LIETUVOS ENERGIJA AB

CONSOLIDATED AND COMPANY'S
CONDENSED INTERIM FINANCIAL INFORMATION
FOR THE SIX-MONTH PERIOD
ENDED 30 JUNE 2011
(unaudited)

Lietuvos energija

2011-08-29 No SD-339

CONFIRMATION OF RESPONSIBLE PERSONS

Referring to the provisions of the Article 22 of the Law on Securities of the Republic of Lithuania and the Rules for the Drawing up and Submission of the Periodic and Additional Information of the Securities Commission of the Republic of Lithuania, we, the undersigned Dalius Misiūnas, CEO of Lietuvos energija, AB and Giedruolė Guobienė, Chief Financier of Lietuvos Energija, AB hereby confirm that, to the best of our knowledge, the interim consolidated financial statements for the period ended 30 June 2011 are prepared in accordance with the International Financial Reporting Standards adopted by the European Union, give a true and fair view of the AB "Lietuvos energija" assets, liabilities, financial position and profit for the relevant period.

Dalius Misiūnas	CEO
Jovita Siniauskienė	Director of Finance and Administration Department
Giedruolė Guobienė	Chief Financier

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The condensed interim financial information was approved by the General Director, Director of Finance and Administration Department and Chief Financier of Lietuvos Energija, AB on 25 August 2011.

Dalius Misiūnas General Director	Jovita Siniauskienė Director of Finance and Administration Department	Giedruolė Guobienė Chief Financier

Our report has been prepared in Lithuanian and English languages. In all matters of interpretation of information, views or opinions, the Lithuanian language version of our report takes precedence over the English language version.

Review report of condensed interim financial information

To the shareholders and Board of Directors of Lietuvos energija, AB

Introduction

We have reviewed the accompanying stand alone condensed interim statement of financial position of Lietuvos energija AB (hereinafter "the Company") and consolidated condensed interim statement of financial position of the Company and its subsidiaries (hereinafter "the Group") as of 30 June 2011 and the related stand alone and consolidated condensed interim statements of comprehensive income, changes in equity and cash flows for the six – month period then ended, and condensed explanatory notes set out on pages 6 - 32. Management is responsible for the preparation and presentation of this stand alone and consolidated condensed interim financial information in accordance with International Financial Reporting Standards as adopted by the European Union applicable to interim financial reporting (International Accounting Standard (IAS) No. 34, "Interim financial reporting"). Our responsibility is to express a conclusion on this stand alone and consolidated condensed interim financial information based on our review.

Scope of review

Except as explained in the following paragraphs, we conducted our review in accordance with International Standard on Review Engagements 2410, 'Review of interim financial information performed by the independent auditor of the entity'. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Basis for Qualified Conclusion - scope limitation

As of 30 June 2011 and 31 December 2010 the Group has accounted for property, plant and equipment amounting to LTL 2,516 million and LTL 2,345 million respectively, carried at cost less accumulated depreciation and impairment losses, using the estimated useful lives as disclosed in Note 2 of annual financial statements. The Group is operating in an industry experiencing technological change and therefore the estimated useful lives of property, plant and equipment should be reviewed on a regular basis as required by *IAS 16 Property, plant and equipment*. The Group acquired the above mentioned assets through the business combination under common control in 2010, and the review of useful lives of these assets has not been performed since 2004. In addition, as explained in Note 3 to the interim financial information the Group has not estimated whether the recoverable amount of property, plant and equipment is not less than its carrying amount as required by IAS *36 Impairment of assets*. Consequently, we were unable to obtain sufficient and appropriate evidence as to the carrying amounts

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of Group's property, plant and equipment amounting to LTL 2,516 million and LTL 2,345 million as of 30 June 2011 and 31 December 2010.

According to the Company's and the Group's accounting policy, property, plant and equipment, except for property, plant and equipment of power plants, should be carried at revalued amounts (being their fair values as of the date of revaluation less subsequent accumulated depreciation and impairment losses) and are subject to an impairment test when impairment indicators exist. As explained in Note 3 to the interim financial information, the recent amendments to the legislation may have a significant adverse impact on the fair value and recoverable amount of the Company's and the Group's assets. The Company's and the Group's management was not able to reassess fair values of property, plant and equipment with the carrying amounts of LTL 2,142 million and LTL 2,145 million respectively as of 31 December 2009, or to carry out a proper impairment test, and, instead, recognised a decline in value of most items in 2009 using the indices of construction prices as published by the Lithuanian Department of Statistics. Due to spin-off of the transmission system operator activities, as of 30 June 2011 the carrying amounts of property, plant and equipment of the Company and the Group carried using revaluation method amounted to LTL 17 million and LTL 40 million respectively (31 December 2010: LTL 18 million and LTL 42 million respectively). It has not been possible to estimate reliably the financial effects of the above described non-compliance to the Company and Group net result for six-month period ended 30 June 2010.

As disclosed in Note 4, as of 30 June 2011 and 31 December 2010 the Group has accounted for lent out emission rights amounting to LTL 18 million and LTL 19 million under intangible assets. The Group is currently analysing the terms of these lending agreements, therefore we were unable to obtain sufficient and appropriate evidence as to the correctness of accounting of these emission rights as of 30 June 2011 and 31 December 2010.

Basis for Qualified Conclusion - disagreement

As disclosed in Note 7, as of 30 June 2011 and 31 December 2010 the Group was not in compliance with certain debt financial covenants which permitted the lender to demand immediate repayment of borrowings. In our opinion, the classification of part of the borrowings as non-current is not compliant with IAS 1 *Presentation of Financial Statements*, which requires the liability to be classified as current at the reporting date unless the Group has an unconditional right to defer settlement of the liability for at least 12 month after the reporting date. Consequently, non-current borrowings should be reduced and current borrowings should be increased by LTL 526 million and by LTL 409 million for the Group as of 30 June 2011 and 31 December 2010 respectively.

Based on information provided to us by management, the Group has not accounted for a contract for purchase of emission rights that in our opinion has became onerous and should be accounted for under IAS 37 Provisions, Contingent Liabilities and Contingent Assets. If a provision for onerous contract was established at 30 June 2011 and 31 December 2010, liabilities would be increased by LTL 7 million and LTL 27 million respectively and net income would be increased by LTL 20 million for the six-month period ended 30 June 2011. There is no effect on net result for the six month period ended 30 June 2010.

Qualified Conclusion

Based on our review, except for the possible effects of the matters described in the *Basis for Qualified Conclusion - Scope Limitation* section and except for the effects of the matters described in the *Basis for Qualified Conclusion- Disagreement* section, nothing has come to our attention that causes us to believe that the accompanying condensed interim stand alone and consolidated financial information is not prepared, in all material respects, in accordance with International Financial Reporting Standards as adopted by the European Union applicable to interim financial reporting (International Accounting Standard (IAS) No. 34, "Interim financial reporting").

On behalf of PricewaterhouseCoopers UAB

Christopher C. Butler
Partner

Rimvydas Jogėla
Auditor's Certificate No.000457

Vilnius, Republic of Lithuania
26 August 2011

LIETUVOS ENERGIJA AB
Company code 220551550, Elektrin÷s g. 21, LT-26108 Elektr÷nai

CONDENSED INTERIM STATEMENTS OF FINANCIAL POSITION
AT 30 JUNE 2011
All amounts in LTL thousands unless otherwise stated

ASSETS	Note	Group at 30 June 2011 *(unaudited)*	Company at 30 June 2011 *(unaudited)*	Group at 31 December 2010	Company at 31 December 2010
Non-current assets					
Intangible assets	4	19,039	-	57,084	-
Property, plant and equipment	5	3,111,764	572,096	2,952,124	583,042
Prepayments for property, plant, equipment		14,436	175	43,737	175
Investment property		1,837	1,837	1,852	1,852
Investments in subsidiaries		-	622,857	0	622,857
Investments in associates and joint ventures		163,615	160,836	162,718	160,836
Deferred income tax assets		1,214	-	1,201	
Amounts receivable		1,089	6,875	1,171	6,915
Other financial assets		340	-	875	-
Total non-current assets		**3,313,334**	**1,364,676**	**3,220,762**	**1,375,677**
Current assets					
Inventories		125,585	793	127,908	739
Prepayments		5,295	4,167	13,108	11,300
Trade receivables		149,626	70,336	179,061	97,972
Other receivables		6,586	1,516	20,941	5,366
Prepaid income tax		4,485	-	8,383	8,383
Other financial assets		161	-	243	-
Cash and cash equivalents		86,352	69,009	86,925	69,507
		378,090	**145,821**	**436,569**	**193,267**
Non-current assets classified as held for sale		4,154	1,543	4,166	1,543
Total current assets		**382,244**	**147,364**	**440,735**	**194,810**
TOTAL ASSETS		**3,695,578**	**1,512,040**	**3,661,497**	**1,570,487**

(continued on the next page)

CONDENSED INTERIM STATEMENTS OF FINANCIAL POSITION
AT 30 JUNE 2011
All amounts in LTL thousands unless otherwise stated

