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### The VLCC's approximate details

Vessel	Dwt	Built	Employment
Camden	298,000	1995	5 years t/c MISC
Chelsea	298,000	1995	Spot
Mayfair	298,000	1995	Spot
Kensington	298,000	1995 DEN	3 years t/c TIL
Hampstead	298,000	1996	3 years t/c TIL



### **Profit & Loss**

Jul	2003 -Sept	2004 Jul-Sept	INCOME STATEMENT (in thousands of \$)	2004 Jan-Sept	2003 Jan-Sept	2003 Jan-Dec (audited)	
	10,152	28,481	Total operating revenues	93,132	52,620	75,246	
			Operating expenses				
	-	3,733	Voyage expenses	10,089			
		2,989	Ship operating expenses	6,756		-	
	219	266	Administrative expenses	894	645	864	
	4,398	4,290	Depreciation	12,915	13,195	17,593	
	4,617	11,278	Total operating expenses	30,654	13,840	18,457	
			Other income/(expenses)	ALC: NO.			
	9	126	Interest income	263	29	55	
	(2,255)	(1,949)	Interest expense	(6,742)	(6,704)	(9,332)	
1	(106)	2,401	Other financial items	(76)	(316)	(50)	
	(2,352)	578	Net other income/(expenses)	(6,555)	(6,991)	(9,327)	
	3,183	17,781	Net income (loss)	55,923	31,789	47,462	
	17,100	17,100	Average number of ordinary shares outstanding	17,100	17,100	17,100	
\$	0.19	\$ 1.04	Earnings per Share (\$)	\$ 3.27	\$ 1.86	\$ 2.78	



#### Income on time charter basis





### **Balance sheet**

BALANCE SHEET (in thousands of \$)	2004 Sept 30	2003 Sept 30	2003 Dec 31 (audited)
ASSETS		-	
Short term	26 124	( 20(	(212
Cash and cash equivalents Other current assets	36,124 12,497	6,286	6,312 22,665
Long term	12,497	10,222	22,000
Vessels and equipment, net	305,803		_
Vessels under capital lease, net		323,806	319,408
Deferred charges and other long-term assets	408	151	58
Total assets	354,832	340,465	348,443
LIABILITIES AND STOCKHOLDERS' EQUITY	in Li ma		
Short term			
Short term interest bearing debt	11,200	1	125,397
		2,209	7,519
Long term	4,378 4,378	A SHARE	Acres 6
Long term interest bearing debt	123,200	125,397	
Other long term liabilities	-	7,745	-
Stockholders' equity	216,054	205,114	215,527
Total liabilities and stockholders' equity	354,832	340,465	348,443



### Breakeven rates (USD / day / vessel)





#### The market

- •The strong VLCC market that we experienced in the second quarter of 2004 continued into the third quarter at even higher levels. Except for a brief, weak period in the beginning of September, the market from the Middle East to the Far East stayed above Worldscale (WS) 100 for the whole quarter. The average WS rate Arabian Gulf to East was about 119 versus 110 in the second quarter. This equates to a daily time charter equivalent of about USD 67,000 per day. The continued strong market was a result of:
- the high world oil demand especially into China, and
- •improving world economic activity in general

All the additional demand was met by increased production in the Middle East, resulting in increased ton miles.



Source: P.F.Bassøe

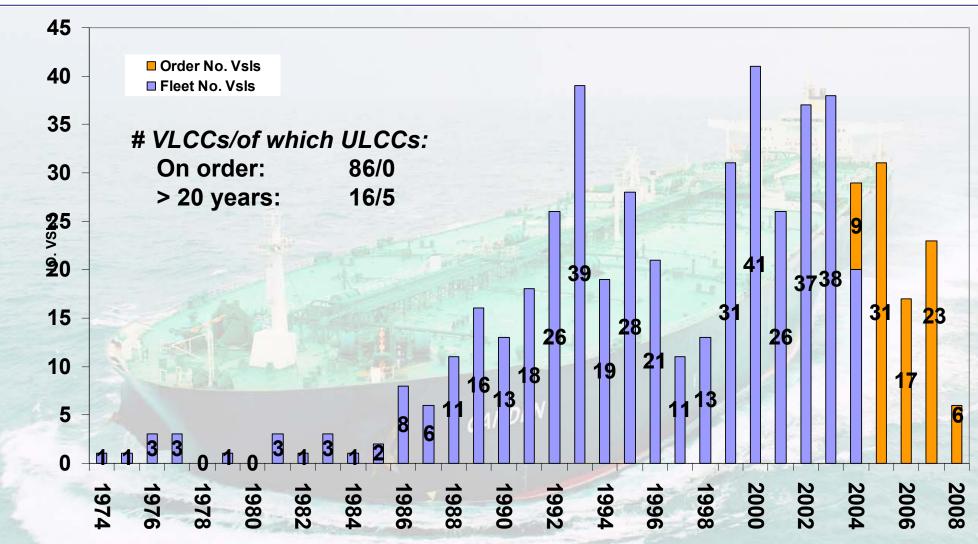
# **Supply VLCC's**

(No. of vessels)

