

First oil from the Bøyla field, offshore Norway

Lundin Petroleum AB (Lundin Petroleum) is pleased to announce that first oil from the Bøyla field has been achieved.

The Bøyla field commenced production on 19 January 2015. The Bøyla field, located on PL340 in the Norwegian sector of the North Sea, is a subsea tie-back to the Alvheim field where Lundin Petroleum has a 15 percent non-operated interest.

The Bøyla field is estimated to contain gross reserves of 23 million barrels of oil equivalents and is expected to produce at a gross peak rate of approximately 20,000 barrels of oil equivalent per day (boepd) once the second production well has been completed, although the plateau rate is expected to be somewhat lower. The drilling operations on the second production well were suspended in late 2014 and the Transocean Winner semi-submersible rig will return to complete the well during the second quarter of 2015 with startup of this well expected by mid-year 2015.

The production facility for the Bøyla field is the Alvheim FPSO which is owned by the Alvheim field partners. In addition to the Alvheim and Bøyla fields, the Volund and Vilje fields are also producing to the Alvheim FPSO.

Ashley Heppenstall, President & CEO of Lundin Petroleum comments;

"With the successful start-up of the Bøyla field on the 19th January 2015 Lundin Petroleum has now successfully brought onstream two of the four development projects which collectively are forecast to bring Lundin Petroleum's production level to more than 75,000 boepd by the end of 2015. The two ongoing development projects, Bertam offshore Malaysia and Edvard Grieg offshore Norway, continue to progress according to plan and are scheduled to achieve first oil in the second and fourth quarters of 2015 respectively."

Lundin Norway AS, a wholly owned subsidiary of Lundin Petroleum, has a 15 percent interest in PL340. Det norske oljeselskap ASA is the operator of PL340 and has a 65 percent interest and Core Energy AS has a 20 percent interest.

Lundin Petroleum is a Swedish independent oil and gas exploration and production company with a well balanced portfolio of world-class assets primarily located in Europe and South East Asia. The Company is listed on NASDAQ Stockholm (ticker "LUPE"). Lundin Petroleum has proven and probable reserves of 187.5 million barrels of oil equivalent (MMboe).

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This information has been made public in accordance with the Securities Market Act (SFS 2007:528) and/or the Financial Instruments Trading Act (SFS 1991:980).

Forward-Looking Statements

Certain statements made and information contained herein constitute "forward-looking information" (within the meaning of applicable securities legislation). Such statements and information (together, "forward-looking statements") relate to future events, including the Company's future performance, business prospects or opportunities. Forward-looking statements include, but are not limited to, statements with respect to estimates of reserves and/or resources, future production levels, future capital expenditures and their allocation to exploration and development activities, future drilling and other exploration and development activities. Ultimate recovery of reserves or resources are based on forecasts of future results, estimates of amounts not yet determinable and assumptions of management.

All statements other than statements of historical fact may be forward-looking statements. Statements concerning proven and probable reserves and resource estimates may also be deemed to constitute forward-looking statements and reflect conclusions that are based on certain assumptions that the reserves and resources can be economically exploited. Any statements that express or involve discussions with respect to predictions, expectations, beliefs, plans, projections, objectives, assumptions or future events or performance (often, but not always, using words or phrases such as "seek", "anticipate", "plan", "continue", "estimate", "expect", "may", "will", "project", "predict", "potential", "targeting", "intend", "could", "might", "should", "believe" and similar expressions) are not statements of historical fact and may be "forward-looking statements". Forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. No assurance can be given that these expectations and assumptions will prove to be correct and such forward-looking statements should not be relied upon. These statements speak only as on the date of the information and the Company does not intend, and does not assume any obligation, to update these forward-looking statements, except as required by applicable laws. These forward-looking statements involve risks and uncertainties relating to, among other things, operational risks (including exploration and development risks), production costs, availability of drilling equipment, reliance on key personnel, reserve estimates, health, safety and environmental issues, legal risks and regulatory changes, competition, geopolitical risk, and financial risks. These risks and uncertainties are described in more detail under the heading "Risks and Risk Management" and elsewhere in the Company's annual report. Readers are cautioned that the foregoing list of risk factors should not be construed as exhaustive. Actual results may differ materially from those expressed or implied by such forward-looking statements. Forward-looking statements are expressly qualified by this cautionary statement.

Reserves and Resources

Unless otherwise stated, Lundin Petroleum's reserve and resource estimates are as at 31 December 2014, and have been prepared and audited in accordance with National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities ("NI 51-101") and the Canadian Oil and Gas Evaluation Handbook ("COGE Handbook"). Unless otherwise stated, all reserves estimates contained herein are the aggregate of "Proved Reserves" and "Probable Reserves", together also known as "2P Reserves". For further information on reserve and resource classifications, see "Reserves, Resources and Production" in the Company's annual report.

Contingent Resources

Contingent Resources are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from known accumulations using established technology or technology under development, but are not currently considered to be commercially recoverable due to one or more contingencies. Contingencies may include factors such as economic, legal, environmental, political and regulatory matters or a lack of markets. There is no certainty that it will be commercially viable for the Company to produce any portion of the Contingent Resources. Unless otherwise stated, all contingent resource estimates contained herein are the best estimate ("2C") contingent resources.

Prospective Resources

Prospective Resources are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from undiscovered accumulations by application of future development projects. Prospective Resources have both a chance of discovery and a chance of development. There is no certainty that any portion of the Prospective Resources will be discovered. If discovered, there is no certainty that it will be commercially viable to produce any portion of the Prospective Resources. Unless otherwise stated, all Prospective Resource estimates contained herein are reflecting a P50 Prospective Resource estimate. Risked Prospective Resources reported herein are partially risked. They have been risked for chance of discovery, but have not been risked for chance of development.

BOEs

BOEs may be misleading, particularly if used in isolation. A BOE conversion ratio of 6 Mcf : 1 Bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.