AKCINĖ BENDROVĖ LIETUVOS ELEKTRINĖ

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INTERIM FINANCIAL STATEMENTS FOR THE 3RD Q 2007

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CONFIRMATION OF THE MANAGEMENT

Following Article 22 of the Law on Securities of the Republic of Lithuania and the Rules on Drawing Up and Submission of Periodic and Additional Information approved by the Lithuanian Securities Commission, we, General Director of AB Lietuvos elektrine Pranas Noreika and Chief Financier Rolandas Jankauskas, hereby confirm that to the best of our knowledge this Interim Financial Statement for the nine months ended 30 September 2007 is made in accordance with International Financial Reporting Standards, gives a true and fair view of the financial position, property, liability, profit of the Company.

> Pranas Noreika Director General

Rolandas Jankauskas Chief Financier

24 October 2007

BALANCE SHEET	, 3 RD Q	2007
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	Notes	30-09-2007 (LTL)	31-12-2006 (LTL)
ASSETS			
Non-current assets:			
Non-current tangible assets	З.	1 356 272 356	1 183 942 084
Intangible assets	4.	7 820 709	102 819 624
Non-current avcounts recievable		1 161 799	1 248 458
Deferred taxes		241 188	241 188
Total non-current assets		1 365 496 051	1 288 251 353
Current assets:			
Inventories		25 891 541	34 522 218
Accounts receivable and prepayments		41 699 831	26 749 743
Term deposits		37 098 482	-
Cash and cash equivalents		74 805 484	61 383 567
Total current assets		179 495 338	122 655 528
TOTAL ASSETS		1 544 991 389	1 410 906 882
EQUITY AND LIABILITIES			
Equity:			
Share capital		145 800 689	145 800 689
Revaluation reserve		668 279 628	678 996 602
Legal reserve		9 615 437	8 363 997
Other reserves		78 445 885	57 736 702
Retained earnings		92 689 670	55 592 163
Total equity		994 831 308	946 490 152
Grants and subsidies	6.	218 155 782	206 953 596
Non-current liabilities:			
Bank loans	7.	92 772 900	47 923 096
Financial leasing		6 696	6 696
Deferred profit tax		120 007 700	122 295 619
Total non-current liabilities		212 787 296	170 225 441
Current liabilities:			
Trade and other debts payable	8.	111 287 229	37 641 277
Labour related liabilities		2 777 111	1 937 662
Current year profit tax	_	4 217 348	4 191 198
Pollution quota liabilities	5.	925 350	43 428 302
Financial lease liabilities		9 964	39 283
Total current assets		119 217 003	87 237 723
TOTAL EQUITIES AND LIABILITIES		1 544 991 389	1 410 906 882

Pranas Noreika Director General

	Notes	Q3 2007 (LTL)	Q3 2006 (LTL)
Income from sales	9.	195 394 297	126 331 774
Costs of sales	10.	(167 634 796)	(144 852 699)
Gross profit (loss)		27 759 501	(18 520 924)
Operating costs	11.	(12 825 871)	(9 712 240)
Other operating income	12.	42 230 961	57 923 737
Other operating costs	12.	(1 008 800)	(1 880 209)
Interest income		689 839	471 212
Operating profit (loss)		56 845 630	28 281 577
Financing costs	13.	(12 458)	(366 472)
Effect of change in the currency exchange rate		(575 025)	(583 473)
Profit (loss) before taxes		56 258 147	27 331 631
Profit tax expenses		(7 916 991)	(2 734 784)
NET PROFIT (LOSS)		48 341 156	24 596 847
Profit (loss) per share		0.33	0.17