	VLCC's	Of which ULCC's*)	
Building year	200,000+ dw t	320,000 + dw t	
1974-75		2 0	
1976-77		6 0	
1978-80		1 2	
1981 or later	43	2 3	
Fleet as at October 29, 2004	44	1 5	
<u>On order</u> 2004 2005		9	
2006	1		
2007+	CAMDEI2	9	
Total on order 2004-2007+	CAPTURE 8	6 0	
*) Each ULCC representing an average	of 400,000 Dw	rt	

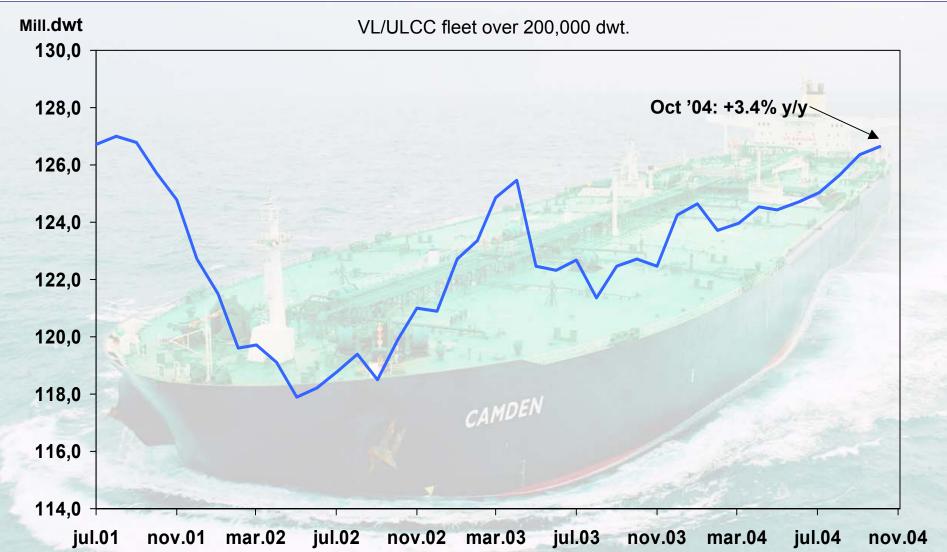


#### VL/ULCC fleet - age profile





#### Fleet development - VLCC/ULCC



Source: Bassøe



### **OPEC-10: Production vs. quotas**



nov.93 nov.94 nov.95 nov.96 nov.97 nov.98 nov.99 nov.00 nov.01 nov.02 nov.03 nov.04

Source: IEA



# Estimated call on OPEC 2004

	Avg.0	3 Q104	Q204	Q304	Q404	Avg. 04
IEA	26,8	28,1	26,9	27,9	28,7	27,9
US DOE	27,5	28,5	26,7	27,9	29,8	28,2
*				-		
Barclays Capital	27,4	29,0	27,4	29,0	31,0	29,1
Stockbuild	-0,3	-0,7	0,9	0,5	-1,4	-0,2
Opec crude	27,1	28,3	28,4	29,5	29,6	28,9

Source: Barclays Capital estimates as of October 27, 2004. IEA and DOE as of October, 2004.



