UAB Modus Energija
INDEPENDENT AUDITOR'S REPORT,
CONSOLIDATED FINANCIAL STATEMENTS AND CONSOLIDATED
ANNUAL REPORT
31 DECEMBER 2014

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KPMG Baltics, UAB Upės St. 21 LT-08128, Vilnius Lithuania Phone: Fax: E-mail: Website: +370 5 210 2600 +370 5 210 2659 vilnius@kpmg.lt kpmg.com/lt

Independent Auditor's Report

To the Shareholder of UAB Modus Energija

Report on the Financial Statements

We have audited the accompanying consolidated financial statements (hereinafter "the financial statements") of UAB Modus Energija (hereinafter "the Company") and its subsidiaries (hereinafter "the Group"), which comprise the consolidated balance sheet as at 31 December 2014, the consolidated statements of income, changes in equity and cash flows for the year then ended, and consolidated notes, comprising a summary of significant accounting policies and other explanatory information, as set out on pages 5–27.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with Business Accounting Standards of the Republic of Lithuania, and for such internal control as management determines is necessary to enable the preparation of the financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with International Standards on Auditing. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.



Opinion

In our opinion, the financial statements give a true and fair view of the consolidated financial position of UAB Modus Energija and its subsidiaries as at 31 December 2014, and of their consolidated financial performance and their consolidated cash flows for the year then ended in accordance with Business Accounting Standards of the Republic of Lithuania.

Other Matter

The financial statements of the Group for the year ended 31 December 2013 were audited by another auditor who expressed a qualified opinion on those financial statements on 24 April 2014.

Report on Other Legal and Regulatory Requirements

Furthermore, we have read the consolidated annual report for the year ended 31 December 2014, set out on pages 28–32 of the financial statements, and have not identified any material inconsistencies between the financial information included in the consolidated annual report and the financial statements for the year ended 31 December 2014.

On behalf of KPMG Baltics, UAB

Vilmantas Karalius Certified Auditor

Vilnius, the Republic of Lithuania 20 March 2015

UAB Modus Energija

Company code: 302693613, Ozo g. 10A, LT-08200, Vilnius

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		2015
	Minutes No	

CONSOLIDATED INCOME STATEMENT

Year ended 31 December 2014

(LTL)

Row No	Items	Note No	Financial year	Previous financial year
i.	SALES	1	26 853 469	26 203 733
II.	COST OF SALES *	2	19 019 912	20 527 525
111.	GROSS PROFIT (LOSS)		7 833 557	5 676 208
IV.	OPERATING EXPENSES	3	4 013 892	4 084 882
IV.1 _e	Selling		332 655	464 035
IV.2.	General and administrative *		3 681 237	3 620 847
V.	OPERATING PROFIT (LOSS)		3 819 665	1 591 327
VI.	OTHER ACTIVITIES	4	46 282	(1 058)
VI.1.	Income		46 282	4 973
VI.2.	Expenses		-	6 031
VII.	FINANCING AND INVESTING ACTIVITIES	5	(1 301 457)	171 033
VII.1.	Income		990 244	1 608 837
VII.2.	Expenses		2 291 701	1 437 805
VIII.	PROFIT (LOSS) FROM ORDINARY ACTIVITIES		2 564 490	1 761 301
IX.	EXTRAORDINARY GAINS		·	-
X.	EXTRAORDINARY LOSSES			_
XII.	INCOME TAX	6	1 201 528	(633 923)
XIII.	NET PROFIT (LOSS) BEFORE MINORITY INTEREST		1 362 962	2 395 224
XIV.	MINORITY INTEREST		(26 680)	219 689
XV.	NET PROFIT (LOSS)		1 389 642	2 175 535

* Depreciation expenses

2 995 743

Nikolaj Martyniuk

Director

Neringa Glodenytė
UAB IMG Numeri accountant-consultant

4 232 507

These financial statements were approved by the Director and Chief Accountant on 20 March 2015

The explanatory notes on pages 10–27 are an integral part of these financial statements

UAB Modus EnergijaCompany code: 302693613, Ozo g. 10A, LT-08200, Vilnius

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CONSOLIDATED BALANCE SHEET

31 December 2014

(LTL)

Row No	Items	Note No	Financial year	Previous financial year	
A.	NON-CURRENT ASSETS		44 835 913	42 165 226	
I.	INTANGIBLE ASSETS	7	5 222 544	6 786 213	
l.1.	Development work		(7 =)	725	
1.2.	Goodwill		5 207 803	6 773 561	
1.3.	Patents, licenses		19 4 7	929	
1.4.	Software		226	765	
1.5.	Other intangible assets		14 515	11 887	
n.	TANGIBLE ASSETS	8	34 692 784	29 447 428	
II.1,	Land		40 000	40 000	
11.2.	Buildings and construction		(; € :	: #:	
II.3.	Plant and machinery		308 333	9 4 6	
11.4.	Vehicles		2	2	
II.5.	Other fixtures, fittings, tools and equipment		30 414 157	20 757 501	
II.6.	Construction in progress		3 924 473	8 645 004	
11.7.	Other tangible assets		5 819	4 921	
11.8.	Investment property		ne:	1,50	
111.	FINANCIAL ASSETS		3 551 980	3 549 258	
III.1.	Investments in associates	9	3 280 712	2 703 358	
III.2.	Loans to related parties	16	271 268	845 900	
III.3.	Amounts receivable after one year		742	1020	
III.4.	Other financial assets		V ≙	1/21	
IV.	OTHER NON-CURRENT ASSETS		1 368 605	2 382 327	
IV.1.	Deferred tax assets	6	1 368 605	2 382 327	
IV.2.	Other non-current assets	- v	1 000 000	2 002 027	
B.	CURRENT ASSETS		13 236 223	19 590 600	
I.	INVENTORIES, PREPAYMENTS AND CONTRACTS IN PROGRESS		2 718 176	3 655 595	
1.1.	Inventories	10	1 882 849	1 448 512	
l.1.1.	Raw materials and consumables		1 002 0 10	1 110 012	
1.1.2.	Work in progress		84 606	24 418	
	Finished goods		04 000	24410	
1.1.4.	Goods for resale		1 798 243	1 424 094	
1.1.4.	Prepayments		530 300	2 207 083	
1.3.	Income tax paid in advance	-	305 027	2 207 003	
II.	AMOUNTS RECEIVABLE WITHIN ONE YEAR	11	9 437 082	15 129 658	
II.1.	Trade debtors	11	2 736 646	2 513 899	
II. I. II.2.	Trade debtors Trade receivables from related companies	-	264 808	735 432	
II.3. III.	Other amounts receivable		6 435 628	11 880 327 345 441	
	OTHER CURRENT ASSETS	-	1 779	345 441	
III.1.	Current investments		12		
III.2.	Time deposits		4.770	345 280	
111.3.	Other current assets		1 779	161	
IV.	CASH AND CASH EQUIVALENTS		1 079 186	459 906	
	TOTAL ASSETS:		58 072 136	61 755 827	

CONSOLIDATED BALANCE SHEET (continued)