EQUITY AND LIABILITIES	Note	Group at 30 June 2011 *(unaudited)*	Company at 30 June 2011 *(unaudited)*	Group at 31 December 2010	Company at 31 December 2010
Capital and reserves					
Share capital	6	489,283	489,283	489,283	489,283
Share premium		295,767	295,767	295,767	295,767
Revaluation reserve		8,348	6,372	8,583	6,604
Legal reserve		35,321	21,287	35,211	21,287
Other reserves		682,918	(63,777)	682,605	(63,777)
Retained earnings		284,728	644,725	319,775	693,434
Total equity attributable to owners of the Company		**1,796,365**	**1,393,657**	**1,831,224**	**1,442,598**
Non-controlling interest		46,242		46,351	
Total equity		**1,842,607**	**1,393,657**	**1,877,575**	**1,442,598**
Non-current liabilities					
Borrowings	7	611,241	-	503,164	-
Finance lease liabilities		593	-	851	-
Grants	8	947,184	26,648	872,957	27,522
Other non-current accounts payable and liabilities		6,975	6,237	6,251	6,228
Deferred income tax liabilities		133,242	23,521	134,031	21,980
Total non-current liabilities		**1,699,235**	**56,406**	**1,517,254**	**55,730**
Current liabilities					
Borrowings	7	32,577	10,000	45,362	-
Finance lease liabilities		559	-	511	-
Trade payables		66,806	38,272	138,274	58,722
Advance amounts received		1,831	687	3,882	487
Income tax payable		2,955	1,203	1,405	-
Provisions for emission rights	9	11,700	-	54,212	-
Other accounts payable and liabilities		37,308	11,815	23,022	12,950
Total current liabilities		**153,736**	**61,977**	**266,668**	**72,159**
Total liabilities		**1,852,971**	**118,383**	**1,783,922**	**127,889**
TOTAL EQUITY AND LIABILITIES		**3,695,578**	**1,512,040**	**3,661,497**	**1,570,487**

LIETUVOS ENERGIJA AB
Company code 220551550, Elektrin÷s g. 21, LT-26108 Elektr÷nai

CONDENSED INTERIM STATEMENTS OF COMPREHENSIVE INCOME
FOR THE SIX-MONTH PERIOD ENDED 30 JUNE 2011
All amounts in LTL thousands unless otherwise stated

	Note	Group 1 January – 30 June 2011	Company 1 January – 30 June 2011	Group 1 January – 30 June 2010	Company 1 January – 30 June 2010
		(unaudited)	*(unaudited)*	*(unaudited)*	*(unaudited)*
Revenue					
Sales revenue		629,267	430,303	440,189	436,045
Other operating income		21,957	227	21,305	684
	11	**651,224**	**430,530**	**461,494**	**436,729**
Operating expenses					
Purchase of electricity or related services		(347,439)	(352,315)	(350,149)	(350,149)
Purchase of gas		(150,000)	-	-	-
Depreciation and amortisation		(31,221)	(13,501)	(14,129)	(11,592)
Salaries and related expenses		(22,819)	(7,446)	(13,470)	(9,032)
Repair and maintenance expenses		(2,769)	(1,121)	(1,081)	(989)
Inventory impairment/(surplus)		(1,299)	6	-	-
Expenses arising from revaluation of emission rights and provision expense		(7,321)	-	-	-
Other expenses		(25,385)	(7,989)	(19,326)	(11,548)
Total operating expenses		**(588,253)**	**(382,366)**	**(398,155)**	**(383,310)**
OPERATING PROFIT		**62,971**	**48,164**	**63,339**	**53,419**
Finance income		793	1,431	2,135	2,207
Finance (costs)		(2,379)	(52)	(685)	(1,817)
Share of results of activities of associates and joint ventures		897	-	(616)	-
		(689)	1,379	834	390
PROFIT BEFORE INCOME TAX		**62,282**	**49,543**	**64,173**	**53,809**
Current year income tax expense		(9,002)	(7,892)	(21,522)	(13,904)
Deferred income tax income/(expense)		802	(1,542)	7,507	7,491
		(8,200)	(9,434)	(14,015)	(6,413)
PROFIT FOR THE PERIOD FROM CONTINUING OPERATIONS		**54,082**	**40,109**	**50,158**	**47,396**
DISCONTINUED OPERATIONS					
Profit/(loss) for the period from discontinued operations, net of income tax	12	-	-	20,977	(12,919)
PROFIT FOR THE PERIOD		**54,082**	**40,109**	**71,135**	**34,477**
PROFIT FOR THE PERIOD ATTRIBUTABLE TO:					
Owners of the Company		53,779	40,109	71,135	34,477
Non-controlling interest		303	-	-	-
		54,082	**40,109**	**71,135**	**34,477**
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD ATTRIBUTABLE TO:					
Owners of the Company		53,779	40,109	71,135	34,477
Non-controlling interest		303	-	-	-
		54,082	**40,109**	**71,135**	**34,477**
Basic and diluted earnings per share (in LTL) from continuing operations		**0.11**		**0.07**	
Basic and diluted earnings per share (in LTL) from discontinued operations		**-**		**0.03**	

CONDENSED INTERIM STATEMENTS OF COMPREHENSIVE INCOME
FOR THE THREE-MONTH PERIOD ENDED 30 JUNE 2011
All amounts in LTL thousands unless otherwise stated

	Note	Group 1 April – 30 June 2011	Company 1 April – 30 June 2011	Group 1 April – 30 June 2010	Company 1 April – 30 June 2010
		(unaudited)	*(unaudited)*	*(unaudited)*	*(unaudited)*
Revenue					
Sales revenue		311,900	209,529	221,349	218,077
Other operating income		13,502	98	10,924	552
		325,402	**209,627**	**232,273**	**218,629**
Operating expenses					
Purchase of electricity or related services		(168,563)	(173,656)	(178,697)	(178,697)
Purchase of gas		(90,625)	-	-	-
Depreciation and amortisation		(14,388)	(6,674)	(7,026)	(5,793)
Salaries and related expenses		(10,877)	(3,703)	(6,563)	(4,293)
Repair and maintenance expenses		(1,604)	(824)	(686)	(594)
Inventory impairment		(309)	-	-	-
Expenses arising from revaluation of emission rights and provision expense		(4,058)	-	-	-
Other expenses		(14,128)	(4,020)	(8,967)	(5,630)
Total operating expenses		**(304,552)**	**(188,877)**	**(201,939)**	**(195,007)**
OPERATING PROFIT		**20,850**	**20,750**	**30,334**	**23,622**
Finance income		442	1,207	1,080	1,177
Finance (costs)		(256)	(28)	(473)	(1,637)
Share of results of activities of associates and joint ventures		556	-	(616)	-
		742	1,179	(9)	(460)
PROFIT BEFORE INCOME TAX		**21,592**	**21,928**	**30,325**	**23,162**
Current year income tax expense		(1,005)	(3,477)	(14,793)	(7,922)
Deferred income tax income/(expense)		1,066	(1,895)	3,653	3,639
		61	(5,372)	(11,140)	(4,282)
PROFIT FOR THE PERIOD FROM CONTINUING OPERATIONS		**21,653**	**16,556**	**19,185**	**18,880**
DISCONTINUED OPERATIONS					
Profit/(loss) for the period from discontinued operations, net of income tax		-	-	28,212	(7,149)
PROFIT FOR THE PERIOD		**21,653**	**16,556**	**47,397**	**11,731**
PROFIT FOR THE PERIOD ATTRIBUTABLE TO:					
Owners of the Company		22,161	16,556	47,397	11,731
Non-controlling interest		(508)	-	-	-
		21,653	**16,556**	**47,397**	**11,731**
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD ATTRIBUTABLE TO:					
Owners of the Company		22,161	16,556	47,397	11,731
Non-controlling interest		(508)	-	-	-
		21,653	**16,556**	**47,397**	**11,731**
Basic and diluted earnings per share (in LTL) from continuing operations		**0.04**		**0.03**	
Basic and diluted earnings per share (in LTL) from discontinued operations		**-**		**0.04**	

CONDENSED INTERIM STATEMENTS OF CHANGES IN EQUITY
FOR THE SIX-MONTH PERIOD ENDED 30 JUNE 2011
All amounts in LTL thousands unless otherwise stated

Group	Share capital	Share premium	Revaluation reserve	Legal reserve	Other reserves	Retained earnings (deficit)	Total	Non-controlling interest	Total equity
	Attributable to owners of the Group								
Balance at 31 December 2009	**689,515**	**3**	**346,170**	**68,995**	**(63,777)**	**1,614,958**	**2,655,864**	**-**	**2,655,864**
Depreciation of revaluation reserve		-	(13,547)	-	-	13,547	-	-	-
Dividends paid	-	-	-	-	-	(48,266)	(48,266)	-	(48,266)
Other transfers to/from the reserves	-	-	-	-	30	(30)	-	-	-
Adjustment to previous year	-	-	(875)	-	-	875	-	-	-
Other adjustments	-	-	-	-	-	(60)	(60)	-	(60)
Comprehensive income	-	-	-	-	-	71,135	71,135	-	71,135
Balance at 30 June 2010	**689,515**	**3**	**331,748**	**68,995**	**(63,747)**	**1,652,159**	**2,678,673**	**-**	**2,678,673**
Balance at 31 December 2010	**489,283**	**295,767**	**8,583**	**35,211**	**682,605**	**319,775**	**1,831,224**	**46,351**	**1,877,575**
Depreciation of revaluation reserve	-	-	(235)	-	-	235	-	-	-
Transfers to legal reserve	-	-	-	105	-	(105)	-	-	-
Non-controlling interest	-	-	-	5	313	94	412	(412)	-
Dividends paid	-	-	-	-	-	(89,050)	(89,050)	-	(89,050)
Comprehensive income	-	-	-	-	-	53,779	53,779	303	54,082
Balance at 30 June 2011	**489,283**	**295,767**	**8,348**	**35,321**	**682,918**	**284,728**	**1,796,365**	**46,242**	**1,842,607**