# Estimated call on OPEC 2005

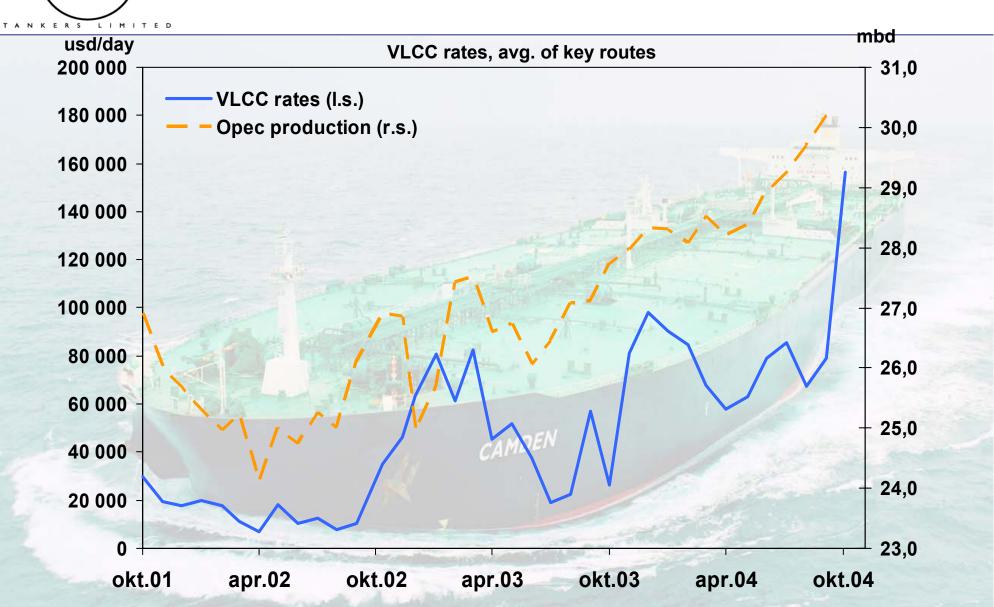
	Avg.0	4 Q105	Q205	Q305	Q405	Avg. 05
IEA	27,9	27,9	26,3	27,5	28,9	27,6
US DOE	28,2	29,5	27,8	28,5	30,0	29,0
*				-		
Barclays Capital	29,1	30,5	28,8	30,0	32,2	30,4
Stockbuild	-0,2	-0,5	1,3	0,1	-2,1	-0,3
Opec crude	28,9	30,0	30,1	30,1	30,1	30,1

Source: Barclays Capital estimates as of October 27, 2004. IEA and DOE as of October, 2004.