31 December 2014

Row No	Items	Note No	Financial year	Previous financial year	
C.	EQUITY		12 419 563	11 048 504	
1.	CAPITAL	12	3 300 002	3 300 002	
1.1.	Authorised (subscribed)		3 300 002	3 300 002	
1.2.	Subscribed unpaid authorised capital (-)		191	20	
1.3.	Share premium		(4)	149	
1.4.	Own shares (-)		340	54).	
II.	REVALUATION RESERVE (RESULTS)		144		
III.	RESERVES	13	3 40	(=)	
III.1a	Legal reserve) a :	:=0	
III.2.	Reserve for acquiring own shares		:#::	(4))	
III.3.	Other reserves		(€)	(#)	
IV.	RETAINED EARNINGS (LOSSES)	14	7 952 124	6 562 482	
IV.1	Profit (loss) of the reporting year		1 389 642	2 175 535	
IV.2.	Profit (loss) of the previous years		6 562 482	4 386 947	
V.	MINORITY INTEREST		1 167 437	1 186 020	
D.	GRANTS AND SUBSIDIES		: = /:	±1.	
E.	AMOUNTS PAYABLE AND LIABILITIES		45 652 573	50 707 323	
l.	AMOUNTS PAYABLE AFTER ONE YEAR AND NON-CURRENT LIABILITIES		29 923 652	34 918 891	
l.1.	Financial debts	15	29 878 687	34 918 891	
1.1.1.	Leases and similar liabilities	10	180 687	145 460	
I.1.2.	To credit institutions		19 158 530	23 837 317	
I.1.3.	Other financial debts		10 539 470	10 936 114	
1.2.	Debts to suppliers		370	10 000 117	
1.3.	Received prepayments		#8	:=::	
1.4.	Provisions		193	(#*)	
	For covering liabilities and claims			-	
	For pensions and similar obligations			-	
	Other provisions			-	
	Deferred tax liabilities		44 965		
	Other amounts payable and non-current liabilities		11000	724	
	AMOUNTS PAYABLE WITHIN ONE YEAR AND CURRENT LIABILITIES	15	15 728 921	15 788 432	
	Current portion of long-term debts		4 075 226	3 298 016	
	Financial debts		613 194	2 384 921	
	To credit institutions	i:	51	140	
	Other debts		613 143	2 384 921	
	Trade amounts payable		5 165 538	6 052 181	
	Received prepayments		4 895 838	2 060 595	
	Income tax liabilities		289 313	624 511	
	Liabilities related to employment relations		163 711	189 842	
	Provisions		(#):	(#X)	
	Other amounts payable and current liabilities		526 101	1 178 365	
	TOTAL EQUITY AND LIABILITIES:		58 072 136	61 755 827	

Nikolaj Martyniuk

Director

Neringa Glodenytė

UAB/IMG Numeri accountant-consultant

UAB Modus EnergijaCompany code: 302693613, Ozo g. 10A, LT-08200, Vilnius

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CONSOLIDATED CASH FLOW STATEMENT

Year ended 31 December 2014

(LTL)

Daw Na				
Row No	Items	Note No	Financial year	Previous financial year
la .	Cash flows from operating activities			189
L1 a	Net profit (loss)		1 389 642	2 175 535
1.1.1	Minority interest		(26 680)	914 582
1.2.	Depreciation and amortisation expenses	7.8	4 232 507	2 995 743
1.3.	Decrease (increase) in amounts receivable after one year			15,
1.4.	Decrease (increase) in inventories		(374 149)	(1 248 727)
1.5.	Decrease (increase) in prepayments		1 676 783	(1 847 284)
1.6.	Decrease (increase) in work in progress		(60 188)	(24 418)
1.7.	Decrease (increase) in trade debtors		(222 747)	(1 781 217)
1.8.	Decrease (increase) in debts of related companies		470 624	374 700
1.9.	Decrease (increase) in other amounts receivable	-	4 416 200	509 226
1.10.	Decrease (increase) in other current assets		343 662	2 510
1.11.	Increase (decrease) in non-current debts to suppliers and received prepayments		040 002	2010
1.12.	Increase (decrease) in current debts to suppliers and received prepayments		1 948 600	5 884 255
1.13.	Increase (decrease) in income tax liabilities or (increase) decrease in overpaid income tax		(640 225)	(345 501)
1.14.	Increase (decrease) in liabilities related to employment relations	-	(26 131)	68 979
1.15	Increase (decrease) in provisions		(20 131)	3 948
			1,050,004)	
l.16, l.17.	Increase (decrease) in other amounts payable and liabilities Elimination of results of financing and investing activities		(652 264) 820 582	429 337 (4 068)
18.	Decrease (increase) in deferred tax assets		1 058 687	(1 504 885)
	Net cash flows from operating activities		14 354 903	6 602 715
II.	Cash flows from investing activities		(4.007.404)	(45.000.000)
II.1.:	Acquisition of non-current assets (excluding investments)	7.8	(4 927 191)	(15 060 880)
1.2.	Disposal of non-current assets (excluding investments)		-	
1.3.	Acquisition of non-current investments		0	(68 828)
11.4	Disposal of non-current investments			
11.5.	Loans granted		(2)	(7 256 282)
11.6.	Loans recovered		1 603 131	520 523
1.7	Dividends and interest received		108 271	406 331
11,8,	Other increases in cash flows from investing activities		120	-20
1.9.	Other decreases in cash flows from investing activities			-
	Net cash flows from investing activities		(3 215 789)	(21 459 136)
Ha	Cash flows from financing activities			
III.1.	Cash flows related to entity's owners			548
11.1.1.	Issue of shares			- 3
11.1.2.	Owners' contributions against losses		(#C	
II.1.3.	Purchase of own shares		9.0	(4)
II.1.4.	Payment of dividends		3 ()	
11.2.	Cash flows related to other financing sources		(10 519 834)	14 211 778
II.2.1.	Increase in financial debts			34 631 954
11.2.1.1.	Loans received		(#)	34 631 954
II.2.1.2.	Issue of bonds	i i	19);	
11.2.2.	Decrease in financial debts		(10 519 834)	(20 420 175)
II.2.2.1.	Loans repaid		(8 308 407)	(18 460 131)
11.2.2.2.	Redemption of bonds			190
11.2.2.3.	Interest paid		(1 498 111)	(414 078)
11.2.2.4.	Payments of liabilities related to finance leases		(713 316)	(1 545 967)
11.2.3	Increase in other liabilities of the entity		(2) (2)	20
II.2.4	Decrease in other liabilities of the entity			
11.2.5.	Other increases in cash flows from financing activities	-1		(4)
II.2.6.	Other decreases in cash flows from financing/activities		(4).	1.00
	Net cash flows from financing activities		(10 519 834)	14 211 778
V.	Cash flows from extraordinary items		110 013 004)	14211110
V.1.	Increase in cash flows from extraordinary items			
* * * * *	Decrease in cash flows from extraordinary items			- 30
				548
V.2.	Effect of changes in exchange/rates on the halance of cash and cash equivalents			
V.2. /.	Effect of changes in exchange/rates on the balance of cash and cash equivalents		610 280	
V.2. /. /I.	Net increase (decrease) in cash flows		619 280	(644 642)
V.2. /.				

Nikolaj Martyniuk

Director

UAB Modus EnergijaCompany code: 302693613, Ozo g. 10A, LT-08200, Vilnius

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2015
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CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

Year ended 31 December 2014

(LTL)

	Note No	Paid up authorised capital	Retained earnings (losses)	Minority interest	Total
1. Balance as at 31 December 2012		10 000	4 386 947	*	4 396 947
Acquisition of minority interest		120	[A]	966 331	966 331
Increase of authorised capital		3 290 002	ja i	2	3 290 002
Net profit (loss) of the reporting period		- F	2 175 535	219 689	2 395 224
5. Balance as at 31 December 2013		3 300 002	6 562 482	1 186 020	11 048 504
Acquisition of minority interest		881	- 2:	8 097	8 097
7. Net profit (loss) of the reporting period		y.	1 389 642	(26 680)	1 362 962
8. Balance as at 31 December 2014		3 300 002	7 952 124	1 167 437	12 419 563

Nikolaj Martyniuk

Director

Neringa Glodenytė

UAB IMØ Numeri accountant-consultant

UAB Modus Energija

Company code: 302693613, Ozo g. 10A, LT-08200, Vilnius

Consolidated explanatory notes

(all amounts are in LTL unless otherwise stated)

GENERAL INFORMATION

UAB Modus Energija (hereinafter "the Company") is a limited liability joint stock company registered with the Register of Legal Entities on 1 December 2011 under the Law on Register of Companies of the Republic of Lithuania, company code 302693613, legal address: Ozo g. 10A, LT-08200 Vilnius.

All the shares of the Company are owned by the parent company UAB Modus Grupė, legal address is Ozo g. 10A, Vilnius, company code 302719143.

