Energijos Gamyba, AB, the members of which were Eglė Čiužaitė (the Chair), Darius Kucinas (a member), Mindaugas Kvekšas (a member) and Nerijus Rasburskis (a member) at the end of its term, ended on 17 September 2017. The following changes took place in the Board of the Company of the previous term of office during the reporting period:

- On 23 December 2016, Adomas Birulis presented to the Company his letter of resignation from the position of a member of the Board of the Company as from 6 January 2017.
- The meeting of the Supervisory Board of the Company held on 6 January 2017 adopted a decision to elect Mindaugas Gražys to the Company's Board from this day till the end of term of office of the effective Board. He headed the Business Development Department of the Company.

- A letter of resignation of M. Gražys from the position of a member of the Board of the Company as from 9 June 2017 was received on 12 May 2017.
- The meeting of the Supervisory Board of the Company held on 9 June 2017 made a decision to elect Nerijus Rasburskis to the Company's Board from this day till the end of term of office of the effective Board.

The new Board of the Company was elected in the meeting of the Supervisory Board of the Company held on 22 September 2017. The planned term of office of the current Board of the Company is 22 September 2021. The Chair of the Board and CEO of the Company was appointed on 25 September 2017.

The table below presents more detailed information on the members of the Board of the Company; the description of their education and professional experience is available online, under the section "Corporate Management".

Members of the Board (during the reporting period)

Name	Term of office	Shareholding in the Company	Participation in other companies and organisations	Ownership interest in other companies (>5%)	Payment for the activities as the member of the Board, EUR
Eglė Čiužaitė Date of birth – 1979	19/2/2016 – 17/9/2017	–	- Geoterma UAB (Lypkių str. 53, Klaipėda, Lithuania, c. c. 123540818), Member of the Board. - Sponsorship Foundation of Lietuvos Energija (Žvejų str. 14, Vilnius, Lithuania, c. c. 303416124), Member of the Board (since 19 April 2016).	–	12,840
Chairperson of the Board, CEO	22/9/2017 – 22/9/2021	–	- Technologijų ir Inovacijų Centras UAB (A. Juozapavičiaus str. 13, Vilnius, Lithuania, c. c. 303200016), Member of the Board (since 30 January 2017)	–	–
Adomas Birulis Date of birth – 1983	17/9/2013 – 6/1/2017	–	- Technologijų ir Inovacijų Centras UAB (A. Juozapavičiaus str. 13, Vilnius, Lithuania, c. c. 303200016), Member of the Board until 6 January 2017.	–	185
Member of the Board, Director of Business Development Department	17/9/2013 – 17/9/2017	–	–	–	7,704
Darius Kucinas Date of birth – 1971	22/9/2017 – 22/9/2021	–	–	–	–
Member of the Board, Director of Production Department	22/9/2017 – 22/9/2021	–	–	–	–

Mindaugas Kvekšas					
Date of birth – 1986	31/12/2015 – 17/9/2017			- Verslo Aptarnavimo Centras UAB (P. Lukšio str. 5B, Vilnius, Lithuania, c. c. 303359627), Member of the Board	7,704
Member of the Board, Director of Finance and Administration Department	22/9/2017 – 22/9/2021				
Mindaugas Gražys					
Date of birth – 1983					
Member of the Board, Director of Business Development Department	6/1/2017 – 9/6/2017	-	-		4,421
Nerijus Rasburskis					
Date of birth – 1977	9/6/2017 – 17/9/2017			- Lietuvos Energija, UAB (Žvejų str. 14, Vilnius, Lithuania, c. c. 301844044), Head of Cogeneration Power Plants Division	
Member of the Board, Project Manager at Business Development Department	22/9/2017 – 22/9/2021	-		- Vilnius Cogeneration Power Plant UAB (Žvejų str. 14, Vilnius, Lithuania, c. c. 303782367), Member of the Board	3,128
				- Kaunas Cogeneration Power Plant UAB (Žvejų str. 14, Vilnius, Lithuania, c. c. 303792888), Member of the Board	

Information on payments made to the members of the Board (during the reporting period)

	Remuneration in January-September 2017, EUR	Other payments* in January-September 2017, EUR	Total in January-September 2017, EUR
All members of the Board, total	159,145	35,982	195,127
Per member of the Board, average	39,786	8,995	48,782

* For the activities as the member of the Board.

