

## Interim report January-June 2015

### Increased operating margin compared to the first quarter

#### January - June 2015

- Total revenue for the period: SEK 42 (63) million
- Operating result for the period: SEK 5 (15) million
- Operating margin: 12% (23%)
- Basic and diluted earnings per share: SEK 0.19 (0.70)

#### April - June 2015

- Revenue during the quarter: SEK 23 (32) million
- Operating result during the quarter: SEK 4 (6) million
- Operating margin: 15% (18%)

<u>Oil production</u>	<u>Q2</u> <u>2015</u>	<u>Q2</u> <u>2014</u>	<u>Q1-Q2</u> <u>2015</u>	<u>Q1-Q2</u> <u>2014</u>	<u>2014</u>	<u>2013</u>	<u>2012</u>
Barrels	68,870	81,677	140,630	166,437	321,377	248,870	177,850
Barrels per day	757	898	777	920	880	682	486

#### Statement from the CEO Robert Karlsson

During the second quarter, Shelton Petroleum produced 757 barrels per day. The company recorded a turnover of SEK 23 million and an operating result of SEK 4 million. Compared to the first quarter this year, the operating margin doubled to 15 per cent during the second quarter, mainly as a result of the development of the oil price.

The oil price continues to be volatile and the oil industry is still adapting to the new economic environment. Compared to last year, the lower oil price has affected turnover and operating margins negatively Shelton Petroleum and the industry as a whole. At current price levels the industry will continue to reduce investments. Although it is difficult to predict the oil price development in the short term, the lower investments will reduce supply levels, which in turn is expected to have a positive impact on the oil price.

Shelton Petroleum has built an attractive 2P reserves base in Russia amounting to 23 million barrels of oil. The production potential of these reserves amount to 5,000 barrels per day, which is about 10 times the current level. Shelton Petroleum is currently evaluating its options on how to finance further development. The company holds two substantial assets – the shareholding in Petrogrand, with a market value of SEK 45 million as well as receivables on a customer in Ukraine. If one or both of these could be used to generate cash, then Shelton Petroleum would be able to finance a drilling program to significantly enhance production. We are also considering industrial partnerships on the asset and corporate level.

As mentioned previously, it is Shelton Petroleum's objective to dissolve the cross-ownership with Petrogrand. Following the recent change in the board composition of Petrogrand, the probability of reaching an agreement has increased.

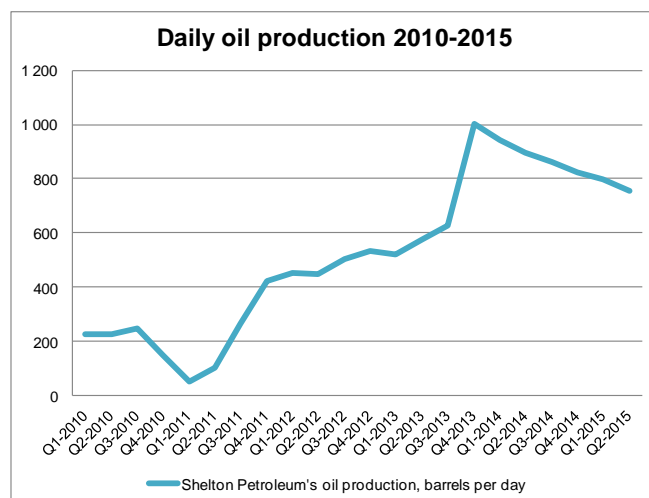
In summary, Shelton Petroleum has established an attractive license portfolio with proven and producing fields, and I am looking forward to realize their value that is substantially higher than current production volumes show.

## January - June 2015

### Financial development

Revenue from oil sales amounted to SEK 42 (63) million. During the period, Shelton Petroleum sold 142,100 (167,960) barrels of oil and the production in the period amounted to 140,630 (166,437) barrels of oil. The production has decreased in both Russia and Ukraine compared to last year. The price of oil, in USD, in both Russia and Ukraine was lower in the first six months 2015 compared to the same period last year.

The average daily production during the first six months 2015 amounted to 777 barrels compared to 920 barrels the same period in 2014.



The company reported an operating result for the period January - June 2015 of SEK 5 (15) million, equivalent to an operating margin of 12%. The operating result was negatively affected by the lower oil prices in the period compared to last year. In January - June 2015 the average price of Brent oil was USD 58 per barrel compared to USD 109 per barrel January - June 2014.