The ultimate parent company is MG NL Holding B.V., legal address Naritaweg 165, Telestone 8, Teleport, 1043BW Amsterdam, the Netherlands, company code 853264363.

Activities of the Company - consulting on business management and other issues.

The Group consists of the Company and its 63 subsidiaries (31 December 2013: 176), 3 associated companies (31 December 2013: 3), 2 secondary subsidiaries (31 December 2013: 1), 2 associated companies controlled through subsidiaries (31 December 2013: 2).

Subsidiaries directly controlled by the Company, controlled share 100%:

Subsidiary	Equity 31/12/2013	Net profit (loss) 31/12/2013	Carrying amount of investments 31/12/2013	Equity 31/12/2014	Net profit (loss) 31/12/2014	Carrying amount of investments 31/12/2014	Short description of activity
42 subsidiaries, which carried out no acivities	385 075	30 991	420 000	379 311	(5 618)	420 000	Civil engineering construction
UAB Tiekesta; Vilniaus m. Ozo g.10A; 302784148	(1 164)	(11 148)	10 000	(119 461)	(118 297)	10 000	Civil engineering construction
UAB Adorada; Vilniaus m. Ozo g.10A; 302735731	(60 407)	98 688	10 000	(141 013)	(80 606)	10 000	Consulting on business management and other issues
UAB ViaModus; Vilniaus m. Ozo g.10A; 302751041	212	(6 725)	10 000	(9 598)	(9 810)	10 000	Consulting on business management and other issues
UAB Investiciniai energetikos projektai; Vilniaus m. Ozo g.10A; 302470304	1 776 078	875 705	1 273 200	2 374 835	598 757	1 273 200	Power generation, transmission and distribution
UAB Renvia; Vilniaus m. Ozo g.10A; 301557546	8 119 438	2 668 134	1 000	8 192 254	72 816	1 000	Solar power plant, biopower plant construction organization
UAB Autoidėja; Vilniaus m. Ozo g.10A; 125028784	(3 300 603)	810 203	3 290 000	(2 204 548)	1 096 053	3 290 000	Gas station equipment, gas sale for vehicles
UAB Tvari energija; Vilniaus m. Ozo g.10A; 302508769	(100 911)	(34 549)	1	(135 934)	(35 005)	1	Power generation, transmission and distribution
UA8 Erengie Group; Vilniaus m. Ozo g.10A; 302491056	(41 439)	95 246	1	6 332	47 770	1	Power generation, transmission and distribution
UAB Intergates; Vilniaus m. Ozo g.10A; 302481546	418 460	486 013	10 000	1 399 291	980 830	10 000	Power generation, transmission and distribution

Subsidiaries directly controlled by the Company, controlled share in 2013 – 82,5%, in 2014 – 100%:

Subsidiary	Equity 31/12/2013	Net profit (loss) 31/12/2013	Carrying amount of investments 31/12/2013	Equity 31/12/2014	Net profit (loss) 31/12/2014	Carrying amount of investments 31/12/2014	Short description of activity
UAB Menergija; Vilniaus m. Ozo g.10A; 302850267	3 795	(3 902)	8 250	(74 389)	(79 817)	10 000	Civil engineering construction n.e.c
UAB Nenergija; Vilniaus m. Ozo g.10A; 302850064	4 319	(3 391)	8 250	(2 641)	(8 598)	10 000	Civil engineering construction n.e.c
UAB Venergija; Vilniaus m. Ozo g.10A; 302850089	4 176	(3 530)	8 250	(2 866)	(8 677)	10 000	Civil engineering construction n.e.c
UAB Zenergija; Vilniaus m. Ozo g.10A; 302850121	4 535	(3 160)	8 250	(102 927)	(109 094)	10 000	Civil engineering construction n.e.c
UAB Jenergija; Vilniaus m. Ozo g.10A; 302850299	4 060	(3 646)	8 250	(4 616)	(10 310)	10 000	Civil engineering construction nec.c
UAB Kenergija; Vilniaus m. Ozo g.10A; 302850274	6 010	(1 694)	8 250	5 849	(1 795)	10 000	Civil engineering construction n.e.c

Subsidiary directly controlled by the Company, acquired in 2014, controlled share - 100%:

Subsidiary	Equity 31/12/2013	Net profit (loss) 31/12/2013	Carrying amount of investments 31/12/2013	Equity 31/12/2014	Net profit (loss) 31/12/2014	Carrying amount of investments 31/12/2014	Short description of activity
UAB Fotona; Vilniaus m. Filaretų g. 99A; 302841720	±	±	353	(126 409)	(125 940)	10 000	Civil engineering construction

Subsidiary directly controlled by the Company, controlled share - over 50%:

Subsidiary	Equity 31/12/2013	Net profit (loss) 31/12/2013	Carrying amount of investments 31/12/2013	Equity 31/12/2014	Net profit (loss) 31/12/2014	Carrying amount of investments 31/12/2014	Short description of activity
UAB Sigvilta; Vilniaus m. Žemynos g. 31-50; 302841574	1 815 266	4 123	1 121 200	1 829 522	14 685	1 121 200	Civil engineering construction

Subsidiaries directly controlled by the Company, acquired in 2014, controlled share – over 50%;

Subsidiary	Equity 31/12/2013	Net profit (loss) 31/12/2013	Carrying amount of investments 31/12/2013	Equity 31/12/2014	Net profit (loss) 31/12/2014	Carrying amount of investments 31/12/2014	Short description of activity
ZAO Modus Projekts; Belarus;	- ×	<u> </u>	3 31	not formed	(845 207)	51 399	
ZAO San Investment; Belarus;	•	/iE:	3 0.	not formed	(1 361 840)	52 767	
ZAO Unimodus Solar; Belarus;	¥	æ	54F	not formed	(383 214)	50 480	

Associates directly controlled by the Company, controlled share – 50% or less:

Associated company	Equity 31/12/2013	Net profit (loss) 31/12/2013	Carrying amount of investments 31/12/2013	Equity 31/12/2014	Net profit (loss) 31/12/2014	Carrying amount of investments 31/12/2014	Short description of activity
Ausieniškių ŽŪB; Vilniaus m. Ozo g.10A; 302751326	(239 923)	(111 377)	٠	(321 963)	(82 040)	ā	Agriculture, alternative energy
Mockėnų ŽŪB; Vilniaus m. Ozo g.10A; 302794217	(25 466)	2 719	12	(1 587)	23 842	Œ	Agriculture, production of silage
UAB Lepita; Vilniaus m. Pamėnkalnio g. 25; 302854931	913 558	(701)	310 500	891 409	(22 149)	310 500	Civil engineering construction

Subsidiary directly and indirectly controlled by the Company, directly controlled share -38,6%, indirectly controlled share -30,7%:

Subsidiary	Equity 31/12/2013	Net profit (loss) 31/12/2013	Carrying amount of investments 31/12/2013	Equity 31/12/2014	Net profit (loss) 31/12/2014	Carrying amount of investments 31/12/2014	Short description of activity
UAB Baltic sun energy; Vilniaus m. Ozo g.10A; 302444569	1 919 293	1 035 621	1 090 600	2 491 037	571 744	1 090 600	Power generation, transmission and distribution

Subsidiaries directly controlled by the Company sold in 2014:

Subsidiary	Equity 31/12/2013	Net profit (loss) 31/12/2013	Carrying amount of investments 31/12/2013	Equity 31/12/2014	Net profit (loss) 31/12/2014	Carrying amount of investments 31/12/2014	Short description of activity
116 subsidiaries, which carried out no activities	1 146 648	(5 609)	1 160 000	*	*	×	Civil engineering construction n.e.c

Subsidiary indirectly controlled by the Company, controlled share – over 50%:

Secondary subsidiary	Equity 31/12/2013	Net profit (loss) 31/12/2013	Carrying amount of investments 31/12/2013	Equity 31/12/2014	Net profit (loss) 31/12/2014	Carrying amount of investments 31/12/2014	Short description of activity
UAB Psenergija; Vilniaus m. Ozo g. 10A; 302850071	(181 014)	(190 343)	8 250	(605 907)	(424 893)	8 250	Power generation, transmission and distribution

The subsidiary directly controlled by the Company until 30/05/2014, controlled share – over 50%. From 1 June 2014 until 30 December 2014 the company was not controlled by UAB Modus Energija. Starting on 31/12/2014, indirectly controlled subsidiary, controlled share – over 50%.

