



DOME ENERGY

Interim report

1 October – 31 December 2014

FOURTH QUARTER

- 🔄 Total revenues of \$9,025' (545')
- 🔄 EBITDA of \$7,356' (-399')
- 🔄 Net result of \$2,120' (-3,643')
- 🔄 Earnings per share \$0.07 (-0.25)

TWELVE MONTHS

- 🔄 Total revenues of \$16,200' (2,315')
- 🔄 EBITDA of \$10,054' (-681')
- 🔄 Net result of \$4,476' (-3,828')
- 🔄 Earnings per share \$0.19 (-0.30)

SIGNIFICANT EVENTS DURING THE QUARTER

- 🔄 Finalized and integrated the acquisition of Gas Ventures LLC.
- 🔄 Development program for KYTX and acquisition of neighbouring field.
- 🔄 Divestment of non core asset Delano.
- 🔄 Drilled and polymer treated Zimmerman Butte, Wyoming.
- 🔄 Fracking of Pieda Negra.
- 🔄 Drilling program commenced at Orange with GLHF #37 as the first well.
- 🔄 Average daily gross production of 1,204 barrels of oil equivalent (81).
- 🔄 OPEX (excl. production taxes and workovers) per barrel of oil equivalent amounted to \$18.2.
- 🔄 Hedge portfolio valued to \$5,659' as per 31 December, 2014.

SUBSEQUENT EVENTS

- 🔄 Divested non core assets Gernt.
- 🔄 Successful drilling of GLHF #37 with an initial daily production of 240 boe.
- 🔄 Successful drilling GLHF #38 and with an initial daily production of 300 boe.
- 🔄 Re-fracked Pieda Negra with unsuccessful result.
- 🔄 Signed a Heads of Agreement with US-listed Pedevco for the sale of the US Operations.

FINANCIAL KEY RATIOS

US\$ Thousand	Q4	Q4	FY	FY
	2014	2013	2014	2013
Total revenues	9,025	545	16,200	2,315
Revenues from oil and gas sales	2,597	395	6,964	2,166
Gross profit	743	87	3,180	1,120
Gross margin, %	29%	22%	46%	52%
EBITDA	7,356	-399	10,054	-681
EBT	2,120	-3,642	4,476	-3,811
Net result	2,120	-3,643	4,476	-3,828
EPS (in US\$)	0.07	-0.25	0.19	-0.30
Production (boepd)	1,204	81	632	69

Letter to Shareholders

Dear fellow Shareholders,

The fourth Quarter of 2014 has proved to be very challenging. After closing our second large acquisition, we saw the price of oil evaporate, falling almost 50% from previous levels.

At Dome, we were fortunate enough to have the majority of our production hedged ensuring that we maintained our strong free cash flow position. This together with our low OPEX asset base and low-interest debt has resulted in us having the ability to take advantage of the current turmoil in the market.

Acting on our advantageous position, we started talks with various US listed companies and this week entered into a Heads of Agreement with Pacific Energy Development (Pedecco). We believe that this marriage of the two Companies will be the start of a new energy Company that will be noticed in the US industry horizon. The solid balance sheet, strong cash flow and assets can support production in the tens of thousands of barrels per day.

Operationally we have continued our strategy of growth through the drill bit. Two drilling successes on the Orange field has proven our theory of untapped potential in a historically prolific oil field. The low cost to drill and produce from the field is unprecedented in today's markets. We believe, we have many more locations to drill, and our second stage drilling program is underway.

The recompletion of our Piedra Negra well proved to be challenging. After our stimulation we tried to get the well on stable production, however we endured continued completion issues. Following a second fracking attempt we have abandoned efforts to produce from the deeper zone. We are evaluating completing potential shallower zones but maintain a backup of resuming production from the current zones.

