

# LUNDIN PETROLEUM – PRESS RELEASE



Lundin Petroleum AB (publ)  
Hovslagargatan 5  
SE-111 48 Stockholm  
Tel: +46-8-440 54 50, Fax: +46-8-440 54 59, E-mail: info@lundin.ch

Company registration number 556610-8055

NASDAQ OMX Stockholm : LUPE  
Toronto Stock Exchange (TSX) : LUP

Visit our website: [www.lundin-petroleum.com](http://www.lundin-petroleum.com)

Stockholm 23 May 2013

## LUNDIN NORWAY COMPLETES EXPLORATION WELL 7/4-3 ON THE CARLSBERG PROSPECT IN NORWAY

Lundin Petroleum AB (Lundin Petroleum) has, through its wholly owned subsidiary Lundin Norway AS (Lundin Norway), completed the drilling of wildcat well 7/4-3. The well was drilled 24 km north of the Lundin Petroleum operated Brynhild field in the North Sea, offshore Norway, and approximately 22 km east of the UK Everest field.

The exploration well 7/4-3 was targeting the Upper Triassic and Upper Cretaceous reservoirs of the Carlsberg prospect. The well encountered no hydrocarbons and is being plugged and abandoned as a dry hole.

The primary exploration target of the well was to prove petroleum in Upper Triassic reservoir rocks (the Skagerrak Formation). The Skagerrak Formation sands were not encountered.

The second exploration target of the well was to prove petroleum in the Upper Cretaceous chalk reservoir. The reservoir was found at the predicted depth but was water bearing with no presence of hydrocarbons.

The well is the first exploration well in PL495 and PL495B. The licenses were awarded in APA 2008 and APA 2011.

The well was drilled to a vertical depth of 2,957 metres below mean sea level, and was terminated in the Smith Bank Formation in the Triassic. The well was drilled in water depth of 82 metres by the jack-up rig Maersk Guardian. Following the plugging and abandonment of well 7/4-3 the Maersk Guardian rig will move to the Brynhild field to commence the drilling of the development wells.

The costs of the exploration well 7/4-3 and associated license costs will most likely be expensed during the second quarter of 2013.

Lundin Norway is the operator and has a 60 percent working interest in PL495 and PL495B. The partner is Tullow Oil Norge AS with a 40 percent working interest.

*Lundin Petroleum is a Swedish independent oil and gas exploration and production company with a well balanced portfolio of world-class assets primarily located in Europe and South East Asia. The Company is listed at the NASDAQ OMX, Stockholm (ticker "LUPE") and at the Toronto Stock Exchange (TSX) (Ticker "LUP"). Lundin Petroleum has proven and probable reserves of 202 million barrels of oil equivalent (MMboe).*

For further information, please contact:

Maria Hamilton  
Head of Corporate Communications  
[maria.hamilton@lundin.ch](mailto:maria.hamilton@lundin.ch)  
Tel: +41 22 595 10 00  
Tel: +46 8 440 54 50  
Mobile: +41 79 63 53 641

or

Teitur Poulsen  
VP Corporate Planning & Investor Relations  
Tel: +41 22 595 10 00

This information has been made public in accordance with the Securities Market Act (SFS 2007:528) and/or the Financial Instruments Trading Act (SFS 1991:980).

### **Forward-Looking Statements**

Certain statements made and information contained herein constitute "forward-looking information" (within the meaning of applicable securities legislation). Such statements and information (together, "forward-looking statements") relate to future events, including the Company's future performance, business prospects or opportunities. Forward-looking statements include, but are not limited to, statements with respect to estimates of reserves and/or resources, future production levels, future capital expenditures and their allocation to exploration and development activities, future drilling and other exploration and development activities. Ultimate recovery of reserves or resources are based on forecasts of future results, estimates of amounts not yet determinable and assumptions of management.

All statements other than statements of historical fact may be forward-looking statements. Statements concerning proven and probable reserves and resource estimates may also be deemed to constitute forward-looking statements and reflect conclusions that are based on certain assumptions that the reserves and resources can be economically exploited. Any statements that express or involve discussions with respect to predictions, expectations, beliefs, plans, projections, objectives, assumptions or future events or performance (often, but not always, using words or phrases such as "seek", "anticipate", "plan", "continue", "estimate", "expect", "may", "will", "project", "predict", "potential", "targeting", "intend", "could", "might", "should", "believe" and similar expressions) are not statements of historical fact and may be "forward-looking statements". Forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. No assurance can be given that these expectations and assumptions will prove to be correct and such forward-looking statements should not be relied upon. These statements speak only as on the date of the information and the Company does not intend, and does not assume any obligation, to update these forward-looking statements, except as required by applicable laws. These forward-looking statements involve risks and uncertainties relating to, among other things, operational risks (including exploration and development risks), production costs, availability of drilling equipment, reliance on key personnel, reserve estimates, health, safety and environmental issues, legal risks and regulatory changes, competition, geopolitical risk, and financial risks. These risks and uncertainties are described in more detail under the heading "Risks and Risk Management" and elsewhere in the Company's annual report. Readers are cautioned that the foregoing list of risk factors should not be construed as exhaustive. Actual results may differ materially from those expressed or implied by such forward-looking statements. Forward-looking statements are expressly qualified by this cautionary statement.

### **Reserves and Resources**

Unless otherwise stated, Lundin Petroleum's reserve and resource estimates are as at 31 December 2012, and have been prepared and audited in accordance with National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities ("NI 51-101") and the Canadian Oil and Gas Evaluation Handbook ("COGE Handbook"). Unless otherwise stated, all reserves estimates contained herein are the aggregate of "Proved Reserves" and "Probable Reserves", together also known as "2P Reserves". For further information on reserve and resource classifications, see "Reserves, Resources and Production" in the Company's annual report.

### **Contingent Resources**

Contingent Resources are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from known accumulations using established technology or technology under development, but are not currently considered to be commercially recoverable due to one or more contingencies. Contingencies may include factors such as economic, legal, environmental, political and regulatory matters or a lack of markets. There is no certainty that it will be commercially viable for the Company to produce any portion of the Contingent Resources.

### **Prospective Resources**

Prospective Resources are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from undiscovered accumulations by application of future development projects. Prospective Resources have both a chance of discovery and a chance of development. There is no certainty that any portion of the Prospective Resources will be discovered. If discovered, there is no certainty that it will be commercially viable to produce any portion of the Prospective Resources.

### **BOEs**

BOEs may be misleading, particularly if used in isolation. A BOE conversion ratio of 6 Mcf : 1 Bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.