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LIETUVOS ENERGIJA AB
Company code 220551550, Elektrin÷s g. 21, LT-26108 Elektr÷nai

CONDENSED INTERIM STATEMENTS OF CHANGES IN EQUITY
FOR THE SIX-MONTH PERIOD ENDED 30 JUNE 2011
All amounts in LTL thousands unless otherwise stated

Company	Share capital	Share premium	Revalua-tion reserve	Legal reserve	Other reserves	Retained earnings (deficit)	Total equity
Balance at 31 December 2009	**689,515**	**3**	**343,404**	**68,952**	**(63,777)**	**1,621,740**	**2,659,837**
Depreciation of revaluation reserve	-	-	(13,497)	-	-	13,497	-
Dividends paid	-	-	-	-	-	(48,266)	(48,266)
Adjustment to previous year	-	-	(875)	-	-	875	-
Income (expenses) recognised directly in equity	-	-	-	-	-	740	740
Comprehensive income	-	-	-	-	-	34,477	34,477
Balance at 30 June 2010	**689,515**	**3**	**329,032**	**68,952**	**(63,777)**	**1,623,063**	**2,646,788**
Balance at 31 December 2010	**489,283**	**295,767**	**6,604**	**21,287**	**(63,777)**	**693,434**	**1,442,598**
Dividends	-	-	-	-	-	(89,050)	(89,050)
Depreciation of revaluation reserve	-	-	(232)	-	-	232	-
Comprehensive income	-	-	-	-	-	40,109	40,109
Balance at 30 June 2011	**489,283**	**295,767**	**6,372**	**21,287**	**(63,777)**	**644,725**	**1,393,657**

(end)

The accompanying notes form an integral part of this condensed interim financial information

CONDENSED INTERIM STATEMENTS OF CASH FLOWS
FOR THE SIX-MONTH PERIOD ENDED 30 JUNE 2011
All amounts in LTL thousands unless otherwise stated

	Group 1 January – 30 June 2011	Company 1 January – 30 June 2011	Group 1 January – 30 June 2010	Company 1 January – 30 June 2010
	(unaudited)	*(unaudited)*	*(unaudited)*	*(unaudited)*
Profit from continuing and discontinued operations	54,082	40,109	71,135	34,477
Adjustments for non-cash items and other adjustments:				
Depreciation and amortisation expenses	37,095	14,375	84,258	82,871
Impairment of accounts receivable, inventories	1,770	145	869	2,333
Loss on revaluation of emission rights and provision expense	7,321	-	-	-
Share of (profit) of associates and joint ventures	(897)	-	(644)	-
Income tax expenses	9,002	7,892	21,522	13,904
Change in deferred income tax liability	(802)	1,542	(7,507)	(7,491)
(Income) from grants	(5,874)	(874)	(1,506)	(1,490)
Increase (decrease) in other provisions	212	-	(93)	(256)
Gains/(loss) on disposal/write-off of non-current assets	77	-	1,195	1,182
Elimination of results of financing and investing activities:				
Dividends	-	(774)	-	(300)
Effect of changes in foreign exchange rates, net	285	-	14	14
- Interest (income)	(568)	(530)	(1,873)	(1,666)
- Interest expense	1,494	44	283	242
- Other finance (income) costs	-	(75)	126	99
Changes in working capital				
(Increase) decrease in trade receivables and other amounts receivable	43,621	31,374	(4,400)	67,959
(Increase) decrease in inventories and prepayments	9,240	7,084	1,587	1,921
Increase (decrease) in accounts payable and advance amounts received	(12,055)	(16,284)	(12,495)	(92,756)
Grants received	2,894	-	-	-
Cash flows generated from operations	**146,897**	**84,028**	**152,471**	**101,043**
Income tax (paid)	(6,132)	(3,000)	(13,834)	(13,834)
Net cash generated from operating activities	**140,765**	**81,028**	**138,637**	**87,209**
Cash flows from investing activities				
(Purchase) of property, plant and equipment (PPE) and intangible assets	(170,294)	(3,415)	(34,370)	(35,855)
Proceeds from sale of PPE and intangible assets	38,948	-	1,145	1,244
Loans repaid	-	150	-	-
Term deposits	-	-	(31,439)	17,000
(Acquisition) of investments	-	-	-	(6,351)
Dividends received	-	774	-	300
Interest received	36	63	986	676
Net cash used in investing activities	**(131,310)**	**(2,428)**	**(63,678)**	**(22,986)**
Cash flows from financing activities				
Proceeds from borrowings	129,761	10,000	-	-
Repayments of borrowings	(11,684)	-	(14,200)	(13,811)
Finance lease payments	(210)	-	(298)	-
Interest (paid)	(15,742)	(48)	(281)	(242)
Dividends (paid)	(89,050)	(89,050)	(1,590)	(1,590)
Net cash generated from/(used in) financing activities	**13,075**	**(79,098)**	**(16,369)**	**(15,643)**
Net increase (decrease) in cash and cash equivalents	**22,530**	**(498)**	**58,590**	**48,580**
Cash and cash equivalents at the beginning of the period	**60,403**	**69,507**	**54,167**	**51,347**
Cash and cash equivalents at the end of the period	**82,933**	**69,009**	**112,757**	**99,927**

The accompanying notes form an integral part of this condensed interim financial information

1 General information

Lietuvos Energija AB is a public company registered in the Republic of Lithuania. Following the approval of a new version of the Company's Articles of Association on 5 October 2010 the address of the Company's registered office was changed and now the Company's registered office is located at Elektrin÷s g. 21, LT-26108, Elektr÷nai, Lithuania. Lietuvos Energija AB (hereinafter "the Company") is a limited liability profit-making entity registered with the Register of Legal Entities managed by the public institution Registrų Centras. The Company's registration date is 4 December 1995, reg. No. BĮ 99-74, business ID 220551550, VAT reg. No. LT205515515. The Company is established for an unlimited period.

On 4 March 1995, the Company took over the rights of the former Production, Energy and Electrification Board established originally in 1940 and reorganised into the Lithuanian State Energy System on 27 March 1991, after the restoration of independence of the Republic of Lithuania. The Company was re-registered on 13 April 1999 with the Ministry of Economy.

As at 31 December 2009, the share capital of the Company was LTL 689,515,435 and it was divided into 689,515,435 ordinary registered shares with the par value of LTL 1 each. On 8 September 2010, the share capital of the Company was increased from LTL 689,515,435 to LTL 993,614,306 and it was divided into 993,614,306 ordinary registered shares with the par value of LTL 1 each. After the passing of the decision at the Extraordinary General Meeting of Shareholders of Lietuvos Energija AB held on 28 October 2010 which approved the unbundling of Lietuvos Energija AB, the amended Articles of Association of Lietuvos Energija AB were registered with the Register of Legal Entities on 16 November 2010 along with the company LITGRID Turtas AB established on the basis of a separated part of Lietuvos Energija AB, which continues its activities after the unbundling. The newly established company LITGRID Turtas AB is engaged in activities that were assigned to it after the unbundling. On 30 November 2010, a part of the share capital of Lietuvos Energija AB transferred to the newly established company amounted to LTL 504,331,380. After the unbundling the share capital of Lietuvos Energija AB amounts to LTL 489,282,926 and is divided into 489,282,926 ordinary registered shares with the par value of LTL 1 each. No changes were introduced to the Company's share capital in 2011. All the shares are fully paid. The shares of the Company are traded on the current trading list of Vilnius Stock Exchange. The Company did not hold own shares as at 30 June 2011.

The core activities of the Company in 2011 included electricity production, trading and electricity export. Apart from these key activities, the Company is entitled to carry out any other business activities that are not prohibited by the Lithuanian law and are specified in the Articles of Association of the Company. In 2010, significant changes were introduced to the activities of the Company and the Group as a result of the implementation of the energy sector restructuring plan. The main changes are related to the separation of functions attributable to the transmission operations and maintenance activities from the activities of the Company and the Group and the concentration of electricity production activity within the Company and the Group.

As at 30 June 2011 and 31 December 2010, the Company had two operating branches, Kaunas Hydro Power Plant and Kruonis Pumped Storage Power Plant, operating according to the regulations approved by the Board of the Company.

Principal activities of subsidiaries of Lietuvos Energija AB are described in the table presented below.

The Company has permits of unlimited validity to engage in the production, import and export of electricity. On 28 December 2009, Lietuvos Energija AB was issued with a license of the independent electricity provider. The subsidiaries of the Company Lietuvos Elektrin÷ AB and Energijos Teikimas UAB have also acquired licenses of the independent electricity provider.

As of the date of this condensed interim financial information the Company directly participated (controlled or had significant influence) in the management of the following companies: Nordic Energy Link AS (Estonia), Geoterma UAB (Lithuania), Technologijų ir Inovacijų Centras UAB (Lithuania), NT Valdos UAB (Lithuania), Lietuvos Elektrin÷ AB (Lithuania), Kauno Energetikos Remontas UAB (Lithuania), Energijos Tiekimas UAB (Lithuania), Data Logistics Center UAB (Lithuania). Indirectly, through Kauno Energetikos Remontas UAB, the Company had the majority of votes in Gotlitas UAB (Lithuania) and exercised significant influence over Enmašas UAB (Lithuania).

The condensed interim consolidated financial information of Lietuvos Energija AB and its subsidiaries (hereinafter "the Group") and the condensed interim separate financial information of Lietuvos Energija AB as a parent company for the six-month period ended 30 June 2011 are presented in this condensed interim financial information.