INCOME STATEMENT, 3RD Q 2007

Pranas Noreika Director General

CASH	FLOWS	STATEMENT,	3 RD Q 2007
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	Q3 2007 (LTL)	Q3 2006 (LTL)
OPERATING ACTIVITIES		
Cash receipt from customers	238 180 001	207 304 314
Other income	19 325 496	42 256
Cash paid to supplier and amployees	(181 351 083)	(118 017 576)
Other payments	(9 618 943)	(4 712 604)
Cash generated from operations	66 535 472	84 616 390
Income tax paid	(8 108 911)	(1 304 168)
Interest paid	(2 911)	(366 472)
Net cash from operating activities	58 423 651	82 945 750
INVESING ACTIVITIES		
Acquisition of plant, property and equipment	(53 496 631)	(92 461 640)
Repayment of loans granted	86 659	62 110
Interest received	689 839	403 076
Term deposits	(37 098 482)	(8 269 071)
Net cash used in investing activities	(89 818 614)	(100 265 525)
FINANCING ACTIVITES		
Proceeds from borrowings	44 849 804	-
Repayments of borrowings	(29 320)	(28 208)
Dividends paid	(3 604)	(3 370 410)
Grants received	-	19 259 387
Net cash from financial activities	44 816 880	15 860 769
Effect of foreign exchange rate changes	-	-
Net increase (decrease) in cash and cash equivalents	13 421 917	(1 459 006)
CASH AND CASH EQUIVALENTS AT THE BEGINNING OF	61 383 567	14 092 527
THE PERIOD CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD	74 805 484	12 633 521

Pranas Noreika Director General

STATEMENT OF CHANGES IN EQUITY, 3RD Q 2007

	Paid up authorised capital (LTL)	Revaluation reserve of non-current tangible assets (LTL)	Legal reserve (LTL)	Other reserves (LTL)	Revalution reserve of CO ₂ emission rights (LTL)	Retained earnings (LTL)	TOTAL (LTL)
Balance of 31 December 2005	145 800 689	692 623 615	7 502 505	54 091 852	98 822 418	26 447 779	1 025 288 857
Net profit (loss) of the period (30 September 2006)	-	-	-	-	-	24 596 672	24 596 672
Dividend	-	-	-	-	-	(4 983 508)	(4 983 508)
Formed reserve	-	-	861 492	6 613 770	-	(7 475 262)	-
Used reserve	-	-	-	(2 349 681)	-	2 349 681	-
Decrease in the revaluation reserve due to depreciation or writing off of the revalueted assets	-	(10 099 181)	-	-	-	10 099 181	-
Decrease in revaluation reserve of unused CO ₂	-	-	-	-	(30 852 261)	-	(30 852 261)
emission rights					, v		(, , , , , , , , , , , , , , , , , , ,
Balance of 30 September 2006	145 800 689	682 524 434	8 363 997	58 355 941	67 970 157	51 034 542	1 014 049 760
Net profit (loss) of the reporting period (31 December 2006)	-	-	-	-	-	410 549	410 549
Used reserve	-	-	-	(619 239)	-	619 239	-
Decrease in the revaluation reserve due to depreciation and writing off of the revalueted assets	-	(3 527 833)	-	_	-	3 527 833	-
Decrease in revaluation of unused CO ₂ emission rights	-	-	-	-	(67 970 157)	-	(67 970 157)
Balance as of 31 December 2006	145 800 689	678 996 602	8 363 997	57 736 702	-	55 592 163	946 490 152
Net profit (loss) of the reporting period (30 September 2007)	-	-	-	-	-	48 341 156	48 341 156
Formed reserve	-	-	1 251 440	23 755 781	-	(25 007 221)	-
Used reserve	-	-	_	(3 046 598)	-	3 046 598	-
Decrease in the revaluation reserve due to depreciation or writing off of the revaluated assets	-	(10 716 974)	-	-	-	10 716 974	-
Balance as of 30 September 2007	145 800 689	668 279 628	9 615 437	78 445 885	-	92 689 670	994 831 308

Pranas Noreika Director General

NOTES TO THE FINANCIAL STATEMENTS

30 September 2007

1. General information

Acting in accordance with the Law on Reorganization of the Public Special-Purpose Company "Lietuvos Energija" No VIII – 1693 of 18 May 2000, "Lietuvos Energija" underwent reorganization by way of company splitting, i.e. a portion of assets, rights and obligations was separated from "Lietuvos Energija" and new companies were established on that basis, including public company "Lietuvos elektrinė", public company "Mažeikių Elektrinė", public company "Rytų Skirstomieji Tinklai" and public company "Vakarų Skirstomieji Tinklai".