Financially, we had some delayed expenses from Q3 hitting our Q4 result. Adjusted for that our underlying EBITDA excluding unrealized gain from hedges reached our goal of more than \$2 million EBITDA for our US operations and we are targeting to beat our forecast of \$10mm EBITDA for 2015. Our sales increased in the beginning of 2015 and we believe this will result in an even stronger Quarter. In Sweden, our results have been affected by one-time acquisition and consolidation costs of our new entities. We have been able increased our hedge portfolio to support our newly added production and will continue to use these mechanics to make sure we can weather any oil price volatility in the future.

Consolidation of assets and Companies is always costly and time consuming. We have been able to utilize our organization to develop our assets, review opportunities and establish relationships. This will prove to be economically beneficial for us going forward towards a new era in our Company.

In volatile markets we need to remove as many variables as possible to ensure the creation of value is intact. We do not know where the price of oil will be a year from now, but we will ensure that we can be profitable in any price environment.

Yours sincerely,

Paul Morch
President & Chief Executive Officer
Houston, USA, 27 February 2015

Operational and Financial Review

Revenue

During the fourth Quarter the Company produced 110,769 barrels of oil equivalent (7,446) representing 1,204 barrels of oil equivalent per day (boepd) (81). For the full year production amounted to 230,517 barrels of oil equivalent (28,385) representing 632 boepd (78).

The increase in production compared to the same period last year is a result of the acquisitions of VistaTex, Gas Ventures and KYTX. Production for the fourth quarter was reduced in Wyoming and on Orange due to undertaken drilling operations. In the first two months of 2015 the production from these fields has increased.

Gross production is based on working interest, which is the Company's share of production before deduction of royalties and other taxes. The revenue represents the Company's net revenue interest (NRI) of production after royalties which amounts to ~20%, so the gross revenue is higher. Some of the produced gas is used to fuel production equipment hence not reported as production, in some wells this might be a high percentage of the total produced.

Net revenue from operations after royalties from oil and gas sales amounted to \$3,383' (395') for the fourth Quarter and to \$7,790' (2,166') for the whole year. Other income from derivatives amounted to \$4,841' (0') for the fourth Quarter and to \$5,949' (0') for the whole year. Total revenues amounted to \$9,025' (545') for the fourth Quarter and to \$16,200' (2,315') for the whole year.

EBITDA

Gross result, representing the revenue from oil and gas sales after production costs, amounted to \$743' (87') with a margin of 29% (22%) for the fourth Quarter. Gross result for the whole year amounted to \$3,180' (1,120') with a margin of 46% (52%). EBITDA amounted to \$7,356' (-399') for the fourth Quarter and to \$10,054' (-681') for the whole year.

Net result

Depreciation and depletion for the fourth Quarter amounted to \$4,971' (138) and to \$6,189' (-1,423') for the whole year. \$3,849' of that is a one off due to change of accounting principle for one of the subsidiaries. No write downs on oil and gas assets have been made for the whole year. The net financial items amounted to \$-265' (-3,105') for the fourth Quarter and to \$611' (-4,553) for the whole year. No corporate tax has been paid in US or in Sweden for the period. Net result for the fourth Quarter amounted to \$2,120' (-3,643) and to \$4,476' (-3,828') for the whole year.

Financial position and cash flow

As per 31 December 2014 cash and cash equivalents amounted to \$2,650'. Outstanding interest bearing debt amounted to \$33,900' in bank debt with Societe Generale and an additional note of \$11,500' in the Parent Company. Cash flow from investing activities during the fourth Quarter amounted to -\$34,694' (-1,762') and to -\$80,984' (-2,232') for the whole year.

Transaction with Pedevco

On February 23, 2015, Dome Energy AB, and Dome Energy, Inc, a wholly-owned subsidiary, entered into a Heads of Agreement with Pedevco d/b/a Pacific Energy Development to which the Companies agreed for the sale of 100% of the capital stock of Dome Energy Inc., for approximately 140 million shares of the Pedevco's Common Stock, representing approximately 64% of the Pedevco's total issued and outstanding shares. The price is subject to +/-4% adjustment based on further valuation due diligence by both Companies.