Secondary subsidiary	Equity 31/12/2013	Net profit (loss) 31/12/2013	Carrying amount of investments 31/12/2013	Equity 31/12/2014	Net profit (loss) 31/12/2014	Carrying amount of investments 31/12/2014	Short description of activity
UAB Lenergija; Vilniaus m. Ozo g.10A; 302850203	4 457	(3 249)	8 250	6 396	305	8 250	Civil engineering construction n.e.c

Associated companies indirectly controlled by the Company, controlled share - 50% or less:

Associated company	Equity 31/12/2013	Net profit (loss) 31/12/2013	Carrying amount of investments 31/12/2013	Equity 31/12/2014	Net profit (loss) 31/12/2014	Carrying amount of investments 31/12/2014	Short description of activity
UAB Saulės energijos projektai; Vilniaus m. Ozo g.10A; 302477633	4 280 646	1 545 186	2 392 858	5 442 085	1 161 439	2 970 212	Power generation, transmission and distribution
UAB Senergita; Vilniaus m. Ozo g.10A; 302850317	(116 212)	(125 552)	:93	(574 573)	(458 361)	*	Power generation, transmission and distribution

As at 31 December 2014 and 2013, the Group had no branches or representative offices.

The average number of employees at the Group was 36 in 2014 (2013: 24 employees).

UAB Modus Energija

Company code: 302693613, Ozo g. 10A, LT-08200, Vilnius

Consolidated explanatory notes

(all amounts are in LTL unless otherwise stated)

ACCOUNTING PRINCIPLES

The Group prepares its financial statements in accordance with the Lithuanian regulatory legislation on accounting and financial reporting, and Business Accounting Standards.

The financial statements have been prepared on an assumption that the Group will be able to continue its operations in the foreseeable future.

The financial year of the Group coincides with the calendar year.

All amounts in these financial statements are presented in a local currency, the litas (LTL) (unless otherwise stated). With effect from 2 February 2002, the litas has been pegged with the euro at an exchange rate of LTL 3.4528 to EUR 1.

The principal accounting policies adopted in the preparation of the Group's financial statements are summarised below.

(a) Accounting principles of the Group

The subsidiaries, i.e. companies, in which the Group has more than half of voting shares or is able to control their activity and financial policy, are consolidated. The subsidiaries are consolidated from the date the Group acquires actual rights of control and they are no longer consolidated from the date these rights are transferred.

Investments in associated companies are presented using the equity method. Under the equity method, a part of operating result of the associated companies attributed to the parent company is accounted for in the income statement of the parent company. After the acquisition, the acquisition cost of investment is adjusted by the accumulated result. If a part of losses of the associated company attributed to the parent company is equal to or exceeds the acquisition cost of the investment, the parent company discontinues the recognition of losses, except when the parent company undertook to partially cover losses of the associated company or made other commitments. In this case, the commitment is registered in the balance sheet under provisions. The unrealised gains arising from transactions with associated companies are eliminated; the unrealised loss is also eliminated, except when it indicates an impairment of assets.

Transactions between the Group companies, residues and unrealised gains arising from transactions between the Group companies are eliminated; the unrealised loss is also eliminated, except when it indicates an impairment of assets.

Goodwill shows the amount by which the acquisition cost of net assets of the acquired associated or subsidiary company exceeds its fair value on the day of acquisition. The goodwill is amortised using the straight-line method during the economically beneficial period. Goodwill is amortised over a period of 5 years.

Negative goodwill shows the amount by which the fair value of net assets of the acquired associated or subsidiary company exceeded its acquisition cost on the day of acquisition. When negative goodwill is related to the losses and expenses of the future periods estimated at the time of acquisition, which can be reliably measured, this negative part of goodwill is accounted for in the income statement, when the aforementioned losses and expenses are recognised. The remaining part of negative goodwill, not exceeding the fair value of non-current non-monetary assets, is accounted for in the income statement during the remaining period of the useful life of assets. The part of negative goodwill exceeding the fair value of these assets is immediately recognised as income.

At each reporting date, the Group assesses, whether there are any indications of impairment of goodwill. If any such indication exists, the analysis is performed in order to assess the recoverable amount of goodwill. If the carrying amount exceeds the recoverable amount, the carrying amount of this asset is reduced to recoverable amount.

(all amounts are in LTL unless otherwise stated)

(b) Business combinations

Purchase method is applied for the accounting of acquirees. On the date of acquisition, the Group measures the acquired identified assets of another company and liabilities at fair value. On the date of acquisition, the difference between the acquisition cost and fair value of acquired net assets is considered as goodwill (negative goodwill). In the financial statements, goodwill (negative goodwill) is presented at its carrying amount, after the assessment of its amortisation and impairment losses. The goodwill (negative goodwill), related to consolidated subsidiaries in the consolidated financial statements is shown under intangible assets.

(c) Intangible assets

Intangible assets are stated at acquisition cost, less subsequent accumulated amortisation and impairment. Amortisation is calculated on a straight-line basis over the useful life of 3 years established for intangible assets. For the purpose of the income statement, amortisation expenses are included in operating expenses.

Items of assets with acquisition cost not lower than LTL 1 000 are classified as non-current intangible assets.

Costs associated with renewal and development of intangible assets incurred following the acquisition, are recognised as expenses as incurred, except for the cases when these costs can be measured reliably, they can be attributed to specific assets and the Group is able to determine reliably that these assets will generate higher economic benefits in the future. When all these criteria are met, these costs are added to the acquisition cost of intangible assets.

(d) Non-current tangible assets

Non-current tangible assets are stated at acquisition cost less subsequent accumulated depreciation and impairment. Depreciation is calculated on a straight-line basis over the useful lives established for non-current tangible assets. For the purpose of the income statement, depreciation expenses of non-current tangible assets are included in cost of sales and operating expenses.

The Group applies the following useful lives to its non-current tangible assets:

	rear
Buildings and constructions	35
Plant and machinery	5
Vehicles	6
Other fixtures, fittings, tools and equipment	3-12
Other tangible assets	4

Items of assets with an estimated useful life over 1 year and acquisition cost not lower than that specified below are recognised as non-current tangible assets:

	Acquisition cost
Buildings and constructions	LTL 1 000
Plant and machinery	LTL 500
Vehicles	LTL 500
Other fixtures, fittings, tools and equipment	LTL 250
Other tangible assets	LTL 250

Other tangible assets include repair or reconstruction costs of leased assets, which improve the standard performance of these assets. These costs are recognised as expenses over the remaining lease term.

(all amounts are in LTL unless otherwise stated)

Current repair costs are expensed during the reporting period when expenditure is incurred. Repair costs are capitalised when the works performed improve the standard performance and extend the useful life of non-current tangible assets.

Gains or losses on disposal of non-current tangible assets are determined by reference to the proceeds from disposal less the carrying amount of the asset concerned and all the expenses related to such disposal. Upon the disposal of non-current tangible assets the result of the transaction is reported in the income statement.

(e) Impairment of non-financial assets

Assets that are subject to amortisation or depreciation (including goodwill) are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss is recognised for the amount by which the asset's carrying amount exceeds its recoverable amount. The recoverable amount is the higher of an asset's fair value less costs to sell, and the value in use. For the purpose of assessing impairment, assets are grouped to the smallest groups for which largely independent cash inflows (cash generating units) can be identified.