1 General information (continued)

As at 30 June 2011, the Group consisted of Lietuvos Energija AB and the following directly and indirectly controlled subsidiaries:

Company	Address of the registered office	Shareholding of the Group at 30 June 2011	Share capital of the subsidiary at 30 June 2011	Profit for the period from 1 January to 30 June 2011	Equity at 30 June 2011	Principal activities
Lietuvos Elektrin÷ AB	Elektrin÷s g. 21, Elektr÷nai, Lithuania	95.54 proc.	145,801	6,794	1,036,819	Electricity generation
Kauno Energetikos Remontas UAB	Chemijos g. 17, Kaunas, Lithuania	100 proc.	31,341	18	16,156	Repair of energy equipment, production of metal structures
Gotlitas UAB (controlled through Kauno Energetikos Remontas UAB)	R.Kalantos g. 119, Kaunas, Lithuania	100 proc.	1,100	37	1,575	Accommodation services, trading activities
Energijos Tiekimas UAB	Žvejų g. 14, Vilnius, Lithuania	100 proc.	750	2,022	6,963	Independent electricity supply
Data Logistics Center UAB	Juozapavičiaus g. 13, Vilnius, Lithuania	100 proc.	12,847	2,684	15,649	IT services

As at 30 June 2011, the number of employees of the Group was 889 (31 December 2010: 946). As at 30 June 2011, the number of employees of the Company was 248 (31 December 2010: 231).

2 Accounting policies

Presented below are the principal accounting policies adopted in the preparation of the Group's and the Company's condensed interim financial information for the six-month period ended 30 June 2011.

2.1 Basis of preparation

The Company's and consolidated Group's condensed interim financial information for the six-month period ended 30 June 2011 has been prepared in accordance with International Financial Reporting Standards as adopted by the European Union and applicable to interim financial reporting (International Accounting Standard (IAS) 34, 'Interim financial reporting'). This financial information should be read in conjunction with the annual financial statements for the year ended 31 December 2010, which have been prepared in accordance with International Financial Reporting Standards as adopted by the European Union.

The financial year of the Company and other Group companies coincides with the calendar year.

2.2 Accounting policies

Except as described below, the accounting policies and calculation methods applied in the preparation of this condensed interim financial information are consistent with those of the annual financial statements for the year ended 31 December 2010. These policies have been consistently applied to all the periods presented.

Taxes on income in the interim periods are accrued using the tax rate that would be applicable to expected total annual earnings.

a) New or amended standards and interpretations effective in 2011 that are relevant to the Group and the Company

IAS 24, 'Related party disclosures' (amended in November 2009, effective for annual periods beginning on or after 1 January 2011). IAS 24 was revised in 2009 by: (a) simplifying the definition of a related party, clarifying its intended meaning and eliminating inconsistencies from the definition; and by (b) providing a partial exemption from the disclosure requirements for government-related entities.

The Group and the Company started to apply this standard from the financial period which started on 1 January 2011. The standard was applied retrospectively. The amended standard does not require government-related entities to disclose transactions and balances arising from these transactions, including off-balance sheet liabilities, conducted with the state or state related companies. The adoption of the standard did not significantly affect the disclosure of transactions with related parties and balances arising from these transactions in the condensed interim financial information.

Improvements to International Financial Reporting Standards (issued in May 2010; effective dates vary standard by standard, most improvements are effective for annual periods beginning on or after 1 January 2011). Improvements did not have a significant impact on the Group's and the Company's condensed interim financial information.

b) New standards, amendments to standards and interpretations effective in 2011, but not relevant to the Group and the Company

Classification of rights issues – Amendment to IAS 32, 'Financial instruments: Presentation'.

Prepayments of a minimum funding requirement – Amendment to IFRIC 14.

IFRIC 19, 'Extinguishing financial liabilities with equity instruments'.

Limited exemption from comparative IFRS 7 disclosures for first-time adopters – Amendment to IFRS 1.

2.2 Accounting policies (continued)

c) New and amended standards, and interpretations that are mandatory for the Group's and the Company's accounting periods beginning on or after 1 July 2011 and which the Group and the Company have not early adopted

IFRS 9, 'Financial instruments' (issued in November 2009; effective for annual periods beginning on or after 1 January 2013, with earlier application permitted; not yet adopted by the EU). IFRS 9 replaces those parts of IAS 39 relating to the classification and measurement of financial assets. The Group and the Company are currently assessing the impact of this standard on the financial statements.

IFRS 10, 'Consolidated financial statements' (effective for annual periods beginning on or after 1 January 2013; not yet adopted by the EU). The standard replaces all of the guidance on control and consolidation in IAS 27 'Consolidated and separate financial statements' and SIC-12 'Consolidation – special purpose entities'. IFRS 10 changes the definition of control so that the same criteria are applied to all entities to determine control. This definition is supported by extensive application guidance. The Group and the Company are currently assessing the impact of this standard on the financial statements.

IFRS 11, 'Joint arrangements' (effective for annual periods beginning on or after 1 January 2013; not yet adopted by the EU). The standard replaces IAS 31 'Interests in joint ventures" and SIC-13 'Jointly controlled entities – non-monetary contributions by ventures'. Changes in the definitions have reduced the number of "types" of joint arrangements to two: joint operations and joint ventures. The existing policy choice of proportionate consolidation for jointly controlled entities has been eliminated. Equity accounting is mandatory for participants in joint ventures. The Group and the Company are currently assessing the impact of this standard on the financial statements.

IFRS 12, 'Disclosure of interests in other entities' (effective for annual periods beginning on or after 1 January 2013; not yet adopted by the EU). The standard applies to entities that have an interest in a subsidiary, a joint arrangement, an associate or an unconsolidated structured entity; it replaces the disclosure requirements currently found in IAS 28 'Investments in associates'. IFRS 12 requires an entity to disclose information that enables users of financial statements to evaluate the nature, risks and financial effects associated with the entity's interests in subsidiaries, associates, joint arrangements and unconsolidated structured entities. To meet these objectives, the new standard requires disclosures in a number of areas, including significant judgements and assumptions made in determining whether an entity controls, jointly controls or significantly influences its interests in other entities, extended disclosures on share of non-controlling interests in group activities and cash flows, summarised financial information of subsidiaries with material non-controlling interests, and detailed disclosures of interests in unconsolidated structured entities. The Group and the Company are currently assessing the impact of this standard on the financial statements.

IFRS 13, 'Fair value measurement' (effective for annual periods beginning on or after 1 January 2013; not yet adopted by the EU). The standard aims to improve consistency and reduce complexity by providing a precise definition of fair value, and a single source of fair value measurement and disclosure requirements for use across IFRSs. The Group and the Company are currently assessing the impact of this standard on the financial statements.

IAS 19 (revised 2011), 'Employee benefits' (effective for annual periods beginning on or after 1 January 2013; not yet adopted by the EU). The Group and the Company are currently assessing the impact of this revised standard on the financial statements.

IAS 27 (revised 2011), 'Separate financial statements' (effective for annual periods beginning on or after 1 January 2013; not yet adopted by the EU). The Group and the Company are currently assessing the impact of this revised standard on the financial statements.

IAS 28 (revised 2011), 'Investments in associates and joint ventures' (effective for annual periods beginning on or after 1 January 2013; not yet adopted by the EU). The Group and the Company are currently assessing the impact of this revised standard on the financial statements.

2.2 Accounting policies (continued)

Disclosures—Transfers of financial assets – Amendments to IFRS 7 (effective for annual periods beginning on or after 1 July 2011; not yet adopted by the EU). The Group and the Company are currently assessing the impact of these amendments on the financial statements.

Deferred Tax: Recovery of underlying assets – Amendment to IAS 12 (effective for annual periods beginning on or after 1 January 2012; not yet adopted by the EU). The Group and the Company are currently assessing the impact of this amendment on the financial statements.

Severe hyperinflation and removal of fixed dates for first-time adopters – Amendment to IFRS 1 (effective for annual periods beginning on or after 1 July 2011; not yet adopted by the EU). The Group and the Company are currently assessing the impact of this amendment on the financial statements.

Presentation of items of other comprehensive income – Amendment to IAS 1 (effective for annual periods beginning on or after 1 July 2012; not yet adopted by the EU). The Group and the Company are currently assessing the impact of this amendment on the financial statements.

3 Critical accounting estimates and judgments

The preparation of the condensed interim financial information in conformity with International Financial Reporting Standards requires management to make judgements, estimates and assumptions that affect the reported amounts of assets, liabilities, income and costs and contingencies. The areas where estimates are significant to this condensed interim financial information include fair value measurement and depreciation of property, plant and equipment and investment property, evaluation of impairment for accounts receivable and investments, measurement of inventories at net realisable value, estimation of provisions for emission rights, percentage of completion determination for repair service contracts, and disclosure of contingent liabilities. Future events may cause the assumptions used in arriving at the estimates to change. The effect of such changes in the estimates will be recorded in the financial statements when determined. Accounting estimates applied in preparing the condensed interim financial information are consistent with those that were applied in preparing the annual financial statements.

Tax audits

The tax authorities may at any time inspect the books and records within 5 years subsequent to the reported tax year, and may impose additional tax assessments and penalties. The Company's and Group's management is not aware of any circumstances which may give rise to a potential material liability in this respect.

Depreciation rates of property, plant and equipment

In assessing the remaining useful life of property, plant and equipment management takes account of the conclusions by the employees responsible for technical maintenance of assets.