The Management

The Chief Executive Officer is a one-man management body of the Company. The Chief Executive Officer organises and directs operations of the Company, acts on its behalf, and has the right to conclude transactions single-handedly, except for the cases established in the Articles of Association and prescribed by law. The scope of competence and the procedure for election and recalling of the Chief Executive Officer are prescribed by law, other legal acts and the Articles of Association of the Company.

Information on payments made to the Chief Executive Officer and Chief Financier (during the reporting period)

	Remuneration in January-September 2017, EUR	Other payments in January-September 2017, EUR	Total in January-September 2017, EUR
To the CEO:			
Eglė Čiužaitė	49,764	12,840	62,604
Chief Financier*	-	-	-

* As from 1 December 2014, the accounting function has been moved from the Company to Verslo Aptarnavimo Centras UAB, and accordingly, the Company no longer has accounting employees, nor the Chief Financier. Verslo Aptarnavimo Centras UAB performs a complete set of accounting services for the Company, starting with the recording of the source documents into the accounting software and ending with the preparation of the financial statements.

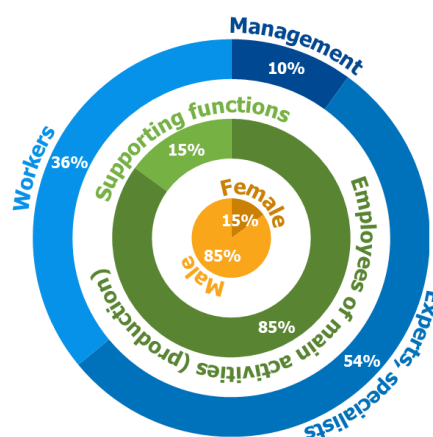
The Company has neither transferred management of assets nor issued guarantees to the members of the bodies. During January-September 2017, the Company did not grant any loans to the members of the management bodies, nor provided any guarantees or sureties to secure the fulfilment of their obligations.

Employees of the Company

On 30 September 2017, the Company had 401 employees (including employees on parental leave). There were no significant changes in the number of employees during the reporting period: there were 399 employees in the Company as at 31 December 2016.

Figure 7 illustrates the composition of the staff. More information on the Company's employees, their salary, organizational culture, etc. is available in semi-annual and annual reports of the Company.

Figure 7
Employees of the Company



Breakdown of headcount by category of employees and average work pay (in the reporting period)

	Breakdown of headcount by category of employees on 30 September 2017	Average work pay, EUR
CEO	1	5,529
Top level management	4*	4,375
Middle-level management	37	2,132
Experts, specialists	217	1,360
Workers	142	883
Total	401	1,294

* There were four persons in the Board of the Company as at 30 September 2017 (the Chair also holding the position of the CEO, two members holding the position of department heads and one member who does not hold any executive position in the Company). A. Birulis, who resigned from the position of a member of the Board as from 6 January 2017, was still on the list of Company's employees on 30 September 2017. The person having held the position of the Business Development Department on 30 September 2017 was not a member of the Board.