(f) Finance lease - the Group as a lessee

Leases of non-current assets where the lessee takes over substantially all the risks and rewards of ownership are classified as finance leases. Non-current assets under finance lease are accounted for at an estimated present value of minimum lease payments. Lease payments, i.e. all minimum contractual lease payments net of interest charges, are included in liabilities. Each lease payment is allocated between the liability and interest charges so as to achieve a constant periodic rate of interest on the remaining balance of the finance lease liability. The interest element of the lease payment is charged to the income statement over the lease period. The non-current tangible assets acquired under finance leases are depreciated over the useful life of the asset.

(g) Inventories

Inventories are stated at the lower of acquisition (production) cost or net realisable value. The cost is determined using the first-in, first-out (FIFO) method. Net realisable value is the estimated selling price in the ordinary course of business, less the estimated costs of completion and possible selling expenses. The cost of inventories comprises purchase price, customs duties, transportation costs and other costs attributable to the acquisition of inventories.

(h) Financial assets and financial liabilities

Financial assets include cash and cash equivalents, amounts receivable and investments in associates. Financial assets are recorded when the Group receives or obtains a contractual right to receive cash or any other financial assets. Amounts receivable are stated at acquisition cost, less impairment loss. Cash and cash equivalents are stated at acquisition cost. When it is probable that the Group will not be able to recover the amounts receivable, the impairment loss is recognised, which is determined as the difference between the carrying amount of the assets and the present value of future cash flows discounted using the effective interest rate.

Financial liabilities include amounts payable for goods and services received and finance lease liabilities. Financial liabilities are recorded when the Group assumes a commitment to pay cash or any other financial assets. Amounts payable for goods and services received are stated at acquisition cost.

(i) Provisions

Provisions are recognised as liabilities when the Group has a legal obligation or irrevocable commitment as a result of past events, it is probable that an outflow of resources will be required to settle the obligation or irrevocable commitment, and a reliable estimate of the amount of liabilities can be made.

(all amounts are in LTL unless otherwise stated)

(j) Foreign currencies

All currency items in the balance sheet are estimated in the litas using the exchange rate prevailing at the balance sheet date. Assets purchased for foreign currency and accounted for in the balance sheet at the acquisition cost are estimated in the litas using the exchange rate prevailing at the date of the transaction. Foreign currency transactions are stated in the litas using the exchange rate prevailing at the date of the transaction. Differences resulting from the settlement of amounts recorded in foreign currencies at different exchange rates are recognised as income or expenses of the reporting period.

(k) Sales

Revenue from sales is recognised on an accrual basis. Revenue is measured at fair value, taking account of discounts granted and expected. Revenue from sale of services is recognised when services have been rendered and a reliable estimate of the amount of revenue can be made.

(I) Cost of sales and operating expenses

Expenses are recognised on an accrual basis and following the matching principle during the reporting period when income related to such expenses is earned. Expenses incurred during the reporting period, which cannot be attributed directly to specific income earned and which will not generate any income in subsequent reporting periods, are recognised as expenses during the period when incurred.

(m) Lease - the Group as a lessee

Lease payments are charged to the income statement on a straight-line basis over the period of the lease.

(n) Income tax

Profit is subject to income tax at a rate of 15 per cent in accordance with the tax laws of the Republic of Lithuania.

Deferred income tax is recognised using the liability method, for all temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the financial statements.

Deferred tax assets are recognised on all temporary differences to the extent that it is probable that future taxable profit will be available against which temporary differences can be utilised.

(o) Cash flow statement

For the purpose of cash flow statement, cash and cash equivalents comprise cash in hand and at bank. Interest received on cash balances in current bank accounts is attributed to investing activities. Dividends paid are attributed to financing activities.

(p) Intercompany offsetting

Amounts receivable and amounts payable are offset with the same third party when there are sufficient legal grounds for that purpose.

(all amounts are in LTL unless otherwise stated)

FINANCIAL RISK MANAGEMENT

When performing its activities, the Group is exposed to a variety of financial risks. Risk management is conducted by the board. The principles for management of risks of general and specific nature, such as credit risk, foreign exchange risk, liquidity risk and interest rate risk, have not yet been prepared in writing.

The Group applies the following key financial risk management procedures in its activities:

Credit risk

The Group has no significant concentration of credit risk. Credit risks or the risks of counterparties defaulting, are controlled by the application of credit terms and monitoring procedures.

Foreign exchange risk

The Group has no significant concentration of foreign exchange risk, because the major portion of settlements are conducted in the litas (LTL).

Liquidity risk

A conservative approach to liquidity risk management allows maintaining sufficient amounts of cash and cash equivalents to cover planned expenses. The Group performs short-term cash flow forecasts.

Interest rate risk

The Group's income and operating cash flows are substantially independent of changes in market interest rates. The Group has no significant interest-bearing assets. The distribution between fixed rate and variable rate instruments depends on actual situation in the market.

Explanatory notes (continued)
(all amounts are in LTL unless otherwise stated)

NOTE 1: SALES INCOME

Items	Financial year	Previous financial year
Subcontracting	5 895 465	11 068 819
Energy	20 285 569	13 309 461
Sale of buses		1 585 181
Other	672 435	240 272
TOTAL:	26 853 469	26 203 733

NOTE 2: COST OF SALES

Items	Financial year	Previous financial year
Cost of subcontracting	4 582 799	9 090 018
Cost of energy	12 997 550	9 565 172
Cost of sales of buses	(4)	1 358 833
Remuneration, social insurance contributions	867 863	344 722
Other	571 700	168 780
TOTAL:	19 019 912	20 527 525

NOTE 3: OPERATING EXPENSES

Items	Financial year	Previous financial year	
Sales expenses:	332 655	464 035	
Repairs of equipment and vehicles	65 170	196 719	
Legal and other consultations	16 825	180 204	
Other	250 660	87 112	
General and administrative expenses:	3 681 237	3 620 847	
Rent	159 758	19 771	
Repair and maintenance	67 171	3 300	
Insurance	43 901	59 233	
Remuneration of employees and related expenses	343 353	414 984	
Depreciation and amortisation	1 716 203	1 720 279	
Audit	70 000	50 000	
Legal consultations and management fees	824 844	787 056	
Taxes	118	4 504	
Other	455 889	561 719	
TOTAL:	4 013 892	4 084 882	

NOTE 4: OTHER ACTIVITIES

Items	Financial year	Previous financial year	
a) INCOME FROM OTHER ACTIVITIES	46 282	4 973	
Gain on disposal of non-current assets	ж.	3	
Other income	46 282	4 973	
b) EXPENSES OF OTHER ACTIVITIES	· ·	6 031	
Loss on disposal of non-current assets	(46)	(#):	
Other non-ordinary activities expenses		6 031	
c) RESULT FROM OTHER ACTIVITIES (a - b)	46 282	(1 058)	

(all amounts are in LTL unless otherwise stated)

NOTE 5: RESULTS FROM FINANCING AND INVESTING ACTIVITIES

Items	Financial year	Previous financial year	
a) INCOME FROM FINANCING AND INVESTING ACTIVITIES	990 244	1 608 837	
Income from currency exchange rate fluctuations	4 204	<u></u>	
Interest income	389 511	406 331	
Delinquency charges and fines received		309 455	
Income of investment value increase	580 603	883 673	
Other	15 926	9 378	
b) EXPENSES OF FINANCING AND INVESTING ACTIVITIES	2 291 701	1 437 805	
Expenses of currency exchange rate fluctuations	66	3 799	
Interest expenses	2 185 605	1 283 305	
Delinquency charges and fines paid	28 282	96 595	
Other	77 748	54 106	
c) RESULT FROM FINANCIING AND INVESTING ACTIVITIES (a - b)	(1 301 457)	171 033	

NOTE 6: INCOME TAX AND DEFERRED INCOME TAX

The following items were used for calculation of deferred income tax:

Items	Difference between tax base and carrying amount		Deferred tax assets (liabilities	
	Financial year	Previous financial year	Financial year	Previous financial year
Accumulated social insurance out of vacation reserve	34 272	29 003	5 141	4 350
Difference between tax base and carrying amount of non-current tangible assets	1 461 173	3 782 589	219 176	567 388
Incentive for investments into non- current tangible assets	4 006 971	7 085 270	601 046	1 062 791
Tax losses	3 321 852	4 985 313	498 278	747 798
TOTAL:	8 824 268	15 882 176	1 323 640	2 382 327

Deferred income tax was calculated using income tax rate of 15%.