Revaluation of property, plant and equipment

The fair value of the Group's and the Company's property, plant and equipment and investment property as at 31 December 2008 was determined by independent valuers who used a method of comparative prices or depreciated replacement value or discounted cash flows methods to determine the fair value of the assets, depending on the type of asset.
As at 31 December 2009, management adjusted carrying amounts of property, plant and equipment in accordance with the revaluation method. Having assessed the drop in the construction cost indices in 11 months of 2009 in respect of relevant categories of assets which is published by the Lithuanian Statistics Department, the Group and the Company reduced the carrying amount of property, plant and equipment. The Group and the Company applied a 12.27 per cent statistical index in respect of the category of buildings and a 9.68 per cent index in respect of other categories of property, plant and equipment that at 31 December 2008 were revalued based on depreciated replacement cost. In addition the Company's and Group's property, plant and equipment mainly real estate (administrative buildings and warehouses) that as at 31 December 2008 was revalued using comparative prices method, was revalued at 31 December 2009 based on the report on fair value changes of industrial real estate in Lithuania by region in 2009 provided by an independent valuer Ober-Haus Nekilnojamasis Turtas UAB. This report was derived from market evidence on changes in real estate prices.

In October 2010, independent property valuers carried out the valuation of non-current assets which were contributed to the formation of the authorised share capital of subsidiaries and associates.

From 1 December 2010, after the unbundling of LITGRID Turtas AB, the Group's and the Company's property, plant and equipment carried at revalued amount reduced significantly. Taking into consideration the date when the last revaluation of these assets was performed and their acquisition dates, management believes that as at 31 December 2010 and 30 June 2011 the fair value of the Group's and the Company's property, plant and equipment carried at revalued amount did not significantly differ from its carrying amount.

3 *Critical accounting estimates and judgments (continued)*

<u>Impairment of property, plant and equipment</u>

The Group and the Company make an assessment, at least annually, whether there are any indicators that the book value of property, plant and equipment has been impaired.

In 2011 and 2010, the Group and the Company designated property, plant and equipment, except for assets of the Hydro Power Plant, Pumped Storage Power Plant and Thermal Power Plant, at fair value in accordance with International Accounting Standard No.16 'Property, plant and equipment'. Fair value of mainly all items of property, plant and equipment of the Group and the Company due to their specific characteristics is measured using a depreciated replacement cost approach at 31 December 2008.

If the value of assets is measured based on a depreciated replacement cost method, International Valuation Standards require that an adequate profitability test is performed. Accounting standards require a periodical review of property, plant and equipment for impairment. The value of property, plant and equipment should be reduced if its carrying value in the statement of financial position is higher than either its value in use or fair value less cost to sell. In other words, this means that the carrying amount of property, plant and equipment shown in the statement of financial position should be written down to the higher of either the current value of the future benefits that would be derived by the Group and Company from the continued use of the assets or the proceeds it would derive from the asset's immediate retirement and disposal.

The previous version of the Lithuanian Law on Electricity valid at 31 December 2008 stipulated that the price caps of electricity transmission, distribution and public supply services were determined based on the value of assets used in licensed activities of the service provider with values being established on the grounds of data reported in the service provider's financial statements (Regulated Assets Base).

According to the amendment effective from 1 June 2009 the Law now requires the price caps of electricity transmission, distribution and public supply services to be determined based on the value of assets used in licensed activities of the service provider with values being estimated and approved by the National Control Commission for Prices and Energy in accordance with the principles of determination of the value of assets used in licensed activities of the service provider that have been drafted by the Commission and approved by the Government.

According to the Resolution on the Methodology of Determination of the Value of Assets used in Licensed Activities of the Electricity Service Provider, the determination of the price caps of electricity transmission, distribution and public supply services is to include the value of assets used in licensed activities of the service provider which is equal to net book value (carrying amount) of property, plant and equipment as at 31 December 2002 as increased by the amount of investments implemented and agreed with the Commission and reduced by the depreciation amount calculated pursuant to the procedure stipulated by the Lithuanian Law on Income Tax, etc.

Management believes that the aforementioned amendments to regulatory legislation may have a significant negative impact on fair value of property, plant and equipment. Due to the reasons specified, values of property, plant and equipment reported in this condensed interim financial information may materially differ from those that would be determined if the valuation of assets was performed by independent valuers as required by International Valuation and Accounting Standards. It is probable that such valuation would have a negative effect on the results of the Company' and Group's activities and the shareholders' equity reported in the financial statements for the years 2009 and 2010.

Valuation of fair values of property, plant and equipment as at 31 December 2009 was not performed by independent valuers, as the mentioned amendments to regulatory legislation came in force only on 1 January 2010 and the impact of these amendments on the Group's and the Company's ability to earn income in future periods cannot be reliably estimated.

On 31 December 2010, impairment of property, plant and equipment of Kaunas Hydro Power Plant and Kruonis Pumped Storage Power Plant was assessed using the discounted cash flow method. The assessment took into account projected production volumes, income and expenses that will be incurred to earn income over the entire estimated period of the use of assets. The assessment included assumptions that production volumes, income and profit of both power plants will rise and remain stable, electricity purchase and sale prices were established based on long-term price forecasts. A discount rate of 10.6 per cent was used. As values in use established with respect to Kaunas Hydro Power Plant and Kruonis Pumped Storage Power Plant were higher than carrying amounts of respective property, plant and equipment, no impairment was recognised.

As at 31 December 2010 and 30 June 2011, the Group determined that no impairment indicators existed with respect to property, plant and equipment (category of the thermal power plant assets and related construction in progress) owned by subsidiary Lietuvos Elektrin÷ AB due to a probable resolution of significant uncertainties relating to PSO electricity tariffs. These significant uncertainties are related to future electricity tariffs and their changes, regulated profit margins and also linked with changes regarding PSO electricity sales effective from 1 February 2011, which had impact of production volumes. According to new rules governing PSO electricity sales producers are paid for the actual annual quantity of electricity sold based on purchase prices established. Accordingly, the Group did not perform any impairment calculations in respect of property, plant and equipment of the thermal power plant and believes that impairment adjustments might be necessary after the resolution of these uncertainties.

3 Critical accounting estimates and judgments (continued)

Investments in subsidiaries (in the Company)

The recoverable amount of the investment in subsidiary Kauno Energetikos Remontas UAB as at 31 December 2010 was estimated by discounting future cash flows using a 10 per cent discount rate. The expected cash flow was determined taking into account reorganisational processes carried out at the subsidiary that are expected to reduce costs. Increase in revenue is linked with the tender awarded to the company for the reconstruction of Panev÷žys transformer substation. Based on the above-mentioned assumptions, the estimated recoverable amount as at 31 December 2010 was lower than the carrying amount of the investment, therefore an additional impairment of LTL 5,600 thousand was accounted for with respect to the investment in the subsidiary. The estimated impairment will be reviewed at the end of 2011.

Write-down of inventory to net realisable value

Write-down of inventory to net realisable value was determined based on the management's estimations on inventory obsolescence and prices of probable realisation. This determination requires significant judgement. These judgements are based on the past and future estimated use of spare parts and materials, their probable selling prices and other factors.

Provisions for the utilisation of emission rights

Provisions for emission rights are estimated based on the quantity of actual emissions released to the environment during the reporting period multiplying this quantity by the market price of one emission allowance. The quantity of actual emissions is approved by a responsible state-controlled agency over the course of four months after the end of the year. Based on historic experience, the Group's management does not expect any significant differences to arise between the estimated provision at 30 June 2011 and the quality of emissions which will be approved in 2012.

4 Intangible assets

The structure of the Group's intangible assets as at 30 June 2011 and 31 December 2010 is as follows:

Group	Patents and licenses	Computer software	Emission rights	Other intangible assets	Total
Period ended 30 June 2010					
Opening net book amount	11	2,421	-	23	2,455
Additions and reclassifications	15	1,455	-	12	1,482
Amortisation charge	(3)	(827)	-	(7)	(837)
Write-offs	-	-		(13)	(13)
Net book amount at 30 June 2010	**23**	**3,049**	**-**	**15**	**3,087**
At 30 June 2010					
Cost	2,170	15,853	-	48	18,071
Accumulated amortisation	(2,147)	(12,699)	-	(33)	(14,879)
Accumulated impairment	-	(105)	-	-	(105)
Net book amount at 30 June 2010	**23**	**3,049**	**-**	**15**	**3,087**
At 31 December 2010					
Cost	36	1,901	56,864	31	58,832
Accumulated amortisation	(25)	(1,699)	-	(24)	(1,748)
Net book amount at 31 December 2010	**11**	**202**	**56,864**	**7**	**57,084**
Period ended 30 June 2011					
Opening net book amount	11	202	56,864	7	57,084
Additions	-	159	34,390	-	34,549
Transfers from property, plant and equipment (Note 4)	-	157	-	-	157
Grants received	-	-	26,701	-	26,701
Disposals	-	-	(38,948)	-	(38,948)
Write-offs	-	-	(54,212)	-	(54,212)
Loss on sale	-	-	(2,102)	-	(2,102)
Impairment	-	-	(4,107)	-	(4,107)
Amortisation charge	(6)	(77)	-	-	(83)
Net book amount at 30 June 2011	**5**	**441**	**18,586**	**7**	**19,039**
At 30 June 2011					
Cost	36	2,217	18,586	31	20,870
Accumulated amortisation	(31)	(1,776)	-	(24)	(1,831)
Net book amount at 30 June 2011	**5**	**441**	**18,586**	**7**	**19,039**

As at 30 June 2011, 400,000 units of the Group's emission allowances with the value of LTL 18,479 thousand (31 December 2010: LTL 18,990 thousand) were lent out according to the terms and conditions of the lending agreement of 1 December 2009 concluded with STX Services BV.