The group held SEK 12 million in cash and cash equivalents at the end of the period. Cash flow from operations during the period was SEK 5 million, whereas cash flow from investing activities was SEK -7 million, all related to the oil and gas operations.

The accounts receivable balance, included in Other short term receivables in the balance sheet, amounted to SEK 57 million as of 30 June 2015 compared to SEK 54 million at 31 December 2014. During January to June, payments received for oil sales in Ukraine amounted to SEK 19 million. The receivable has been confirmed in writing by the counterparties. Despite the fact that the operator in Ukraine has sold its produced oil to new customers in the second quarter, that is to other companies than the one that previously has acquired the vast majority of the oil, payments are still made with delays, although on a regular basis. The company believes that the receivables will be settled in full. However, to reflect the cost of interest on older receivables the company has increased the reserve that was booked at year end by SEK 1.7 million and the reserve amounts to SEK 2.2 million. The company monitors the situation closely and has a continuous dialogue with the customers on settling the outstanding amounts as they become due.

In the first quarter the operator of the Lelyaki oil field, Kashtan Petroleum, recommenced to pay dividends to Shelton Petroleum's wholly owned Canadian subsidiary. During the period January to July, approximately SEK 6.5 million has been received.

Investments in exploration and development activity amounted to a total of SEK 7 (14) million for the period.

Non-current financial assets amounted to SEK 45 million at the end of the period compared to SEK 48 million at 31 December 2014, and consisted of shares in Petrogrand. The lower value is due to lower price of the Petrogrand share.

Shareholders' equity per share at 30 June 2015 was SEK 14.81 (20.08) and the equity to assets ratio was 83 (87) %.

The Russian and Ukrainian currencies continued to be volatile during the period. The Russian ruble strengthened by 7 per cent against the Swedish krona compared to the year-end rate 2014 while the Ukrainian

hryvnia weakened by 21 per cent against the Swedish krona. As a result of the fluctuations in the exchange rates the company reports translation differences in other comprehensive income of SEK -10 (-42) million. The translation differences arise when the income statements and balance sheets of foreign operations are translated from local currency to Swedish krona. The translation differences mainly relate to intra-group loans and fixed assets and do not affect cash flow. See note 7 for a table of exchange rates that have been used.

## April - June 2015

### Russian operations

Shelton Petroleum's production of oil in Russia during the quarter amounted to 41,210 (49,526) barrels. Production per day amounted to 453 (544) barrels. The decrease is due to the natural depletion that all wells are subject to as oil is extracted. Revenue in the quarter for the Russian segment amounted to SEK 9.0 (11.9) million and operating profit to SEK 2.8 (6.2) million, corresponding to an operating margin of 31% (52%). The lower operating profit and margin compared to the same period last year is due to a significantly lower oil price, a higher production tax rate and lower volumes compared to the same period last year.

The oil prices were higher in the second quarter compared to the first quarter and the operating margin increased to 31% in the second quarter compared to 20% in the first quarter.

In April, Shelton Petroleum announced that an additional 142 kilometers of seismic data has been collected on the Suyanovskoye oil field to further delineate three promising structures that were identified in 2014. The results of the processing and interpretation of the data will be published later in 2015.

### Ukrainian operations

Production in the quarter amounted to 27,660 (32,151) barrels. Production per day amounted to 304 (353) barrels. Revenue in the quarter in the Ukrainian segment amounted to SEK 11.9 (19.9) million and operating profit to SEK 3.9 (8.1) million, corresponding to an operating margin of 28% (41%). The lower operating profit and margin is due to a significantly lower oil price, higher production tax rate and lower volumes compared to the same period last year. As is the case with the Russian segment, the Ukrainian segment is also able to show sound profitability despite the lower oil prices. The average Brent oil price during the second quarter was USD 62 per barrel, which is USD 8 higher than the average price in the first quarter and the operating margin thus increased from 21% in the first quarter to 28% in the second quarter.

Shelton Petroleum (Zhoda 2001 Corporation) and its partner Ukrnafta, Ukraine's largest oil and gas company continue the field development program on the Lelyaki field. The objective is to step by step enhance productivity and support production volumes through a program consisting of new wells, sidetracks and workovers.

## Significant events occurring after the reporting period

There have been no significant events.