Movement of deferred tax assets (liabilities):

Deferred tax assets (liabilities) of the previous reporting period	2 382 327
Acquired deferred tax assets (UAB Lenergija)	142 841
Change in deferred tax	(1 201 528)
Deferred tax assets (liabilities) of the reporting period	1 323 640

Income tax income / (expense) in the income statement comprises as follows:

Items	Financial year	Previous financial year
Income tax (expense) of the reporting period	*	(867 014)
Deferred tax income / (expenses)	(1 201 528)	1 500 937
TOTAL:	(1 201 528)	633 923

(all amounts are in LTL unless otherwise stated)

NOTE 7: INTANGIBLE ASSETS

Items	Goodwill	Software	Other intangible assets	Total
Balance at the end of the previous financial year	6 773 561	765	11 887	6 786 213
a) Non-current intangible assets at acquisition cost				
At the end of the previous financial year Changes during the financial year:	8 510 834	1 303	12 400	8 524 537 =
- acquisition of subsidiaries	136 409	25	:50	136 409
- additions - reversals (-)	:5 20	150 430	7 000	7 000
- disposals to other persons and write-offs (-)	8	©. 34		2
- reclassified from/to +/(-)	=	36	(47	-
At the end of the financial year	8 647 243	1 303	19 400	8 667 946
b) Amortisation				
At the end of the previous financial year	1 737 273	538	513	1 738 324
Changes during the financial year:				
- amortisation charge for the year	1 702 167	539	4 372	1 707 078
- reversals (-)	ā	:00	#8	27.
- amortisation of disposals to other persons and write-offs (-)			180	ec.
- reclassified from/to +/(-)	9	(#V	(4)	91
At the end of the financial year	3 439 440	1 077	4 885	3 445 402
c) Impairment				
At the end of the previous financial year	-	350	S#8	77.5
Changes during the financial year:				77.0
- impairment charge for the year		<u>s</u>		
- reversals (-) - disposals to other persons and write-offs (-)		.20	120	
- reclassified from/to +/(-)	-			:=0
At the end of the financial year		Nex:	980	æy.
d) Balance at the end of the financial year (a)-(b)-(c)	5 207 803	226	14 515	5 222 544

As at 31 December 2014, the acquisition cost of fully amortised non-current intangible assets still in use amounted to LTL 2 070 (31 December 2013: LTL 2 070).

Increase of goodwill by LTL 136 thousand is related to acquisition of the shares of subsidiary UAB Fotona. The carrying amount of goodwill as at 31 December 2014 is related to the subsidiary UAB Autoidéja (LTL 4 440 thousand) and other subsidiaries (LTL 767 thousand).

The Group's management assessed the recoverable amount of the goodwill related to the subsidiary UAB Autoideja applying the discount rate of 7,5%. Based on this assessment, no impairment was indicated. No impairment was identified for goodwill related to other subsidiaries.

(all amounts are in LTL unless otherwise stated)

NOTE 8: NON-CURRENT TANGIBLE ASSETS

Items	Land	Plant and machinery	Vehicles	Other fixtures, fittings, tools and equipment	Construction in progress	Other tangible assets	Total
Balance at the end of the previous financial year	40 000		2	20 757 501	8 645 004	4 921	29 447 428
a) Acquisition cost							
At the end of the previous financial year Changes during the financial year:	40 000		2	22 163 186	8 645 004	8 427	30 856 619
- acquisition of subsidiaries	<u>9</u> 0 □	3.83	-	2 247	2 614 755	35.	2 617 002
- additions	121	370 000	8	876 876	3 901 926	4 981	5 153 783
- reversals (-)	91	875	-5		185	181	8
- disposals to other persons and write-offs (-)	12	*	2	12	126	121	8
- reclassified from/to +/(-)	- 3			11 237 212	(11 237 212)	(B)	
At the end of the financial year	40 000	370 000	2	34 279 521	3 924 473	13 408	38 627 404
b) Revaluation							
At the end of the previous financial year Changes during the financial year:	54	1911	×	9	368	1#7	*
- increase (decrease) in value +/(-)	F-	:#::	-		De:	14.5	
- disposals to other persons and write-offs (-)	127	520	9	14	25	141	<u> </u>
- reclassified from/to +/(-)				a a	E	12)	=
At the end of the financial year	Ē	3	0 0 0		1,2	(Z)	8
c) Depreciation							
At the end of the previous financial year Changes during the financial year:	3	(#):		1 405 685	•	3 506	1 409 191
- depreciation charge for the year	9	61 667	-	2 459 679		4 083	2 525 429
- reversals (-)	<u> </u>	. 320	9	15		828	2
 depreciation of disposals to other persons and write- offs (-) 	*	·*:	=		- 3	æ	*
- reclassified from/to +/(-)		168	5		=======================================	(20)	
At the end of the financial year	100	61 667	2	3 865 364	5	7 589	3 934 620
d) Impairment							
At the end of the previous financial year	52	1961		-		30	
Changes during the financial year:			-				
- disposals to other persons and write-offs (-)		:#0			5	150	- 3
- reclassified from/to +/(-)	-	140	3	-	25	(B)	9
At the end of the financial year		320	*				
e) Balance at the end of the financial year (a)+(b)-(c)- (d)	40 000	308 333	2	30 414 157	3 924 473	5 819	34 692 784

The Group's management assessed the recoverable amount of tangible assets applying an average discount rate of 7%. Based on this assessment, no impairment was identified.

As at 31 December 2014, the acquisition cost of fully depreciated non-current tangible assets still in use amounted to LTL 30 105 (31 December 2013: LTL 25 811). The specification of these assets is disclosed in the table below:

Asset group name	Financial year	Previous financial year
Other fixtures, fittings, tools and equipment	30 105	25 811
TOTAL:	30 105	25 811

The Group leases equipment. As at 31 December 2014, the carrying amount of leased assets was LTL 308 333 (31 December 2013: none).

(all amounts are in LTL unless otherwise stated)

NOTE 9: INVESTMENTS IN ASSOCIATES

The list of associates is presented in the General Information part.

NOTE 10: INVENTORIES

	Goods for resale	Work in progress	Total
a) Acquisition cost of inventories			
At the end of the previous financial year	1 424 094	24 418	1 448 512
At the end of the financial year	1 798 243	84 606	1 882 849
b) Write-down to net realisable value (reversal)			
At the end of the previous financial year	7.5	-	3.0
At the end of the financial year	(#)	*	*

NOTE 11: AMOUNTS RECEIVABLE WITHIN ONE YEAR

	Financial year	Previous financial year
Trade receivables (acquisition cost):	2 736 646	2 513 899
Impairment allowance for receivables	9	(4)
Trade receivables (net):	2 736 646	2 513 899
Amounts receivable from related companies	264 808	735 432
OTHER RECEIVABLES:	6 435 628	11 880 327
Receivable VAT	168 099	2 148 113
Budget debt	567 388	640 252
Loans granted, whereof:	4 931 663	6 328 915
To related companies (Note 16)	4 931 663	5 678 915
Amounts receivable from finance leases and other	768 478	2 763 047
TOTAL:	9 437 082	15 129 658

(all amounts are in LTL unless otherwise stated)

NOTE 12: STRUCTURE OF THE AUTHORISED CAPITAL

Items	Number of shares	Amount
Structure of the authorised capital at the end of the financial year		
1. As to type of shares		
1.1. Ordinary shares	3 300 002	3 300 002
1.2. Preferred shares	950	3
1.3. Employees' shares		*
1.4. Special shares	74	20
1.5. Other shares	72	(3/)
TOTAL:	3 300 002	3 300 002
2. Capital owned by the state or municipalities		327
Shares owned by the company	727	= 0
Shares owned by subsidiaries	₩ W	326

All the shares issued by the Company are fully paid. The nominal value per share is LTL 1. In 2013, the Company's authorised capital was increased by issuing 3 290 002 ordinary uncertificated registered shares with the nominal value of LTL 1 each. The authorised share capital was increased by contributing 100% of UAB Tvari Energija, UAB Autoidėja, UAB Erengie Group shares. As at 31 December 2014 and 2013, the Company's authorised share capital amounted to LTL 3 300 002, divided into 3 300 002 ordinary registered shares with the nominal value of LTL 1 each.