Both Companies intend to negotiate and enter into definitive documentation as soon as practicable, with an anticipated signing date to occur before March 31, 2015, and upon terms and conditions as mutually acceptable to both Companies. The transaction expects to complete by June 2015. Unless otherwise agreed

upon by both Companies and if the DOME Acquisition has not closed by September 30, 2015, either Company may terminate the proposed transaction.

DOME will have the right to designate two new members to the Board of Directors of the Company, one of which shall be independent as defined under applicable NYSE MKT and US regulatory guidelines.

Final terms will be presented in good time prior to the Annual General Meeting and is contingent to Board approval, Shareholder approval and completion of due diligence from both Companies.

Financial Statements

Consolidated Income Statement in Summary

	Note	Q4 2014	Q4 2013	FY 2014	FY 2013	Q4 2014	Q4 2013	FY 2014	FY 2013
		<i>SEK Thousand</i>				<i>US\$ Thousand</i>			
Revenue from operations		25,458	2,558	55,777	14,112	3,383	395	7,790	2,166
Other income		6,029	970	17,621	970	801	150	2,461	149
Incom from derivatives		36,426		42,598		4,841		5,949	
Total revenues		67,913	3,528	115,996	15,082	9,025	545	16,200	2,315
Production costs		-13,949	-1,992	-27,096	-6,814	-1,854	-308	-3,784	-1,046
Other external costs		1,387	-4,119	-16,911	-12,706	184	-636	-2,362	-1,950
EBITDA		55,351	-2,583	71,989	-4,438	7,356	-399	10,054	-681
Depreciation and depletion	3	-37,409*	-895	-44,316*	9,273	-4,971*	-138	-6,189*	1,423
EBIT		17,942	-3,478	27,674	4,835	2,384	-537	3,865	742
Financial income		1,090	10	10,375	20	145	2	1,449	3
Financial expenses		-3,082	-20,109	-6,001	-29,690	-410	-3,107	-838	-4,557
Total financial items		-1,992	-20,099	4,374	-29,670	-265	-3,105	611	-4,553
EBT		15,950	-23,577	32,048	-24,835	2,120	-3,642	4,476	-3,811
Tax		-	-1	-	-105	-	0	-	-16
Result for the period		15,950	-23,578	32,048	-24,940	2,120	-3,643	4,476	-3,828
Result attributable to:									
Owners of the Parent Company		15,950	-24,625	32,048	-25,873	2,120	-3,804	4,476	-3,971
Non-controlling interest		-	1,046	-	934	-	162	-	143
Total result for the period		15,950	-23,579	32,048	-24,939	2,120	-3,643	4,476	-3,828
Result per share									
Earnings per share, SEK/USD		0.55	-1.64	1.38	-1.96	0.07	-0.25	0.19	-0.30
Earnings per share (after dilution), SEK/USD**		0.55	-1.64	1.38	-1.96	0.07	-0.25	0.19	-0.30

* \$3,849' or 28,964' SEK is due to change of accounting principle from Full Cost Method to Successful Effort Method for one of the US subsidiaries.

** Dilution has not been considered if the loss per share would be lower.

Consolidated Statement of Comprehensive Income in Summary

	Q4	Q4	FY	FY	Q4	Q4	FY	FY
	2014	2013	2014	2013	2014	2013	2014	2013
	<i>SEK Thousand</i>				<i>US\$ Thousand</i>			
Result for the period	15,950	-23,579	32,048	-24,939	2,120	-3,643	4,476	-3,827
Other comprehensive result								
Changes in valuation	-	16,381	-	11,442	-	2,531	-	1,959
Currency translation differences	2,870	1,783	17,110	1,400	381	530	2,390	21
Other comprehensive income, net of tax	2,870	18,164	17,110	12,842	381	3,061	2,390	1,980
Total comprehensive income	18,819	-5,415	49,158	-12,097	2,501	-582	6,866	-1,847
Attributable to:								
Owners of the Parent Company	18,819	-6,966	49,158	-13,415	2,501	-744	6,866	-2,050
Non-controlling interest	-	1,551	-	1,318	-	162	-	202
Total comprehensive result for the period	18,819	-5,415	49,158	-12,097	2,501	-582	6,866	-1,847