## The parent company

The parent company's total assets as at the period end amounted to SEK 399 (382) million. Cash and cash equivalents amounted to SEK 1 (17) million. The result after tax January – June 2015 was SEK 1 (-24) million. The total assets have increased by approximately SEK 41 million since year end. In preparation for the extra general meeting in January 2015, which was to resolve on the dissolution of the cross-ownership with Petrogrand, the company transferred its shares in Petrogrand to a wholly owned subsidiary in Cyprus. The shares have since been transferred back to Shelton Petroleum as a loan.

## Risk factors and uncertainties

A detailed account of the risks facing the company can be found in the 2014 annual report. During the period, there has been no major change in material risk factors or uncertainties for the group or the parent company. Risks include exploration risk, oil price risk, exchange rate risk, liquidity risk, credit risk, interest rate risk and political risk, among others.

## Upcoming financial reporting

Interim Report July – September 2015

20 November 2015

## Publication under Swedish law

Shelton Petroleum is publishing this information in accordance with the Swedish Financial Markets Act (Sw. Lag om värdepappersmarknaden) and/or the Swedish Financial Trading Act (Sw. Lag om handel med finansiella instrument). This information was released for publication on 21 August 2015 at 08:30 CET.

This report has not been reviewed by the Company's auditors.

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## About Shelton Petroleum

Shelton Petroleum is a Swedish company focused on exploring and developing concessions in Russia and Ukraine. In Russia, the company holds licenses in the Volga-Urals area in Bashkiria and has commenced production on the Rustamovskoye field after a successful exploration program. In Ukraine, Shelton Petroleum's wholly owned subsidiary has a joint venture with Ukrnafta and Chornomornaftogaz. Shelton Petroleum oil and gas 2P reserves amount to 34 million barrels. The company's share is traded on Nasdaq Stockholm under the symbol SHEL B.

## Shelton Petroleum's exploration and production portfolio

<b>Production onshore</b>					
License	Product	Reserves			Working interest
		1P	2P	3P	
Rustamovskoye	Oil	7	23	41	100%
Rustamovskoye	Gas	1	4	7	100%
Lelyaki	Oil	3	8	8	45%
<b>Total</b>		<b>10</b>	<b>34</b>	<b>55</b>	

<b>Exploration onshore</b>					
License	Product	Contingent and risked prospective resources			Working interest
		L	M	H	
Rustamovskoye	Oil	1	4	6	100%
Aysky	Oil	4	13	20	100%
Suyanovskoye	Oil	47	47	47	100%
<b>Total</b>		<b>52</b>	<b>64</b>	<b>73</b>	

<b>Exploration offshore</b>					
License	Product	Prospective resources			Working interest
		L	M	H	
Arkhangelskoye	Gas and NGL	1	55	130	50%
Biryucha	Gas	1	10	166	50%
<b>Total</b>		<b>2</b>	<b>66</b>	<b>296</b>	

*The amounts may not add up due to roundings.*

## Note on the reserves and resources calculation

Amounts are reported in millions of barrels of oil equivalent. Reserves and resources refer to the amounts of oil and gas attributable to Shelton Petroleum's share in the fields where the company conducts joint operations via joint ventures and joint investment agreements. Calculations in the assessments have been made in accordance with SPE PRMS with the exception of Suyanovskoye resources, which are of category D according to Russian standards. AGR TRACS has made the assessment for Rustamovskoye and Aysky (2014) and the offshore assets (2009). Trimble Engineering Associates has made the assessment for Lelyaki (2009) and GeoSeis Group for Suyanovskoye (2014).

Arkhangelskoye and Biryucha are offshore licenses in the Black Sea and Sea of Azov. The license holder CNG has filed an application to extend the Biryucha license, which expired in the fourth quarter 2014. It is expected that an extension will be granted during the year. Following the annexation of Crimea, the company perceives an increased risk regarding future financial benefit from these licenses.

Resources have a lower probability of extraction than reserves.

**CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME**

SEK thousand	Note	Apr-Jun 2015	Apr-Jun 2014	Jan-Jun 2015	Jan-Jun 2014	Jan-Dec 2014
<b>Total revenue</b>		<b>23 022</b>	<b>31 809</b>	<b>42 430</b>	<b>63 337</b>	<b>112 831</b>
Work performed by the company for its own use and capitalized		504	833	914	1 587	3 252
Raw material and consumables		-13 668	-15 165	-27 162	-31 388	-58 732
Impairment of exploration and evaluation assets		0	0	0	0	-6 993
Personnel costs		-2 529	-3 308	-4 426	-6 118	-11 731
Other external expenses		-3 407	-7 858	-6 189	-11 206	-19 849
Depreciation		-372	-692	-728	-1 598	-2 561
<b>Operating expenses</b>		<b>-19 976</b>	<b>-27 023</b>	<b>-38 505</b>	<b>-50 310</b>	<b>-99 866</b>
<b>Operating result</b>		<b>3 550</b>	<b>5 619</b>	<b>4 839</b>	<b>14 614</b>	<b>16 217</b>
Financial income		-200	21	86	251	344
Financial costs		11	7	0	-278	-363
<b>Total financial items</b>		<b>-189</b>	<b>28</b>	<b>86</b>	<b>-27</b>	<b>-19</b>
<b>Result before tax</b>		<b>3 361</b>	<b>5 647</b>	<b>4 925</b>	<b>14 587</b>	<b>16 198</b>
Income tax	4	-595	-2 031	-1 432	-3 772	-3 234
<b>Result for the period</b>		<b>2 766</b>	<b>3 616</b>	<b>3 493</b>	<b>10 815</b>	<b>12 964</b>
<b>Other comprehensive income</b>						
Financial assets available for sale	5	-7 878	-23 390	-2 781	-13 395	-36 102
Translation differences		2 840	9 780	-10 492	-42 033	-109 897
<b>Total items which may be re-classified to result for the period</b>		<b>-5 038</b>	<b>-13 610</b>	<b>-13 273</b>	<b>-55 428</b>	<b>-145 999</b>
<b>Total other comprehensive income</b>		<b>-5 038</b>	<b>-13 610</b>	<b>-13 273</b>	<b>-55 428</b>	<b>-145 999</b>
<b>Total comprehensive income for the period</b>		<b>-2 272</b>	<b>-9 994</b>	<b>-9 780</b>	<b>-44 613</b>	<b>-133 035</b>
Earnings per share		0,15	0,24	0,19	0,70	0,76
Earnings per share after dilution		0,15	0,23	0,19	0,70	0,76
Average number of shares		18 661 247	15 382 409	18 661 247	15 406 861	17 047 428
Average number of shares after dilution		18 661 247	15 389 419	18 661 247	15 469 820	17 063 378

**CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION**

SEK thousand	Note	Jun 30 2015	Jun 30 2014	Dec 31 2014
<b>ASSETS</b>				
<b>Non-current assets</b>				
Goodwill		6 807	6 807	6 807
Exploration and evaluation assets		59 793	84 419	53 399
Oil and gas assets		149 629	187 055	153 314
Other fixed assets		835	846	990
Financial assets available for sale	5	45 184	70 670	47 963
<b>Total non-current assets</b>		<b>262 248</b>	<b>349 797</b>	<b>262 473</b>
<b>Current assets</b>				
Inventory		386	11	179
Other short-term receivables		58 544	58 209	61 000
Cash and cash equivalents		11 742	23 194	13 674
<b>Total current assets</b>		<b>70 672</b>	<b>81 414</b>	<b>74 853</b>
<b>Total ASSETS</b>		<b>332 920</b>	<b>431 211</b>	<b>337 326</b>
<b>EQUITY AND LIABILITIES</b>				
<b>Equity</b>		<b>276 518</b>	<b>374 722</b>	<b>286 298</b>
<b>Non-current liabilities</b>				
Deferred income tax liabilities		13 020	20 614	15 488
Other provisions		300	319	322
<b>Total non-current liabilities</b>		<b>13 320</b>	<b>20 933</b>	<b>15 810</b>
<b>Current liabilities</b>				
Accounts payable		18 607	19 652	21 032
Other current liabilities		24 475	15 904	14 186
<b>Total current liabilities</b>		<b>43 082</b>	<b>35 556</b>	<b>35 218</b>
<b>Total EQUITY AND LIABILITIES</b>		<b>332 920</b>	<b>431 211</b>	<b>337 326</b>