The public company "Lietuvos elektrinė" was registered with the Ministry of Economy on 31 December 2001 in accordance with the Law on Register of Enterprises of the Republic of Lithuania:

- Company registration No. BĮ 01-249;
- Company code 110870933;
- VAT payer's code LT108709314;
- Policyholder registration in the Social Insurance Fund-No. 853488;
- Registered office: Elektrines St. 21, Elektrenai, Republic of Lithuania;
- The authorized capital of the Company is LTL 145 800 689;
- The company aims to ensure reliable and efficient supply, transmission and distribution of electricity and thermal energy of high quality.

The prices of the power energy supplied by the Company are regulated by the State Price and Energy Control Commission. For 2007 the Commission established the purchase price for the electric energy generated by the Company in which the production of electric energy is required to ensure the reserves of the energy system at 19.00 ct/kWh (excl. VAT).

The financial year of the Company is the calendar year. The anticipated duration of the commercial - economic activity is unlimited.

The Company is a member of the Lithuanian Electricity Association and an active participant in the activities of the Association representing the common interest of the European electricity sector (EUROELECTRIC).

As of 30 September 2007 the Company had 672 employees (on 31 December 2006 - 688 employees).

The financial statements presented have been drawn up in the national Lithuanian currency – litas (LTL).

2. Accounting policy

These financial statements have been prepared in accordance with the International Financial Reporting Standards (IFRS), approved by the International Accounting Standards Board (IASB) and the and the International Reporting interpretations Committee of the International Accounting Standards Board (IFRIC) that are related to the operations of the Company and are effective starting from the accounting period that commenced on 1 January 2005.

These financial statements have been prepared on the basis of the modified principle of the acquisition value (due to revaluation of non-current assets, greenhouse gas emissions permits, and the related State grants, and the measurement of certain financial instruments at fair value). Starting from 1 January 2004 (transition to IFRS) the fair value of non-current assets is considered to represent deemed cost.

Accounting policy was not changed during the interim accounting period. Interim financial accountability is prepared in accordance the same accounting policy as annual financial accountability. Accounting policy is more described in the notes to the financial statements for the year ended 31 December 2006.

3. Tangible assets

	Buildings and constructions (LTL)	Machinery and equipment (LTL)	Vehicles (LTL)	Other property, plant and equipment (LTL)	Construction in progress (LTL)	Total (LTL)
Deemed cost						
31 December 2006	217 407 887	1 132 675 525	2 669 394	191 052 938	3 159 458	1 546 965 203
Change of the financial year:						
- acquisitions	-	191 267 718	25 860	529 510	-	191 823 088
- disposals and write-offs (-)		(192 705)	-	(83 760)		(276 464)
30 September 2007	217 407 887	1 323 750 538	2 695 254	191 498 689	3 159 458	1 738 511 826
Depreciation						
31 December 2006	50 440 219	263 043 147	1 636 221	47 903 532	-	363 023 119
Change of the financial year: - depreciation in the financial year - depreciation of transferred and written—off assets (-)	2 275 962 -	13 897 016 (192 612)	118 252	3 193 052 (75 319)	-	19 484 282 (267 931)
30 September 2007	52 716 181	276 747 551	1 754 474	51 021 265	-	382 239 471
Residual value 31 December 2006	166 967 668	869 632 378	1 033 172	143 149 406	3 159 458	1 183 942 084
Residual value 30 September 2007	164 691 706	1 047 002 988	940 780	140 477 424	3 159 458	1 356 272 356

All non-current assets of the Company are held for own use. The depreciation costs adjusted for the used part of the grant are accounted as cost and other operating costs (Notes 6, 10, 12).