Consolidated Balance Sheet in Summary

Note	2014-12-31	2013-12-31	2014-12-31	2013-12-31
	<i>SEK Thousand</i>		<i>US\$ Thousand</i>	
ASSETS				
Non-current assets				
Oil and gas assets	680,956	124,902	87,171	19,168
Other tangible fixed assets	8,390	1,307	1,074	201
Financial assets	26,121	1,523	3,344	234
Other non-current assets	16,646	1,689	2,131	259
Total non-current assets	732,113	129,421	93,720	19,861
Current assets				
Receivables and pre-paid expenses	37,022	4,274	4,739	656
Cash and cash equivalents	20,699	11,137	2,650	1,709
Total current assets	57,722	15,411	7,389	2,365
TOTAL ASSETS	789,834	144,832	101,109	22,226
EQUITY AND LIABILITIES				
Total equity	325,278	93,583	41,640	14,362
LIABILITIES				
Non-current liabilities				
Non-current interest bearing debt	355,999	4,800	45,573	737
Provisions	41,594	6,542	5,325	1,004
Total non-current liabilities	397,593	11,342	50,898	1,741
Current liabilities				
Current interest bearing debt	-	30,798	-	4,726
Accounts payable and other liabilities	66,965	9,109	8,572	1,398
Total current liabilities	66,965	39,907	8,572	6,124
TOTAL EQUITY AND LIABILITIES	789,835	144,832	101,109	22,226

Consolidated Statement of Changes in Equity in Summary

	FY 2014	FY 2013	FY 2014	FY 2013
	<i>SEK Thousand</i>		<i>US\$ Thousand</i>	
Opening balance	93,583	98,820	11,980	15,167
Net result	32,048	-24,939	4,103	-3,827
Other comprehensive income	17,110	12,842	2,190	1,980
Total comprehensive income	49,158	-12,097	6,293	-1,847
Issue of new shares, net	182,537	14,594	23,367	2,240
Ongoing but not registered new shares	-	-7,734	-	-1,187
Closing balance	325,278	93,583	41,640	14,325
Attributable to:				
Owners of the Parent Company	325,278	81,261	41,640	12,471
Non-controlling interest	-	12,322	-	1,891
Total equity	325,278	93,583	41,640	14,362

Consolidated Statement of Cash Flow in Summary

	Q4 2014	Q4 2013	FY 2014	FY 2013	Q4 2014	Q4 2013	FY 2014	FY 2013
	<i>SEK Thousand</i>				<i>US\$ Thousand</i>			
Cash flow from operating activities before changes in working capital	9,607	-10,109	27,242	-10,110	1,277	-1,562	3,805	-1,552
Changes in working capital	59,584	9,299	37,802	1,694	7,918	1,437	5,280	260
Cash flow from operating activities	69,192	-810	65,045	-8,416	9,195	-125	9,084	-1,292
Cash flow from investing activities	-261,073	-11,403	-579,847	-14,544	-34,694	-1,762	-80,984	-2,232
Cash flow from financing activities	199,275	20,499	523,287	33,143	26,482	3,167	73,084	5,086
Cash flow for the period	7,394	8,286	8,485	10,183	983	1,280	1,185	1,563
Cash and cash equivalents at the beginning of period	12,227	2,834	11,137	936	1,625	438	1,555	144
Exchange rate differences in cash and cash equivalents	1,079	17	1,077	18	42	-9	-91	3
Cash and cash equivalents at the end of period	20,700	11,137	20,699	11,137	2,649	1,709	2,649	1,709