**CONDENSED CONSOLIDATED STATEMENT OF CASH FLOW**

	<b>Apr-Jun 2015</b>	<b>Apr-Jun 2014</b>	<b>Jan-Jun 2015</b>	<b>Jan-Jun 2014</b>	<b>Jan-Dec 2014</b>
<b>Cash flow from operating activities</b>					
Before change in working capital	1 805	5 419	4 046	13 041	17 976
Change in working capital	509	-906	1 313	-3 393	-6 287
<b>Cash flow from operating activities</b>	<b>2 314</b>	<b>4 513</b>	<b>5 359</b>	<b>9 648</b>	<b>11 689</b>
Investment in oil and gas assets	-2 348	-1 014	-4 476	-5 233	-14 643
Investment in exploration and evaluation assets	-748	-5 183	-2 524	-9 136	-8 825
Investment in financial assets	0	-2 261	0	-4 328	-5 056
<b>Cash flow from investing activities</b>	<b>-3 096</b>	<b>-8 458</b>	<b>-7 000</b>	<b>-18 697</b>	<b>-28 524</b>
<b>Cash flow from financing activities</b>	<b>0</b>	<b>-728</b>	<b>0</b>	<b>-728</b>	<b>-730</b>
<b>Cash flow for the period</b>	<b>-782</b>	<b>-4 673</b>	<b>-1 641</b>	<b>-9 777</b>	<b>-17 565</b>
<b>Cash and cash equivalents at beginning of the period</b>	<b>12 553</b>	<b>27 759</b>	<b>13 674</b>	<b>33 728</b>	<b>33 728</b>
Cash flow for the period	-782	-4 673	-1 641	-9 777	-17 565
Exchange differences in cash and cash equivalents	-29	108	-291	-757	-2 489
<b>Cash and cash equivalents at end of the period</b>	<b>11 742</b>	<b>23 194</b>	<b>11 742</b>	<b>23 194</b>	<b>13 674</b>

**CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY**

<b>SEK thousand</b>	<b>2015</b>	<b>2014</b>
<b>Opening balance January 1</b>	<b>286 298</b>	<b>318 643</b>
Total comprehensive income for the period	-9 780	-44 613
Share issue	0	79 010
Issue costs	0	-728
Conversion of convertible loan	0	22 410
<b>Closing balance June 30</b>	<b>276 518</b>	<b>374 722</b>



**CONDENSED PARENT COMPANY INCOME STATEMENT**

SEK thousand	note	Apr-Jun 2015	Apr-Jun 2014	Jan-Jun 2015	Jan-Jun 2014	Jan-Dec 2014
<b>Revenue</b>		<b>135</b>	<b>135</b>	<b>270</b>	<b>308</b>	<b>636</b>
Personnel costs		-1 044	-1 689	-2 051	-2 911	-5 288
Other external expenses		-1 108	-6 559	-2 280	-8 421	-11 784
<b>Operating results</b>		<b>-2 017</b>	<b>-8 113</b>	<b>-4 061</b>	<b>-11 024</b>	<b>-16 436</b>
Financial items		1 038	-23 027	5 051	-12 788	-33 527
<b>Result before tax</b>		<b>-979</b>	<b>-31 140</b>	<b>990</b>	<b>-23 812</b>	<b>-49 963</b>
Income tax	4	0	30	0	59	59
<b>Result for the period</b>		<b>-979</b>	<b>-31 110</b>	<b>990</b>	<b>-23 753</b>	<b>-49 904</b>

**CONDENSED PARENT COMPANY BALANCE SHEET**

SEK thousand	Jun 30 2015	Dec 31 2014
<b>ASSETS</b>		
<b>Non-current assets</b>		
Financial non-current assets	378 217	334 242
<b>Total non-current assets</b>	<b>378 217</b>	<b>334 242</b>
<b>Current assets</b>		
Other receivables	19 205	16 702
Cash and cash equivalents	1 483	6 797
<b>Total current assets</b>	<b>20 688</b>	<b>23 499</b>
<b>Total ASSETS</b>	<b>398 905</b>	<b>357 741</b>
<b>EQUITY AND LIABILITIES</b>		
<b>Equity</b>	<b>351 057</b>	<b>350 067</b>
<b>Non-current liabilities</b>		
Loan from group companies	45 201	4 758
<b>Total non-current liabilities</b>	<b>45 201</b>	<b>4 758</b>
<b>Current liabilities</b>		
Other liabilities	2 647	2 916
<b>Total current liabilities</b>	<b>2 647</b>	<b>2 916</b>
<b>Total EQUITY AND LIABILITIES</b>	<b>398 905</b>	<b>357 741</b>

## Notes to the financial statements

### Note 1. Information about the company

Shelton Petroleum AB (publ), with Swedish corporate identity number 556468-1491 and registered office in Stockholm, Sweden, is listed on Nasdaq Stockholm under the ticker SHEL B. The company's and its subsidiaries' operations are described under "About Shelton Petroleum" herein.