#### Opec production vs. VLCC rates

Source: Bassøe\IEA

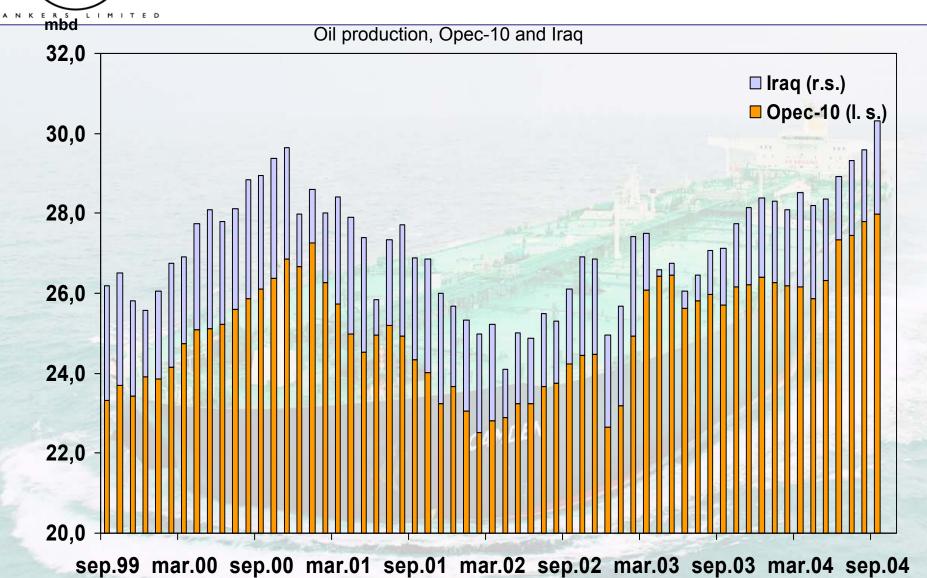








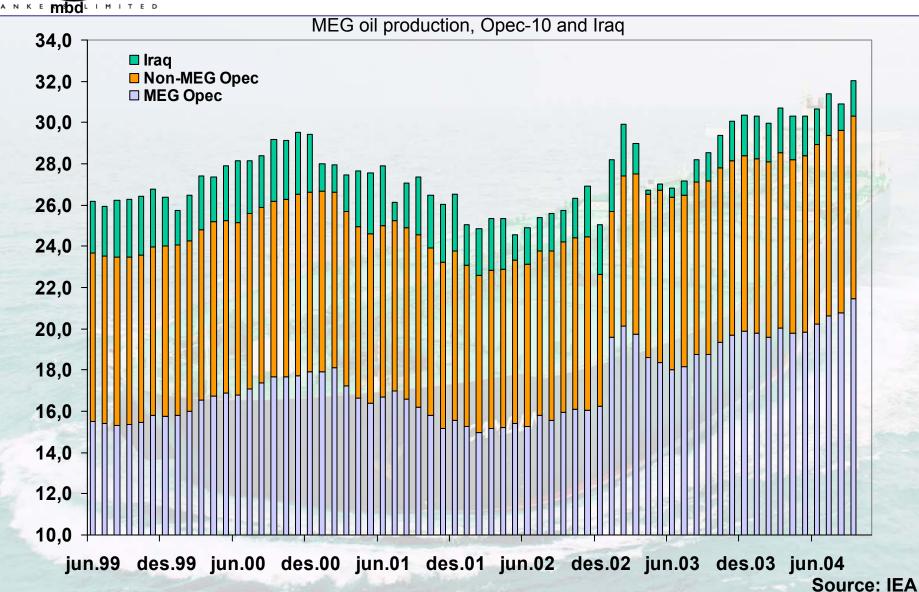
#### **Opec production**



Source: IEA



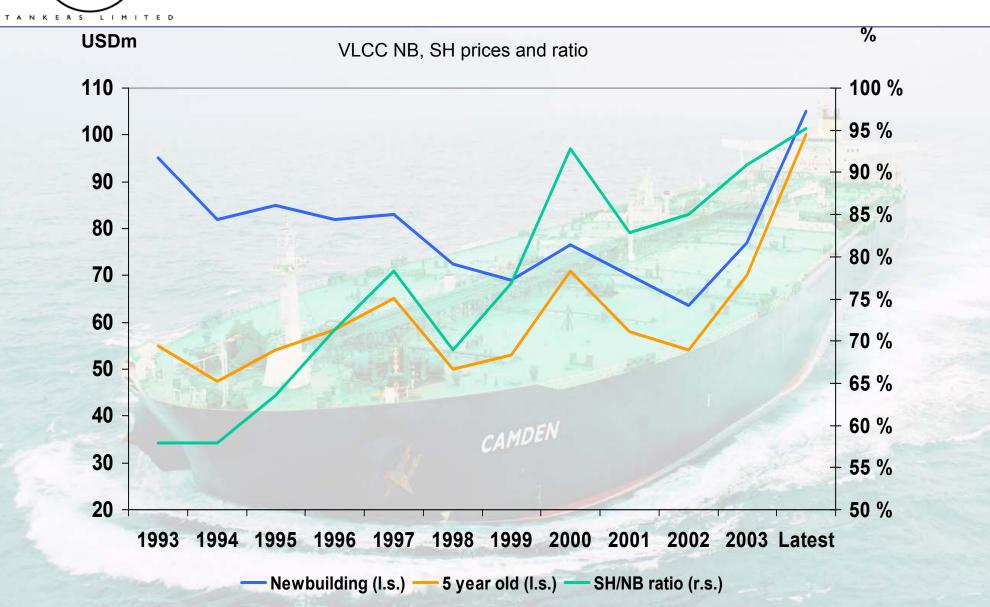
#### MEG Opec vs. Non-MEG Opec and Iraq



MEG-Opec; Saudi Arabia, Iran, Kuwait, UAE, Qatar, Neutral Zone



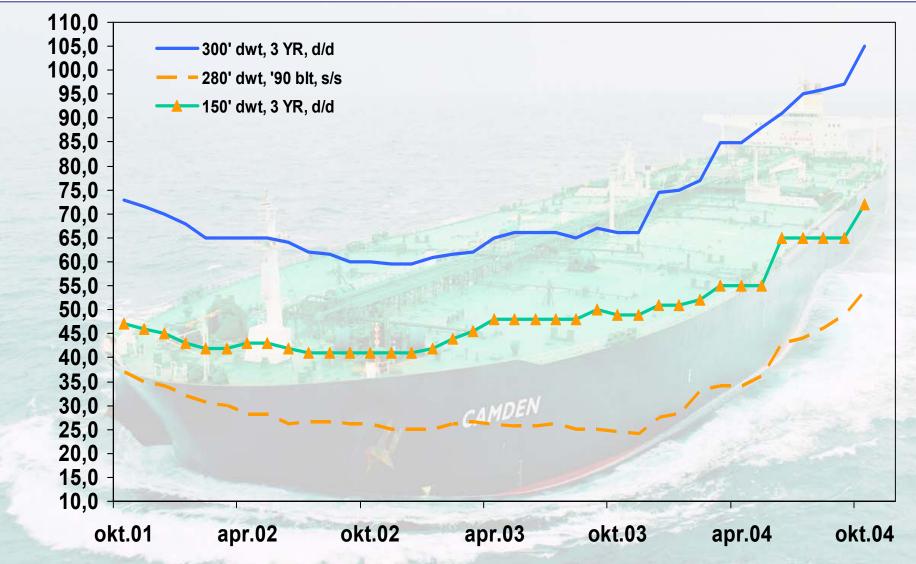
#### Trends in tanker values



Source: Bassøe, Clarkson



### Tanker price trends



Source: Bassøe, monthly report Values based on Buyers' assumed highest cash price dependent on spec. and condition