Parent Company Income Statement in Summary

	Q4	Q4	FY	FY	Q4	Q4	FY	FY
	2014	2013	2014	2013	2014	2013	2014	2013
	<i>SEK Thousand</i>				<i>US\$ Thousand</i>			
Revenue from operations	-	1,104	-	1,950	-	171	-	299
Other income	94	820	94	970	13	127	13	149
Total revenues	94	1,924	94	2,920	13	297	13	448
Other external costs	-4,349	-2,230	-15,512	-7,610	-578	-345	-2,166	-1,168
EBITDA	-4,254	-306	-15,418	-4,690	-565	-47	-2,153	-720
Depreciation and depletion	-	-1	-	-4	-	0	-	-1
EBIT	-4,254	-307	-15,418	-4,694	-565	-47	-2,153	-720
Total financial items	7,697	28,161	19,390	15,547	1,023	4,351	2,708	2,386
EBT	3,443	27,854	3,972	10,853	457	4,303	555	1,666
Tax	-	-1	-	-105	-	-	-	-16
Result for the period	3,443	27,853	3,972	10,748	457	4,303	555	1,650

Parent Company Statement of Comprehensive Income in Summary

	Q4	Q4	FY	FY	Q4	Q4	FY	FY
	2014	2013	2014	2013	2014	2013	2014	2013
	<i>SEK Thousand</i>				<i>US\$ Thousand</i>			
Result for the period	3,443	27,853	3,972	10,748	457	4,303	555	1,650
Other comprehensive result								
Other comprehensive income, net of tax	-	-	-	-	1,277	-	-3,056	-
Total comprehensive income	3,443	27,853	3,972	10,748	1,734	4,303	-2,501	1,650

Parent Company Balance Sheet in Summary

	2014-12-31	2013-12-31	2014-12-31	2013-12-31
	<i>SEK Thousand</i>		<i>US\$ Thousand</i>	
ASSETS				
Non-current assets				
Financial non-current assets	394,230	112,409	50,467	17,271
Total non-current assets	394,230	112,409	50,467	17,271
Current assets				
Receivables and pre paid expenses	448	553	57	85
Cash and cash equivalents	1,956	8,605	250	1,321
Total current assets	2,404	9,158	307	1,406
TOTAL ASSETS	396,634	121,567	50,774	18,678
EQUITY AND LIABILITIES				
Total equity	300,955	114,447	38,526	17,563
Liabilities				
Long term debt	91,182	4,800	11,673	737
Short term debt	4,497	2,320	576	356
Total liabilities	95,679	7,120	12,248	1,093
TOTAL EQUITY AND LIABILITIES	396,634	121,567	50,774	18,656

Parent Company Statement of Changes in Equity in Summary

	2014-12-31	2013-12-31	2014-12-31	2013-12-31
	<i>SEK Thousand</i>		<i>US\$ Thousand</i>	
Opening balance	114,447	96,728	17,563	14,844
Net result	3,972	10,749	555	1,650
Other comprehensive income	-	-	-3,056	-
Total comprehensive income	118,419	107,477	15,062	16,494
Issue of new shares	182,537	6,970	23,367	1,070
Ongoing but not registered new issues	-	-	-	-
Dividend	-	-	-	-
Closing balance	300,956	114,447	38,429	17,563