NOTE 13: RESERVES

Legal reserve

The legal reserve is formed from profit for appropriation in accordance with the Law on Companies of the Republic of Lithuania. Annual transfers of 5 per cent of net profit are required until the reserve reaches 10 per cent of the authorised share capital. The legal reserve may be used to cover the Company's losses only. A part of the legal reserve in excess of 10 per cent of the authorised share capital may be redistributed when appropriation of profit for the next financial year is performed.

NOTE 14: DRAFT APPROPRIATION OF PROFIT

Items	Amount
Retained earnings (losses) of the previous financial year at the end of the financial year	6 562 482
Net result – profit (loss) – for the financial year	1 389 642
Profit (loss) not recognised in the income statement	· · · · · · · · · · · · · · · · · · ·
Result – profit (loss) – to be distributed at the end of the financial year	7 952 124
Shareholders' contributions against losses	150
Transfers from reserves	3
Total profit (loss) for distribution	7 952 124
Profit distribution:	
- to legal reserves	720
to other reserves	141
- dividends	**
- other	523
Retained earnings – profit (loss) – at the end of the financial year	7 952 124

(all amounts are in LTL unless otherwise stated)

NOTE 15: STATE OF LIABILITIES OF THE GROUP 31 December 2014

Items	Amounts or parts of amounts payable		
Specification of liabilities per type	During the financial year	After one year but not more than five years	After five years
Financial debts:	4 688 420	29 878 687	3.40
The present value of minimum lease payments	197 616	180 687	(e)
2. To credit institutions	3 877 661	19 158 530	
Other financial debts, whereof:	613 143	10 539 470	
To related companies (Note 16)	613 143	7 817 959	
Other debts:	11 040 501		
Trade payables, whereof:	5 165 538		124
To related companies (Note 16)	1 862 181	J.E.	:2/:
Received prepayments, whereof:	4 895 838	-	.5.
Related companies (Note 16)	4 880 637		
3. Income tax liabilities	289 313		•
Employment-related liabilities	163 711		120
5. Other amounts payable, whereof:	526 101	1	(8)
5.1 Accrued costs	52 597	· · · · · ·	-
5.2 VAT payable	410 439	-	-
5.5 Other	63 065	=	36:
TOTAL:	15 728 921	29 878 687	-

Financial debts

In 2014 and 2013 the Group companies have loan agreements with the banks Swedbank, AB and AB DNB Bankas, and with other related parties (Note 16). Debt liabilities fulfilment was ensured by mortgaging current and future funds in bank accounts, biogas plant with the carrying amount of LTL 2 637 812 (31 December 2013: LTL 2 868 923), solar power plants with the carrying amount of LTL 11 060 158 (31 December 2013: LTL 12 182 852), lease rights of part of lands.

Also, the Group has three convertible bond issues. The first emission of convertible bonds was purchased by KŪB Verslo Angelų Fondas I, maturity date – 30 September 2016. The second emission of convertible bonds was purchased by KŪB Verslo Angelų Fondas I and UAB Statybiniai Projektai, bond redemption term from 01/01/2016 to 01/01/2019. The third emission was acquired by KŪB Practica Venture Capital, maturity – 2019.

In 2014 and 2013 the Group has lease agreements with UAB Swedbank Lizingas for acquisition of non-current assets. The carrying amount of leased assets as at 31 December 2014 was LTL 308 333.

31 December 2013

Items	Amounts or parts of amounts payable		
Specification of liabilities per type	During the financial year	After one year but not more than five years	After five years
Financial debts:	5 682 937	34 918 891	
The present value of minimum lease payments	650 458	145 460)# <u> </u>
2. To credit institutions	2 647 558	23 837 317	V(#)
Other financial debts, whereof:	2 384 921	10 936 114	(¥)
To related companies (Note 16)	2 384 921	10 586 114	
Other debts:	11 415 412	-	
1. Trade payables	6 052 181	<u></u>	
To related companies (Note 16)	2 051 223	#:	:: * :
2. Received prepayments, whereof:	2 060 595	#:	(1 4)
Related companies (Note 16)	2 026 687	#	S#4
3. Income tax liabilities	624 511		(50)
4. Employment-related liabilities	189 842	5	-
5. Other amounts payable, whereof:	1 178 365		I.€.
5.1 Accrued costs	261 061	7.	
5.2 VAT payable	903 918	<u>1</u> :	3.0
5.5 Other	13 386	7.	3.0
TOTAL:	15 788 432	34 918 891	Ve.

(all amounts are in LTL unless otherwise stated)

NOTE 16: FINANCIAL RELATIONS WITH THE GROUP MANAGEMENT AND OTHER RELATED PARTIES

The related parties of the Group include:

Board members and management;

The ultimate parent company MG NL Holding B.V.;

Parent company UAB Modus Grupe;

Other related parties include other group companies of UAB Modus Grupė, MG NL Holding BV shareholder, his family members and companies controlled by them.

Other related natural persons are MG NL Holding BV shareholder and his family members.

Financial relations with the Company's management

Items	Financial year	Previous financial year
Work payments paid to the related natural persons, including social insurance		
Value of assets transferred or services provided to the related natural persons at no consideration	•	
Balance of advances paid and loans granted to management	*	*
Guarantees issued on behalf of management and other contingent liabilities		9)
Average number of the management members per year	4	4

Directors comprise the management of the Company.

(all amounts are in LTL unless otherwise stated)

NOTE 16: FINANCIAL RELATIONS WITH THE GROUP MANAGEMENT AND OTHER RELATED PARTIES (CONTINUED)

Financial relations with other related parties

Items	Financial year	Previous financial year	Financial year	Previous financial year
Sales and amounts receivable	Sa	les		ceivable and ents made
Associated companies	3 251 797	4 481 519	<u></u>	7.5
Other related parties	54 284	3 086 060	201 427	735 432
TOTAL:	3 306 081	7 567 579	201 427	735 432

Purchases and amounts payable	Purchases		Amounts payab prepay	
Associated companies	171 290	994 005	1 167 146	3 333 485
Other related parties	1 062 149	798 453	5 575 665	744 424
Other related natural persons			95	<u> </u>
TOTAL:	1 233 439	1 792 458	6 742 818	4 077 917

Interest income and loans granted	Interest income Receivable loans		ns and interest	
Associated companies	142 813	28 628	1 978 394	2 041 361
Other related parties	138 427	84 410	3 224 530	4 483 454
TOTAL:	281 240	113 038	5 202 931	6 524 822

Interest expenses and received loans	Interest expenses Payable loans a		Interest expenses Payable loans and interes		s and interest
Parent company	424 000	(4)	7 087 999	:(+)	
Associated companies	;#x	238	19:	(*)	
Other related parties	253 121	651 911	1 112 945	12 754 031	
Other related natural persons	10 373	- 643	230 158	217 004	
TOTAL:	687 494	652 149	8 431 102	12 971 039	

Change in loans granted during 2014: granted loans – LTL 0, recovered loans – LTL 1 603 131. Change in loans granted during 2013: granted loans – LTL 7 137 985, recovered loans – LTL 517 424. The maturity of loans granted: 2015–2016.