### Note 2. Accounting principles

The interim report has been prepared in accordance with IAS 34 and the Swedish Annual Reports Act (Sw. *Årsredovisningslagen*). The consolidated financial statements have been prepared in accordance with International Financial Reporting Standards (IFRS) as adopted by the EU and the Swedish Annual Reports Act. The parent company's financial statements have been prepared in accordance with the Swedish Annual Reports Act and the recommendation RFR 2 "Financial Reporting for Legal Entities" issued by the Swedish Financial Reporting Board (Sw. *Rådet för finansiell rapportering*).

The same accounting principles have been applied during the period as were applied during the financial year 2014 and in the way they were described in the 2014 annual report. No new or revised standards, interpretations or amendments adopted by the EU had an effect on the group. No acquisitions were made during the accounting period.

The interim report does not contain all the information that appears in the annual report and, accordingly, the interim report should be read in conjunction with the 2014 annual report.

### Note 3. Fair value

Financial instruments are classified in the following categories:

	<b>Jun 30</b>	<b>Dec 31</b>
	<b>2015</b>	<b>2014</b>
Loans and accounts receivable	68 577	67 443
Financial assets held for sale	45 184	47 963
<b>Total assets</b>	<b>114 596</b>	<b>115 406</b>
Other financial liabilities	18 607	21 032
<b>Total liabilities</b>	<b>18 607</b>	<b>21 032</b>

The reported values equal, in all material respects, the fair value. Shelton Petroleum has not offset any financial assets and liabilities and has no agreements that allows set-off.

### Note 4. Income tax

The company reports income tax expense of SEK 1 (4) million. The income tax is primarily related to corporate profits tax on the operations in Ukraine. It also contains changes in deferred taxes.

### Note 5. Financial assets

As of 30 June 2015 Shelton Petroleum held 11,585,308 shares in Petrogrand corresponding to 28.8% of the shares and votes. Shelton Petroleum does not have any representation on the board of directors in Petrogrand and does not have any influence over Petrogrand in any other way. Shelton Petroleum therefore classified the shares in Petrogrand as financial assets available for sale, instead of accounting for the shares

using the equity method. As at 30 June, the price per share was SEK 3.90 and value of the shares amounted to SEK 45 million. An adjustment to fair value of the shares, SEK -3 million, was reported for the period January to June in other comprehensive income in the consolidated statement of comprehensive income.

**Note 6. Related party transactions**

The company is party to a consultancy agreement with a company in which Richard N. Edgar (director) is one of several partners. The hourly-based agreement includes technical expertise. Richard N. Edgar was a director of the company until the annual general meeting in May 2015.

**Note 7. Exchange rates**

The following exchange rates have been used when translating the financial statements of foreign operations in the respective periods presented in this report.

	<u>Jan-Jun 2015</u>		<u>Jan-Jun 2014</u>		<u>2014</u>	
	<u>Balance</u>		<u>Balance</u>		<u>Balance</u>	
	<u>sheet</u>	<u>Average</u>	<u>sheet</u>	<u>Average</u>	<u>sheet</u>	<u>Average</u>
	<u>date rate</u>	<u>rate</u>	<u>date rate</u>	<u>rate</u>	<u>date rate</u>	<u>rate</u>
1 Euro	9,22	9,34	9,2	8,95	9,52	9,1
1 USD	8,24	8,38	6,74	6,53	7,81	6,86
1 CAD	6,65	6,78	6,31	5,95	6,72	6,21
100 Rubles	14,74	14,62	19,88	18,64	13,75	18,09
100 Hrywnia	39,35	38,47	57,09	64,24	50,04	58,16

**Note 8. Segment reporting**

The group is organized in and managed from geographical regions. These correspond to the operating segments for which information is reported and followed up on by the management of the company. Operating segments per geographical region include all local reporting entities within each respective region. The operating segments apply the same accounting principles as the group. The operating segments' revenue, expenses and assets include items directly attributable to the segment and items that can be allocated to a specific operating segment in a reasonable and reliable way.