Key ratios for the Group

<i>Amounts in US\$ Thousand unless other stated</i>	Q4 2014	Q4 2013	FY 2014	FY 2013
Result				
Revenues from operations	3,383	395	7,790	2,166
Total revenues	9,025	545	16,200	2,315
Increase in revenues, %	895.2%	-32.0%	253.3%	-22.1%
EBITDA	7,356	-399	10,054	-681
Net result	2,120	-3,643	4,476	-3,827
Return ratios				
Return on equity, %	4.9%	-25.2%	9.9%	-26.6%
Return on capital, %	2.0%	-16.3%	4.1%	-17.2%
Financial position				
Equity, %	41.2%	64.6%	41.2%	64.6%
Total assets	101,109	22,525	101,109	22,226
Equity	41,640	14,555	41,640	14,362
Investments	34,708	-1,762	80,998	-2,232
Per share				
Number of shares outstanding	34,001,945*	14,806,521	34,001,945*	14,806,521
Number of shares outstanding (after dilution)	34,401,945	17,806,521	34,401,945	14,806,521
Weighted number of shares	28,792,706	14,393,260	23,175,413	12,698,050
Weighted number of shares (after dilution)	29,192,706	14,393,260	23,575,413	14,688,050
Earnings per share, USD	0.07	-0.25	0.19	-1.96
Earnings per share after dilution, USD**	0.07	-0.25	0.19	-1.96
Equity per share, USD	1.22	0.98	1.22	0.97
Equity per share after dilution, USD	1.21	0.82	1.21	0.97
Employees				
Average number of employees	24	6	14	6

*Outstanding shares before and after dilution as of February 27, 2015 is 34,401,945.

**Dilution has not been considered if the loss per share will be lower.

Notes

Accounting principles

The interim report of Dome Energy Group (Dome Energy AB, Dome Energy Inc) has been prepared in accordance with the Annual Accounts Act and IAS 34. The interim report of the Parent company has been prepared in accordance with the Annual Accounts Act, Chapter 9 - Interim reports. The same accounting principles were used as described in the Annual report 2013.

Note 1 Risks and uncertainties

The Group's exposure to risks is described in the Annual Report 2013, Note 3. The Group's activities are exposed to different financial risks. The financial risks that the management observes are: 1) Market risk (including currency risk, price risk and cash flow and fair value risk in interest rates), 2) Credit risk and 3) Liquidity and financial risk. The Groups overall risk management policy focus on the unpredictability on the financial markets and strive to minimize the potential negative effects on result and liquidity as a result of financial risks. The main financial risks that have been identified within the Group is currency risk, price risk and liquidity risk. The financial investments are exposed to price risk and liquidity risk in the case additional investments are needed that cannot be financed.

Note 2 Exchange rates

For the preparation of the financial statements, the following exchange rates have been used.

	Q4 2014		Q4 2013		FY 2014		FY 2013	
	Average	Period end	Average	Period end	Average	Period end	Average	Period end
SEK/USD	7.5250	7.8120	6.4730	6.5160	7.1601	7.8120	6.5159	6.5160

Note 3 Depreciation and reversal of impairment

	Q4	Q4	FY	FY	Q4	Q4	FY	FY
	2014	2013	2014	2013	2014	2013	2014	2013
	SEK Thousand				US\$ Thousand			
Depreciation	-268	-14	-100	-70	-36	-2	-41	-11
Depletion	-37,142*	-1,611	-44,215*	-4,712	-4,936*	-249	-6,175*	-723
Amortizations	-	730	-	14,055	-	113	-	2,157
Total depreciation and depletion	-37,409	-895	-44,316	9,273	-4,971	-138	-6,189	1,423

*\$3,849' or 28,964' SEK is due to change of accounting principle from Full Cost Method to Successful Effort Method for one of the US subsidiaries.