Change in loans received during 2014: received loans – LTL 0, repaid loans – LTL 5 227 431. Change in loans received during 2013: received loans – LTL 11 151 153, repaid loans – LTL 14 442 598. The maturity of loans received: 2015–2016.

The Group guarantees for the bank loans of related parties, the balance of which amounted to LTL 5 165 thousand as at 31 December 2014 (31 December 2013: LTL 5 699 thousand).

(all amounts are in LTL unless otherwise stated)

NOTE 17: BUSINESS ACQUISITIONS

In 2014 UAB Modus Energija acquired 100% of UAB Fotona shares. The net asset value as at the date of acquisition was LTL (126 409), resulting goodwill – LTL 136 409. The initial date of accounting of UAB Fotona in the Company's consolidated financial statements is 31 December 2014. As UAB Fotona controls UAB Lenergija, as of 31 December 2014 UAB Lenergija is a secondary subsidiary of UAB Modus Energija.

Companies acquired by UAB Modus Energija in 2013:

		Net asset value		
		at the		Resulting
Acquired subsidiary	Controlled share	acquisition date	Acquisition cost	goodwill
UAB Autoidėja	100%	(4 110 806)	3 290 000	7 400 806
UAB Intergates	100%	(67 553)	10 000	77 553
UAB Tvari Energija	100%	(66 362)	1	66 363
UAB Erengie Group	100%	(136 685)	1	136 686
UAB Baltic Sun Energy	69%	612 234	1 090 600	478 366
TOTAL:	Î	(3 769 172)	4 390 602	8 159 774

In 2013, UAB Modus Energija acquired 100% of UAB Intergates shares, which controlled 30,7% of UAB Baltic Sun Energy shares. In 2012 UAB Modus Energija acquired 38,6% of UAB Baltic Sun Energy shares and became the controlling company of UAB Baltic Sun Energy.

The goodwill resulting from business combinations in 2012 amounted to LTL 351 060.

NOTE 18: SUBSEQUENT EVENTS

On 1 January 2015 the Republic of Lithuania joined the euro zone and the Lithuanian national currency litas was replaced by the euro. As a result, Group companies converted their financial accounting to euros as from 1 January 2015 and the financial statements for subsequent years will be prepared and presented in euros. Future comparative information of financial statements will be translated into euros using the official exchange rate of LTL 3,4528 to EUR 1.

There were no other events subsequent to the balance sheet date, the non-disclosure of which might have significant impact on the ability of users of the Group's financial statements to take decisions.

NOTE 19: GOING CONCERN

As at 31 December 2014 the current liabilities of the Group exceeded the current assets by LTL 2 493 thousand. The financial statements of the Group were prepared under the going concern basis because the management of the Group plans to earn enough profit to cover the current liabilities during 2015.

Nikolaj Martyniuk

Director

Neringa Glodenytė

UAB IMG Numeri accountant-consultant

UAB MODUS ENERGIJA

CONSOLIDATED ANNUAL REPORT FOR THE YEAR 2014

GENERAL INFORMATION ABOUT THE COMPANY:

Name	UAB Modus Energija
Legal form	Limited liability joint stock company
Code	302693613
VAT payer's code	LT100007287817
Authorised capital	LTL 3 300 002, divided into 3 300 002 ordinary registered shares with the par value of LTL 1
Registered address	Ozo g. 10 a, LT-08200 Vilnius
Telephone	(8 5) 2356080
Fax	(8 5) 2356089
E-mail	info@modusgroup.lt
Website	www.modusgroup.lt
Date and place of registration	1 December 2011, State Enterprise Centre of Registers, Vilnius branch
Register where the data about the company is collected and stored	Register of Legal Entities
Type of main activities	Consulting on business management and financial advisory

1. OBJECTIVE OVERVIEW OF THE COMPANY GROUP'S POSITION, ACTIVITY AND DEVELOPMENT, CHARACTERISATION OF THE MAIN TYPES OF RISKS AND UNCERTAINTIES FACED BY THE COMPANY

Priority fields of activity of the company group:

The Group consists of the Company and its 63 subsidiaries (31 December 2013: 176), 3 associated companies (31 December 2013: 3), 2 secondary subsidiaries (31 December 2013: 1), 2 associated companies controlled through secondary subsidiaries (31 December 2013: 2).

Activities of UAB Modus Energija – consulting on business management and other issues.

UAB Autoidėja is engaged in wholesale and retail trade of natural gas, power and heating generation.

The priorities of UAB Renvia are organization of construction of solar power plants and biogas power plants, supply of various equipment for solar and biogas power plants.

53 Group companies are engaged in civil engineering construction, 2 companies provide business and other advisory services, 8 are engaged in power generation, transmission and distribution, 2 are engaged in agricultural activities, 3 Group companies specialise in other activities.

In 2014, revenue from sales of the company group amounted to LTL 26 853 469. Revenue from sales comprises the following:

- 1. 75,54% energy sales;
- 2. 21,95% subcontracting and intermediation sales;
- 3. 2,5% other sales.

Main risks faced by the company:

- 1. Introduction of new taxes related to activities of the companies, or increase in effective tax rates.
- 2. Certain risks is faced due to skilled labour shortages.
- 3. Decisions of state authorities related to restrictions on the development of alternative energy.
- 4. Potential sudden inflation or general deterioration of the country's economic conditions, which might have an impact on the demand and price of cars.
- 5. Main operational risks include amendments to legislation related to advisory and accounting services.

2. THE ANALYSIS OF THE FINANCIAL AND NON-FINANCIAL ACTIVITY RESULTS, INFORMATION RELATED TO THE ENVIRONMENTAL AND PERSONNEL MATTERS

Indicators characterising the operation of the company group

Indicator	2014	2013
Gross profitability = gross profit/sales	29,17%	21,66%
Net profitability = net profit/sales	5,17%	8,30%
Debt ratio = liabilities/total assets	0,79	0,82
Asset's turnover = sales/total assets	0,46	0,42
Current ratio = current assets/current liabilities	0,84	1,24

EMPLOYEES

In 2014, the Group had 36 employees on average (2013: 24 employees).

ENVIRONMENTAL PROTECTION

The activities of the Group companies are not subject to any specific environmental requirements.

3. REFERENCES AND ADDITIONAL EXPLANATIONS ABOUT THE INFORMATION PRESENTED IN THE ANNUAL FINANCIAL STATEMENTS

The information presented in the annual financial statements and explanatory notes is adequate, complete and does not require additional explanations.

4. IMPORTANT EVENTS AFTER THE END OF THE PREVIOUS FINANCIAL YEAR

After the end of the financial year until the date of approval of the annual report, there were no material events at the Company.

5. OPERATING PLANS AND FORECASTS OF THE COMPANY GROUP'S ACTITIVY

Sales of consolidated companies are expected to reach LTL 25 million in 2015.

In 2015, revenue from solar power is expected to be around LTL 5 million, revenue from sales of biogas is forecasted to reach LTL 17 million, and CNG gas project will generate LTL 3 million.

6. INFORMATION ABOUT THE RESEARCH AND DEVELOPMENT ACTIVITY OF THE COMPANY GROUP

To justify the projects carried out by the company group, market researches are performed. Annual budget of research is not established, the research is carried out when necessary.

7. THE NUMBER AND NOMINAL VALUE OF THE SHARES OF THE PARENT COMPANY CONTROLLED BY THE COMPANY ITSELF, ITS SUBSIDIARIES OR OTHER PERSONS AUTHORISED BUT ACTING ON THEIR OWN BEHALF

The Company has no own shares.

8. THE FINANCIAL INSTRUMENTS USED BY THE COMPANY GROUP AFFECTING THE EVALUATION OF THE GROUP'S ASSETS, EQUITY, LIABILITIES, FINANCIAL POSITION AND PERFORMANCE RESULTS

The Group companies did not use any financial instruments, which are important to the evaluation of the company's assets, liabilities, financial position and performance results.

Director			Nikolaj Martyniuk
		A The second of	
	2015		
date			