4 Intangible assets (continued)

The structure of the Company‘s intangible assets as at 30 June 2011 and 31 December 2010 is as follows:

Company	**Patents and licenses**	**Computer software**	**Other intangible assets**	**Total**
Period ended 30 June 2010				
Opening net book amount	-	2,360	-	2,360
Additions and reclassifications	-	1,474	13	1,487
Write-offs	-	(1,283)	-	(1,283)
Amortisation charge	-	(574)	-	(574)
Net book amount at 30 June 2010	**-**	**1,977**	**13**	**1,990**
At 30 June 2010				
Cost	2,049	14,179	13	16,241
Accumulated amortisation	(2,049)	(12,202)	-	(14,251)
Net book amount at 30 June 2010	**-**	**1,977**	**13**	**1,990**
At 31 December 2010				
Cost	-	1,280	1	1,281
Accumulated amortisation	-	(1,280)	(1)	(1,281)
Net book amount at 31 December 2010	**-**	**-**	**-**	**-**
Period ended 30 June 2011				
Opening net book amount	-	-	-	-
Net book amount at 30 June 2011	**-**	**-**	**-**	**-**
At 30 June 2011				
Cost	-	1,280	1	1,281
Accumulated amortisation	-	(1,280)	(1)	(1,281)
Net book amount at 30 June 2011	**-**	**-**	**-**	**-**

5 *Property, plant, and equipment*

The structure of the Group's property, plant and equipment as at 30 June 2011 and 31 December 2010 is as follows:

Group	Land	Buildings	Structures and equipment	Structures and equipment of Hydro Power Plant and Pumped Storage Power Plant	Motor vehicles	Other PP&E	Construc-tion in progress	Total
At 31 December 2009								
Cost or revaluated amount	286	135,125	2,009,335	687,391	9,841	90,084	26,661	2,958,723
Accumulated depreciation	-	-	-	(114,413)	(2,900)	(19,474)	-	(136,787)
Accumulated impairment	-	(4,953)	(4,013)	(769)	-	(256)	-	(9,991)
Net book amount at 31 December 2009	**286**	**130,172**	**2,005,322**	**572,209**	**6,941**	**70,354**	**26,661**	**2,811,945**
Period ended 30 June 2010								
Opening net book amount	286	130,172	2,005,322	572,209	6,941	70,354	26,661	2,811,945
Additions	7,542		18	7,866	26	100	18,248	33,800
Write-offs	-		(1,173)	(1)	-	(8)	-	(1,182)
Impairment/reversal of impairment	-	(641)	-	-	(31)	-	-	(672)
Reclassifications between groups	-	(1,369)	13,644	-	1,147	(2,441)	(14,640)	(3,659)
Depreciation charge	-	(1,891)	(60,574)	(10,998)	(1,343)	(8,373)		(83,179)
	7,828	**126,271**	**1,957,237**	**569,076**	**6,740**	**59,632**	**30,269**	**2,757,053**
Period ended 30 June 2010								
Cost or revaluated amount	7,828	133,756	2,021,775	695,256	10,995	87,432	30,269	2,987,311
Accumulated depreciation	-	(1,891)	(60,525)	(125,411)	(4,224)	(27,544)	-	(219,595)
Accumulated impairment	-	(5,594)	(4,013)	(769)	(31)	(256)	-	(10,663)
Net book amount at 30 June 2010	**7,828**	**126,271**	**1,957,237**	**569,076**	**6,740**	**59,632**	**30,269**	**2,757,053**

5 *Property, plant and equipment (continued)*

Group	Land	Buildings	Structures and equipment	Structures and equipment of Hydro Power Plant and Pumped Storage Power Plant	Structures and equipment of Thermal Power Plant	Motor vehicles	Other PP&E	Construction in progress	Total
Net book amount at 31 December 2010									
Cost or revaluated amount	5,867	15,944	25,605	697,466	1,903,414	7,047	42,739	904,603	3,602,685
Accumulated depreciation	-	(2,350)	(4,071)	(136,399)	(457,505)	(5,813)	(33,576)	-	(639,714)
Accumulated impairment	-	(5,306)	(4,013)	(769)	-	(31)	(728)	-	(10,847)
Net book amount at 31 December 2010	**5,867**	**8,288**	**17,521**	**560,298**	**1,445,910**	**1,202**	**8,435**	**904,603**	**2,952,124**
Period ended 30 June 2011									
Opening net book amount	5,867	8,288	17,521	560,298	1,445,910	1,202	8,435	904,603	2,952,124
Additions	-	-	349	-	628	-	5	195,886	196,868
Depreciation charge	-	(169)	(926)	(13,734)	(21,354)	(193)	(618)	-	(36,994)
Write-offs	-	-	-	-	(67)	-	(10)	-	(77)
Reclassifications between groups	-	-	1,060	-	-	-	(1,060)	-	-
Transferred to intangible assets	-	-	-	-	-	-	(157)	-	(157)
Net book amount at 30 June 2011	**5,867**	**8,119**	**18,004**	**546,564**	**1,425,117**	**1,009**	**6,595**	**1,100,489**	**3,111,764**
At 30 June 2011									
Cost or revaluated amount	5,867	15,944	27,014	697,466	1,903,975	7,046	41,517	1,100,489	3,799,318
Accumulated depreciation	-	(2,519)	(4,997)	(150,133)	(478,858)	(6,006)	(34,194)	-	(676,708)
Accumulated impairment	-	(5,306)	(4,013)	(769)	-	(31)	(728)	-	(10,847)
Net book amount at 30 June 2011	**5,867**	**8,119**	**18,004**	**546,564**	**1,425,117**	**1,009**	**6,595**	**1,100,489**	**3,111,764**

5 *Property, plant and equipment (continued)*

Company	Land	Buildings	Structures and equipment	Structures and equipment of Hydro Power Plant and Pumped Storage Power Plant	Motor vehicles	Other PP&E	Construc-tion in progress	Total
Net book amount at 31 December 2009	286	100,640	2,002,430	572,209	5,856	70,821	27,209	2,779,451
Cost or revaluated amount	286	100,785	2,003,654	687,391	8,416	90,936	27,209	2,918,677
Accumulated depreciation	-	-	-	(114,413)	(2,560)	(19,387)	-	(136,360)
Accumulated impairment	-	(145)	(1,224)	(769)	-	(728)	-	(2,866)
Net book amount at 31 December 2009	**286**	**100,640**	**2,002,430**	**572,209**	**5,856**	**70,821**	**27,209**	**2,779,451**
Period ended 30 June 2010								
Opening net book amount	286	100,640	2,002,430	572,209	5,856	70,821	27,209	2,779,451
Additions	7,542	36	499	7,866	-	90	19,148	35,181
Depreciation charge	-	(1,542)	(60,280)	(10,998)	(1,178)	(7,915)	-	(81,913)
Write-offs	-	-	(1,173)	(1)	-	(8)	-	(1,182)
Reclassifications between groups	-	(1,487)	14,218	-	985	(9,503)	(14,640)	(10,427)
Impairment	-	-	-	-	(31)		-	(31)
Net book amount at 30 June 2010	**7,828**	**97,647**	**1,955,694**	**569,076**	**5,632**	**53,485**	**31,717**	**2,721,079**
At 30 June 2010								
Cost or revaluated amount	7,828	99,334	2,017,149	695,256	9,382	81,212	31,717	2,941,878
Accumulated depreciation	-	(1,542)	(60,231)	(125,411)	(3,719)	(26,999)	-	(217,902)
Accumulated impairment	-	(145)	(1,224)	(769)	(31)	(728)	-	(2,897)
Net book amount at 30 June 2010	**7,828**	**97,647**	**1,955,694**	**569,076**	**5,632**	**53,485**	**31,717**	**2,721,079**
Net book amount at 31 December 2010								
Cost or revaluated amount	5,867	415	11,698	697,466	5,238	34,515	5,056	760,255
Accumulated depreciation	-	-	-	(136,399)	(4,540)	(33,371)	-	(174,310)
Accumulated impairment		(151)	(1,224)	(769)	(31)	(728)	-	(2,903)
Net book amount at 31 December 2010	**5,867**	**264**	**10,474**	**560,298**	**667**	**416**	**5,056**	**583,042**
Period ended 30 June 2011								
Opening net book amount	5,867	264	10,474	560,298	667	416	5,056	583,042
Additions	-	-	-	-	-	-	3,415	3,415
Depreciation charge	-	(2)	(373)	(13,734)	(98)	(154)	-	(14,361)
Net book amount at 30 June 2011	**5,867**	**262**	**10,101**	**546,564**	**569**	**262**	**8,471**	**572,096**
At 30 June 2011								
Cost or revaluated amount	5,867	415	11,698	697,466	5,238	34,515	8,471	763,670
Accumulated depreciation	-	(2)	(373)	(150,133)	(4,638)	(33,525)	-	(188,671)
Accumulated impairment		(151)	(1,224)	(769)	(31)	(728)	-	(2,903)
Net book amount at 30 June 2011	**5,867**	**262**	**10,101**	**546,564**	**569**	**262**	**8,471**	**572,096**

6 Share capital and share premium

As at 30 June 2011 and 31 December 2009, the share capital of the Company was LTL 489,282,926 and it was divided into 489,282,926 ordinary registered shares with the par value of LTL 1 each. All the shares are fully paid. The highest share price at the Stock Exchange session in 2011 was LTL 0.63 per share (2010: LTL 0.72), the lowest – LTL 0.49 per share (2010: LTL 0.49). The total number of shareholders as at 30 June 2011 was 5,956 (31 December 2010: 5,991).