Cont. Note 3 Depreciation and reversal of impairment

	Q4 2014	Q4 2013	FY 2014	FY 2013	Q4 2014	Q4 2013	FY 2014	FY 2013
	<i>SEK Thousand</i>				<i>US\$ Thousand</i>			
Oil and gas assets								
Cost								
Opening value	498,355	144,990	161,194	138,968	65,373	21,488	24,747	21,329
Additions	258,843	14,520	577,593	22,376	33,135	2,258	73,851	3,419
Disposals	-	-	-	-	-	-	-	-
Currency translation difference	13,868	1,684	32,279	-150	-	-	-	-
Closing value	771,066	161,194	771,066	161,194	98,508	23,746	98,599	24,747
Depletion								
Opening value	-48,128	-34,234	-36,222	-31,549	-6,537	-5,143	-5,570	-4,842
Currency translation effects	-2,422	-377	-7,253	39	-	-	-	-
Depletion	-39,560	-1,611	-46,634	-4,712	-5,257	-249	-6,513	-728
Closing value	-90,109	-36,222	-90,109	-36,222	-11,794	-5,392	-12,083	-5,570
Impairment								
Opening value	-	-548	-70	-14,059	-	-2,158	-	-2,158
Impairment	-	730	-	14,055	-	2,158	-	2,158
Currency translation effects	-	-252	70	-66	-	-	-	-
Closing value	0	-70	0	-70	0	0	0	0
Net book value	680,957	124,902	680,957	124,902	86,714	18,354	86,516	19,177

Note 4 Derivative instruments

Derivatives are initially recognized at fair-value on the date derivative contract is entered into and are subsequently re-measured at the fair value. Changes in the fair value of the groups existing derivatives are designated as fair value hedges and are recorded in the income statement. The hedge portfolio was valued to \$5,659' as per 31 December, 2014.

	2015		2016		2017	
	<i>Barrels</i>	<i>Price/barrel</i>	<i>Barrels</i>	<i>Price/barrel</i>	<i>Barrels</i>	<i>Price/barrel</i>
OIL HEDGES						
Asian swap commodities						
Brent	12,000	\$89.06				
WTI	24,600	\$82.74				
Collars						
WTI	55,200	\$85.00/\$98.26	69,600	\$85.00/\$93.51		

Cont. Note 4 Derivative instruments

	2015		2016		2017	
NATURAL GAS HEDGES	<i>MMBtu</i>	<i>Price/MMBtu</i>	<i>MMBtu</i>	<i>Price/MMBtu</i>	<i>MMBtu</i>	<i>Price/MMBtu</i>
Commodities forwards						
	66,000	\$4.115				
	110,000	\$4.150				
	87,123	\$4.215				
	130,685	\$3.960				
	130,685	\$4.020				
	130,685	\$4.195				
	176,000	\$3.665				
	70,000	\$3.840				
			770,000	\$3.840		
			30,000	\$4.015		
					330,000	4.015
Collars						
Henry Hub						
	66,000	\$3.750/\$4.430				

Note 5 Related party transactions

For the first nine months, Håkan Gustafsson, Chairman of the Board, has through International Advisory Management AB (IAM) invoiced Dome Energy \$33.9' for consulting and directors fees. For the same period Kristian Lundkvist, Member of the Board, has through Middelborg AS invoiced Dome Energy \$16.6' for consulting and directors fees.

Financial Calender

Annual General Meeting	15 May 2015
Q1-report	31 May 2015
Q2-report	31 August 2015
Q3-report	30 November 2015
Q4-report	29 February 2016

The Board of Directors and the CEO hereby certify that the year end report gives a fair and true presentation of the Company and the Group's operation, position and result and describes the principal risks and uncertainties that the Company and the companies in the Group face.

Stockholm, 27 February 2015

Paul Morch
CEO & Board Member

Håkan Gustafsson
Chairman of the Board

Kristian Lundkvist
Board Member

The information in this year end report is such that Dome Energy AB is required to disclose pursuant to the Securities Market Act and Financial Instrument Trading Act. Submitted for publication at 3.00 p.m. (CET) on 27 February 2015.

The interim report has not been subject to review by the auditors of the Company.

For further information please contact:

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About Dome Energy AB (publ)

Dome Energy AB. is an independent Oil & Gas Company publicly traded on the Nasdaq OMX First North exchange in Sweden (Ticker: [DOME](#)). Remium Nordic AB is the Company's Certified Adviser. Headquartered in Houston, Texas, the Company's focus is on the development and production of existing onshore Oil & Gas reserves in the United States. For more information visit www.domeenergy.com.