Sale of oil is accounted for as externally reported revenue for the operating segments. Internally reported revenue consists of invoiced expenses for intra-group services. The arm's length principle is applied and market price considered when transactions are made between operating segments. Group management follows up the profit or loss measure "operating result".

**Segment Income statements, SEK thousand**

<b>January - June 2015</b>	<b>Russia</b>	<b>Ukraine</b>	<b>Other</b>	<b>Elimi- nations</b>	<b>Total</b>
Revenue, external	15 291	27 139	0	0	<b>42 430</b>
Revenue, internal	0	0	340	-340	<b>0</b>
Capitalized own work	914	0	0	0	<b>914</b>
Raw materials and consumables	-9 155	-18 007	0	0	<b>-27 162</b>
Other operating expenses	-2 968	-2 498	-6 217	340	<b>-11 343</b>
Operating profit	4 082	6 634	-5 877	0	<b>4 839</b>

<b>January - June 2014</b>	<b>Russia</b>	<b>Ukraine</b>	<b>Other</b>	<b>Elimi- nations</b>	<b>Total</b>
Revenue, external	23 806	39 531	0	0	<b>63 337</b>
Revenue, internal	0	0	331	-331	<b>0</b>
Capitalized own work	1 587	0	0	0	<b>1 587</b>
Raw materials and consumables	-9 175	-22 212	0	0	<b>-31 387</b>
Other operating expenses	-5 018	-1 197	-13 039	331	<b>-18 923</b>
Operating profit	11 200	16 122	-12 708	0	<b>14 614</b>

<b>April - June 2015</b>	<b>Russia</b>	<b>Ukraine</b>	<b>Other</b>	<b>Elimi- nations</b>	<b>Total</b>
Revenue, external	8 967	14 055	0	0	<b>23 022</b>
Revenue, internal	0	0	170	-170	<b>0</b>
Capitalized own work	504	0	0	0	<b>504</b>
Raw materials and consumables	-4 955	-8 712	0	0	<b>-13 667</b>
Other operating expenses	-1 709	-1 450	-3 320	170	<b>-6 309</b>
Operating profit	2 807	3 893	-3 150	0	<b>3 550</b>

<b>April - June 2014</b>	<b>Russia</b>	<b>Ukraine</b>	<b>Other</b>	<b>Elimi- nations</b>	<b>Total</b>
Revenue, external	11 863	19 945	0	0	<b>31 808</b>
Revenue, internal	0	0	170	-170	<b>0</b>
Capitalized own work	833	0	0	0	<b>833</b>
Raw materials and consumables	-3 797	-11 367	0	0	<b>-15 164</b>
Other operating expenses	-2 668	-440	-8 920	170	<b>-11 858</b>
Operating profit	6 231	8 138	-8 750	0	<b>5 619</b>

**Segment Balance sheets, SEK thousand**

<b>June 30, 2015</b>	<b>Russia</b>	<b>Ukraine</b>	<b>Other</b>	<b>Elimi- nations</b>	<b>Total</b>
<b>Assets</b>					
Tangible and intangible fixed assets	157 568	52 540	6 956	0	<b>217 064</b>
Current assets, external	2 794	58 740	9 138	0	<b>70 672</b>
Current assets, internal	0	0	21 613	-21 613	<b>0</b>
Investments in exploration and evaluation assets and oil and gas assets	6 108	892	0	0	<b>7 000</b>

<b>June 30, 2014</b>	<b>Russia</b>	<b>Ukraine</b>	<b>Other</b>	<b>Elimi- nations</b>	<b>Total</b>
<b>Assets</b>					
Tangible and intangible fixed assets	190 263	81 897	6 949	0	<b>279 109</b>
Current assets, external	4 889	57 039	19 486	0	<b>81 414</b>
Current assets, internal	0	0	16 590	-16 590	<b>0</b>
Investments in exploration and evaluation assets and oil and gas assets	11 571	2 798	0	0	<b>14 369</b>

## Board's assurance

The Board of Directors and the Chief Executive Officer affirm that this half-year report gives a true and fair view of the company's and the group's operations, standing and financial results, and that it describes the principal risk factors and uncertainties that the company and group companies face.

Stockholm 21 August 2015

Shelton Petroleum AB (publ.)

Björn Lindström  
*Chairman*

Hans Berggren

Peter Geijerman

Cheddi Liljeström

Zenon Potoczny

Katre Saard

Dmitry Zubatyuk

Robert Karlsson  
*CEO*