The shareholders' structure of the Company is as follows:

	Share capital at 30 June 2011		Share capital at 31 December 2010	
Shareholders	**(LTL)**	**(%)**	**(LTL)**	**(%)**
Visagino Atomin÷ Elektrin÷ AB	477,063,400	97.50	477,063,400	97.50
Other shareholders	12,219,526	2.50	12,219,526	2.50
Total	**489,282,926**	**100.00**	**489,282,926**	**100.00**

Visagino Atomin÷ Elektrin÷ UAB is wholly owned by the State of Lithuania represented by the Lithuanian Ministry of Energy.

7 Borrowings

The Group's and the Company's borrowings according to repayment terms are presented in the table below.

Non-current borrowings	**Group at 30 June 2011**	**Company at 30 June 2011**	**Group at 31 December 2010**	**Company at 31 December 2010**
Syndicated loan (Swedbank AB, SEB Bankas AB, Nordea Bank Finland Plc, Lithuania Branch, DnB NORD AB, Danske Bank A/S) in EUR, to be repaid by 3 June 2016	281,058	-	217,625	-
Loan from the European Bank for Reconstruction and Development, in EUR, to be repaid by 18 February 2025	245,149	-	191,521	-
Syndicated loan (Swedbank AB, SEB Bankas AB, Nordea Bank Finland Plc, Lithuania Branch and DnB NORD AB) in EUR, to be repaid by 9 November 2020	81,320	-	88,447	-
Loan from DnB NORD AB, in EUR, to be repaid by 1 May 2013	3,714	-	5,571	-
Total non-current borrowings	**611,241**	**-**	**503,164**	**-**
Current borrowings				
Syndicated loan (Swedbank AB, SEB Bankas AB, Nordea Bank Finland Plc, Lithuania Branch and DnB NORD AB) in EUR, to be repaid by 9 November 2020	14,253	-	14,253	-
Loan from Visagino Atomin÷ Elektrin÷ UAB, to be repaid by 30 September 2011	10,000	10,000	-	-
Loan from DnB NORD AB, in EUR, to be repaid by 1 May 2013	3,714	-	3,714	-
Loan from the European Bank for Reconstruction and Development, accrued interest	1,198	-	873	-
Overdrafts	3,412	-	26,522	-
Total current borrowing	**32,577**	**10,000**	**45,362**	**-**

Under the loan agreements the Group is committed to comply with certain financial and non-financial covenants. As at 31 December 2010, one subsidiary of the Group did not comply with financial covenants of the loan agreements in terms of the debt to EBIDTA ratio and cash flows from operating activities. The Group's management believes that as it is not probable that creditors will take any actions in respect of these loans, and consequently the classification of borrowings of LTL 526,207 thousand as non-current borrowings according to their contractual maturity as at the reporting date (31 December 2010: LTL 409,146 thousand) is appropriate. This judgement is based on the fact, as disclosed in Note 16, that on 1 August 2011 Lietuvos Elektrin÷ AB was merged with its parent company Lietuvos Energija AB. Lietuvos Energija AB had no borrowings, therefore the financial position of the new company will be stronger after the merger.

As at 30 June 2011, the Group had not withdrawn overdrafts, the maximum amount of which was equal to LTL 23,000 thousand. The overdraft agreement expires on 1 March 2012.

8 Grants

The grants balance consists of grants related to the financing of assets acquisition. The movement in grants during the six-month period ended 30 June 2011 and 2010 is as follows:

	Group	Company
Balance at 31 December 2009	**71,420**	**71,393**
Received during the period	1,064	1,064
Depreciation of property, plant and equipment	(1,501)	(1,490)
Balance at 30 June 2010	**70,983**	**70,967**
Balance at 31 December 2010	**872,957**	**27,522**
Depreciation of property, plant and equipment	(5,874)	(874)
Received during the period	90,688	-
Utilised grant relating to emission rights	(10,587)	-
Balance at 30 June 2011	**947,184**	**26,648**

During the first half of 2011, the Group's and the Company's grants relating to assets decreased by respectively LTL 5,874 thousand and LTL 874 thousand (during the first half of 2010: by respectively LTL 1,501 thousand and LTL 1,490 thousand), i.e. by the depreciation charge of property, plant and equipment. For the purpose of the statement of comprehensive income, depreciation expenses of property, plant and equipment were reduced by this amount.

During the first half of 2011, the Group was allocated LTL 63,987 thousand (LTL 1,021 thousand of which was allocated to finance the implementation of the environmental project and LTL 62,966 thousand was allocated for the construction of a new block of 400 MW combined cycle gas turbine) from the International Foundation for the Support of Decommissioning of Ignalina Nuclear Power Plant. In addition, the grant of LTL 26,701 thousand relating to emission rights was received.

9 Provisions for emission rights

Provisions for emission rights were accounted for as follows:

	Group	Company
Balance at 31 December 2010	**54,212**	-
Provisions for pollution emitted*	11,700	-
Emission rights utilised	(54,212)	-
Balance at 30 June 2011	**11,700**	**-**

*For the purpose of the statement of comprehensive income, expenses related to provisions for emission rights utilised are accounted for net of government grants utilised.

10 Pension liabilities

As at 30 June 2011 and 31 December 2010, pension liabilities amounted to as follows:

	Group at 30 June 2011	Company at 30 June 2011	Group at 31 December 2010	Company at 31 December 2010
Provisions for pension payments to employees	**1,477**	**739**	**1,066**	**595**

11 Segment information

In 2011, management distinguished business segments based on the reports reviewed by the Board. The Board analyses business operations by the types of products provided. Operating profit (loss) is a profitability indicator analysed by management.

As at 30 June 2011 and 31 December 2010, the Group's management analyses the operations of the Company as a single segment of electricity generation and trading, including electricity export/import. On 31 August 2010 Lietuvos Elektrin÷ AB was acquired which operates in the segment of electricity generation and constitutes a separate segment. The operations of Energijos Tiekimas UAB representing independent energy supply activities constitute a separate segment. Other activities within the Group include repair services of energy objects and IT services.

Transactions between the Group companies are conducted at market prices, except for electricity trading and the related services which are traded within the Group at prices established by the Commission.

The table below presents the Group's information on segments for the six-month period ended 30 June 2011.

2011	Electricity generation and trading (including electricity export/import)			Other activities	Total continuing operations
	Lietuvos Energija AB	Lietuvos Elektrin÷ AB	Energijos Tiekimas UAB		
Total segment revenue	430,531	201,983	81,418	21,914	735,846
Internal turnover among segments	(84,561)	-	-	(61)	(84,622)
Revenue from external sales	**345,970**	**201,983**	**81,418**	**21,853**	**651,224**
Expenses after elimination of turnover among the Group companies	**(297,806)**	**(193,152)**	**(79,021)**	**(18,274)**	**(588,253)**
including depreciation and amortisation expenses	(13,503)	(16,386)	-	(1,343)	(31,232)
Operating profit	**48,164**	**8,831**	**2,397**	**3,579**	**62,971**
Net finance (costs)					**(689)**
Profit before income tax					**62,282**
Income tax					**(8,200)**
Profit for the period					**54,082**

11 Segment information (continued)

The table below presents the Group's information on segments for the six-month period ended 30 June 2010.

2010	Electricity generation and trading (including electricity export/import)			Other activities	Total continuing operations
	Lietuvos Energija AB	Lietuvos Elektrin÷ AB	Energijos Tiekimas UAB		
Total segment revenue	436,729	-	58,075	22,912	517,716
Internal turnover among segments	(54,616)	-	-	(1,606)	(56,222)
Revenue from external sales	**382,113**	**-**	**58,075**	**21,306**	**461,494**
Expenses after elimination of turnover among the Group companies	**(328,694)**	**-**	**(55,634)**	**(13,827)**	**(398,155)**
including depreciation and amortisation expenses	(11,592)	-	-	(2,537)	(14,129)
Operating profit	**53,419**	**-**	**2,441**	**7,479**	**63,339**
Net finance income					**834**
Profit before income tax					**64,173**
Income tax					**(14,015)**
Profit for the period from continuing operations					**50,158**
Discontinued operations					**20,977**
Profit for the period					**71,135**

All assets of the Group and the Company are located in Lithuania.

The Group's revenue received from one external client during the half-year ended 30 June 2011 amounted to LTL 587,333 thousand (during the half-year ended 30 June 2010: LTL 631,682 thousand).

12 Discontinued operations

On 30 November 2010, the Company transferred to LITGRID Turtas AB, a company established on the basis of a separated part of Lietuvos Energija AB, the electricity transmission system including the system's management, maintenance and operation activities. As a result, all income earned from these activities and related expenses incurred in 2010 were attributed to discontinued operations. Income and expenses of other activities which were transferred to associates NT Valdos UAB and Technologijų ir Inovacijų Centras UAB were also attributed to discontinued operations.