MATERIAL EVENTS AT THE COMPANY

Notifications on materials events during the reporting period

6/1/2017	<u>Member of the Board of "Lietuvos energijos gamyba", AB, has been elected</u>
10/1/2017	<u>On adopted Resolution of the Court</u>
31/1/2017	<u>Preliminary pre-audited results of Lietuvos energijos gamyba, AB, over the course of twelve months in 2016: more efficient activity allowed to counterbalance the loss of revenue and to operate more profitably</u>
28/2/2017	<u>Regarding the agenda and proposed draft resolutions of Ordinary General Meeting of Shareholders of Lietuvos Energijos Gamyba, AB</u>
8/3/2017	<u>On adopted Resolution of the Court</u>
9/3/2017	<u>Regarding the resolutions of Lietuvos Energijos Gamyba, AB, Supervisory Board</u>
24/3/2017	<u>Regarding the resolutions of Ordinary General Meeting of Lietuvos Energijos Gamyba, AB Shareholders</u>
19/4/2017	<u>On adopted Resolution of the Court</u>
28/4/2017	<u>Preliminary results of Lietuvos Energijos Gamyba, AB, over the course of three months in 2017: the hydro power plant produced a bigger amount of electricity, the Company reached a bigger profit from main operating activities</u>
9/5/2017	<u>Regarding information released in the media</u>
15/5/2017	<u>Regarding resignation from the Board of Lietuvos Energijos Gamyba, AB</u>
22/5/2017	<u>On adopted Resolution of the Court</u>
22/5/2017	<u>Regarding the repayment of significant part of a loan</u>
29/5/2017	<u>CORRECTION: Reporting dates in 2017</u>
31/5/2017	<u>Lietuvos Energijos Gamyba, AB, preliminary financial results for 4 months of 2017</u>
9/6/2017	<u>Member of the Board of Lietuvos Energijos Gamyba, AB, has been elected</u>
15/6/2017	<u>On adopted Resolution of the Court</u>
30/6/2017	<u>Lietuvos Energijos Gamyba, AB, preliminary financial results for 5 months of 2017</u>
7/7/2017	<u>Regarding the concluded credit agreement</u>
18/7/2017	<u>Regarding the agenda and proposed draft resolutions of Extraordinary General Meeting of Shareholders of Lietuvos Energijos Gamyba, AB</u>
31/7/2017	<u>Preliminary Results of Lietuvos Energijos Gamyba, AB, for the First Six Months of 2017: Active Moves in Strategy Implementation</u>
10/8/2017	<u>Regarding the resolutions of Extraordinary General Meeting of Lietuvos Energijos Gamyba, AB Shareholders</u>
23/8/2017	<u>CORRECTION: Reporting dates in 2017</u>
31/8/2017	<u>Lietuvos Energijos Gamyba, AB, preliminary financial results for 7 months of 2017</u>
6/9/2017	<u>Regarding the agenda and proposed draft resolutions of Extraordinary General Meeting of Shareholders of Lietuvos Energijos Gamyba, AB</u>
19/9/2017	<u>Regarding the resolutions of the Supervisory Board of Lietuvos Energijos Gamyba, AB</u>
22/9/2017	<u>The Board of Lietuvos Energijos Gamyba, AB, has been elected</u>
25/9/2017	<u>The Chairwoman of the Board and Chief Executive Officer of Lietuvos Energijos Gamyba, AB, has been elected</u>
29/9/2017	<u>Regarding the resolutions of Extraordinary General Meeting of Lietuvos Energijos Gamyba, AB Shareholders</u>
29/9/2017	<u>Lietuvos Energijos Gamyba, AB, preliminary financial results for 8 months of 2017</u>

Other events during the reporting period

28/2/2017	<u>Interim information of Lietuvos Energijos Gamyba for the twelve-month period of 2016: the Company operated more profitably in 2016; plans to significantly expand its service portfolio</u>
24/3/2017	<u>Lietuvos Energijos Gamyba, AB, Annual Information 2016</u>
15/5/2017	<u>Lietuvos Energijos Gamyba, AB, interim financial information for the first three months of 2017</u>
22/6/2017	<u>Development of the Kruonis Pumped Storage Plant – among the most important projects in the energy sector</u>
30/6/2017	<u>The Report on Social Responsibility of 2016 of Lietuvos Energijos Gamyba, AB</u>
30/8/2017	<u>Lietuvos Energijos Gamyba, AB, audited interim financial information for the first six months of 2017</u>

Notifications on materials events after the end of the reporting period

27/10/2017	<u>Regarding the joint sale of shares of the private limited liability company GEOTERMA</u>
31/10/2017	<u>Lietuvos Energijos Gamyba, AB, preliminary financial results for 9 months of 2017</u>