	Group	**Company**
	1 January – 30 June 2010	**1 January – 30 June 2010**
Revenue	378,805	78,455
Purchase of electricity or related services	(231,329)	-
Purchase of capacity reserve	(26,336)	-
Transit expenses	(4,559)	-
Salaries and related expenses	(14,646)	(11,473)
Repair and maintenance expenses	(2,920)	(3,277)
Depreciation and amortisation	(68,620)	(69,953)
Other expenses	(9,418)	(6,671)
Operating profit	**20,977**	**(12,919)**
Results of financing activities	**-**	**-**
Profit before tax	**20,977**	**(12,919)**
Tax expenses	**-**	**-**
Profit (loss) for the period from discontinued operations	**20,977**	**(12,919)**

13 Related-party transactions

Purchase and sale of goods and services:

The Group's transactions with related parties during the period of January to June 2011 and the balances arising on these transactions as at 30 June 2011 are presented below:

Related parties	Payables and accrued expenses	Receivables and unbilled revenue	Purchases	Disposals
Entities controlled by the Ministry of the Energy of the Republic of Lithuania (including subsidiaries of Visagino Atomin÷ Elektrin÷ UAB)	7,435	109,623	182,160	587,333
Visagino Atomin÷ Elektrin÷ UAB	10,000	-	-	-
Associates of the Group	1,135	263	3,165	1,089
Total	**18,570**	**109,886**	**185,325**	**588,422**

The Company's transactions with related parties during the period of January to June 2011 and the balances arising on these transactions as at 30 June 2011 are presented below:

Related parties	Payables and accrued expenses	Receivables and unbilled revenue	Purchases	Disposals
Subsidiaries of the Company	7,692	9,925	6,139	78,137
Entities controlled by the Ministry of the Energy of the Republic of Lithuania (including subsidiaries of Visagino Atomin÷ Elektrin÷ UAB)	6,899	46,502	249,184	310,486
Visagino Atomin÷ Elektrin÷ UAB	10,000	-	-	-
Associates of the Company	546	2	816	-
Total	**25,137**	**56,429**	**256,139**	**388,623**

The Group's transactions with related parties during the period of January to June 2010 and the balances arising on these transactions as at 30 June 2010 are presented below:

Related parties	Payables and accrued expenses	Receivables and unbilled revenue	Purchases	Disposals
Entities controlled by the Ministry of the Energy of the Republic of Lithuania (including subsidiaries of Visagino Atomin÷ Elektrin÷ UAB)	34,588	138,865	228,566	646,803
Visagino Atomin÷ Elektrin÷ UAB	28	24	222	380
Associates of the Group	173	2,210	422	2
Total	**34,789**	**141,099**	**229,210**	**647,185**

13 Related-party transactions (continued)

The Company's transactions with related parties during the period of January to June 2010 and the balances arising on these transactions as at 30 June 2010 are presented below:

Related parties	Payables and accrued expenses	Receivables and unbilled revenue	Purchases	Disposals
Subsidiaries of the Company	670	20,189	194,976	163,024
Entities controlled by the Ministry of the Energy of the Republic of Lithuania (including subsidiaries of Visagino Atomin÷ Elektrin÷ UAB)	29,510	83,153	2,985	294,755
Visagino Atomin÷ Elektrin÷ UAB	28	24	222	380
Associates of the Company	118	2,051	422	2
Total	**30,326**	**105,417**	**198,605**	**458,161**

The major related-party sale and purchase transactions in 2011 and 2010 represented transactions with the entities controlled by the Ministry of Energy of the Republic of Lithuania: Lietuvos Elektrin÷ AB, LITGRID AB, LESTO AB. The Group's purchases from these entities mainly included purchases of electricity, capacity, and PSO services. Sales transactions mainly included sales of electricity, capacity, electricity transmission services and PSO services.

Transactions with state entities other than those controlled by the Ministry of Energy included regular business transactions and therefore they are not disclosed.

The Company sold capacity to its associate Nordic Energy Link AS, paid capacity, operation, transmission and balancing fees to this company, and purchased capacity from it.

Payments to key management personnel

	Group 1 January – 30 June 2011	Company 1 January – 30 June 2011	Group 1 January – 30 June 2010	Company 1 January – 30 June 2010
Employment-related payments	1,453	590	1,837	867
Termination benefits	150	150	18	-
Number of key management personnel	18	7	33	10

Management consists of heads of administration and their deputies, and the chief financier.

14 Dividends per share

The ordinary general meeting of shareholders of Lietuvos Energija AB held on 29 April 2011 decided to pay dividends of LTL 0.18 per share from retained earnings accumulated until 1 January 2010.

	1 January – 30 June 2011
Amount of dividends	89,049,493
Weighted average number of shares (units)	489,282,926
Dividends per share	0.18

15 Commitments and contingencies

Guarantees issued and received

In 2005, the Company/Group guaranteed, under the guarantee agreements, the fulfilment of 25 per cent of Nordic Energy Link's AS liabilities to Nordic Investment Bank (LTL 45,750 thousand) and to SEB Eesti Uhispank AB (LTL 26,759 thousand). The guarantees shall expire after a full repayment of the loans by the associate to the respective banks, i.e. on 15 March 2014 and 15 September 2014, respectively. The Group/Company accounted for these guarantees at fair value. The carrying amount of the guarantee obligations amounted to LTL 591 thousand as at 30 June 2011 (31 December 2010: LTL 718 thousand). The Group/Company has not accounted for any additional provisions related to these guarantees, since management expects that the associate will fulfil its liabilities to the banks.

In order to ensure the fulfilment of obligations the power exchange participants are required to present to the market operator BALTPOOL UAB a bank guarantee on the fulfilment of their obligations not later than within 10 (ten) working days before the commencement date of the trading session at the power exchange and/or provide a monetary collateral. As at 30 June 2011, a monetary collateral provided by the Company to BALTPOOL UAB amounted to LTL 500 thousand (31 December 2010: LTL 6,000 thousand).

As at 31 December 2010, the support letter was submitted by the Company to Danske Bank A/S Lithuania Branch with regard to a guarantee of LTL 2,500 thousand and an overdraft of LTL 17,000 thousand granted to Energijos Tiekimas UAB by the Bank.

Under the agreements signed the Group's commitments to acquire and construct tangible fixed assets amounted to LTL 107,500 thousand as at 30 June 2011 (31 December 2010: LTL 279,143 thousand).

Legal proceedings

As at 31 December 2008, the Company disputed LTL 884 thousand account payable to Vilniaus Energija UAB related to the electricity supplied by this entity under public service obligation (PSO) scheme, which was not accounted for in the statement of financial position. The obligations to this supplier was recalculated by the Company based on the actual volumes of the electricity supplied in 2008 and the volumes of sponsored production levels as set by the Ministry of the Economy of the Republic of Lithuania. The supplier did not agree with the recalculation made by the Company and claimed the payment of the invoiced amounts for the PSO energy supplied. As at 31 December 2009, the amount disputed was LTL 1,049 thousand. On 20 February 2010, Vilniaus Energija UAB filed a revised claim for the total amount of LTL 1,494 thousand specifying that Lietuvos Energija AB did not pay for the PSO energy supplied in 2009 as well. On 29 June 2010, Vilnius County Court passed the ruling rejecting the claim of Vilniaus Energija UAB in its entirety. On 28 July 2010, Vilniaus Energija UAB filed a claim in appeal to Vilnius County Court requesting that the decision of Vilnius County Court is annulled and a new decision is passed, namely, that the claim of Vilniaus Energija UAB is satisfied in full. The Lithuanian Court of Appeals completed the examination of the case in March 2011 and left in force the unchanged ruling of Vilnius County Court. At the present time, the case is being investigated by the court of cassation; the date of the hearing has not been set yet.

Kauno Termofikacin÷ Elektrin÷ UAB filed a claim against the Company concerning PSO service fees paid for 2008. In the opinion of Lietuvos Energija AB, the fee for PSO service for December 2008 due to unsupplied volume of sponsored production level should be reduced from LTL 4,005 thousand to LTL 3,457 thousand. Kauno Termofikacin÷ Elektrin÷ UAB does not agree with this position of the Company. The claim amount is LTL 653 thousand. On 26 October 2010 Vilnius County Court passed the ruling which satisfied the claim of Kauno Termofikacin÷ Elektrin÷ UAB against Lietuvos Energija AB in part and ordered the repayment of the debt of LTL 647 thousand, interest of LTL 6 thousand and annual interest of 6 per cent charged on the amount awarded for the period from 20 March 2009 until a full fulfilment of the court's ruling. Lietuvos Energija AB filed an appeal against this decision. The examination of the appeal is to be held on 30 August 2011. With reference to the surrounding circumstances of the dispute, available evidence, arguments of Lietuvos Energija AB and explanations concerning the claims presented by the other party to the dispute, the dispute might be or might not be settled in favour of Lietuvos Energija AB.

16 Events subsequent to the end of the reporting period

<u>Regarding the separation of the repair service</u>
On 15 July 2011, the repair service was separated from Lietuvos Elektrin÷ AB. Repair activities were transferred to Kauno Energetikos Remontas UAB which was the winner of the tender.

<u>Regarding the establishment of Lietuvos Energija, AB</u>
Pursuant to reorganisation terms of 4 July 2011 of public company Lietuvos Elektrin÷ and public company Lietuvos Energija, on 20 July 2011 Lietuvos Energija, AB (legal entity code: 302648707, address of the registered office: Elektrin÷s 21, LT-26108 Elektr÷nai) was registered with the Lithuanian Register of Legal Entities which in accordance with the reorganisation terms became the transferee of assets, rights and obligations of Lietuvos Elektrin÷ AB and Lietuvos Energija, AB on 1 August 2011.

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