4. Intangible assets

	Software (LTL)	Greenhouse gas emissions permits (Note 5) (LTL)	Other intangible assets (LTL)	Total (LTL)
Acquisition cost				
31 December 2006	365 619	99 813 766	2 968 844	103 148 229
Change in the financial year:				
- acquisition of assets	46 178	49 634 105	3 471 886	53 152 169
- transferred and written-off (-)	-	(43 372 793)	-	(43 372 793)
 impairment of the unused greenhouse 				
gas emissions permits	-	(104 765 509)		(104 765 509)
30 September 2007	411 797	1 309 569	6 440 731	8 162 096
Amortization				
31 December 2006	328 605	-	-	328 605
Change in the financial year:				
- amortization in the financial year	12 782	-	-	12 782
- amortization of transferred ad written-				
off assets (-)		<u> </u>	-	
30 September 2007	341 387	-	-	341 387
Residual value			·	
31 December 2006	37 014	99 813 766	2 968 844	102 819 624
Residual value				
30 September 2007	70 410	1 309 569	6 440 731	7 820 709

Amortization costs are accounted as cost.

5. Greenhouse gas emission permits

On 30 September 2007 the greenhouse gas emission allowances were accounted as follows:

	Greenhouse gas emission allowances (Note 4) (LTL)	State grants (Note 6) (LTL)	Provisions for unused gas emission allowances (LTL)
31 December 2006	99 813 766	56 385 464	43 428 302
State grant received at fair value	49 634 105	49 634 105	-
Approved emissions	(43 372 793)	55 509	(43 428 302)
Impairment of greenhouse gas emission permits	(104 765 509)	(104 765 509)	· · ·
Provisions for used gas emission allowances	-	(925 350)	925 350
30 September 2007	1 309 569	384 218	925 350

6. Grants and subsidies

Balance of grants as of 30 September 2007 and the use during the year:

	Assets-related grants (fuel incineration plant and other property) (LTL)	Assets-related grants (Renovation, environmental and safety standards enhancement project) (Lt)	Grants for greenhouse gas emission allowances (LTL)	Total (LTL)
Balance of grants as of 31				
December 2005	2 864 402	39 866 000	64 978 063	107 708 465
Depreciation of non-current assets (Note 3)	(373 698)	_	_	(373 698)
Grants received	(373 090) 14 477	108 196 951	162 000 205	270 211 633
Impairment of greenhouse gas	2	100 100 001	101 000 100	
emission allowances	-	-	(127 156 709)	(127 156 709)
Greenhouse gas emission				(42,426,005)
allowances used			(43 436 095)	(43 436 095)
Balance of grants as of 31				
December 2006 Depreciation of non-current	2 505 181	148 062 951	56 385 464	206 953 596
assets (Note 3)	(280 575)	-	-	(280 575)
Grants received	-	67 484 006	49 634 105	117 118 111
Impairment of greenhouse gas emission allowances	-	-	(104 765 509)	(104 765 509)
Greenhouse gas emission			(0.00.0.44)	(000 0 (1))
allowances used			(869 841)	(869 841)
Balance of grants as of 30				
September 2007	2 224 606	215 546 958	384 218	218 155 782

During first nine months of 2007, the assets-related grants (fuel incineration plant and other assets) decreased by LTL 280 575, for the amount of the depreciation of non-current assets (2006 – LTL 373 698). This amount decreased the cost of depreciation of non-current assets in the income statement.

During first nine months of 2007 the Company from the State enterprise Ignalina Nuclear Power Plat decommissioning fund had no receipts (2006 - LTL 19 259 386). The funds are intended for co-financing of the renovation, environmental and safety standards enhancement project. As of 30 September 2007, all funds were used.

Per first nine months of 2007 from the International Ignalina Decommissioning Support Fund received LTL 67 484 006 (2006 – LTL 88 937 565). The funds will be used for co-financing of the project of the removal of sulphuric oxides from smoke and the solid particles collection plant. As of 30 September 2007, all funds were used.

7. Bank loans

As of 30 September 2007 the loans from banks were as follows:

	30-09-2007 (LTL)	31-12-2006 (LTL)
AB bankas "DnB Nord", EUR, repayable by 01-05-2013 Syndycated Ioan (AB bankas "Hansabankas", AB "SEB Vilniaus bankas", Nordea Bank Finland Plc Lithuanian branch, AB bankas "DnB Nord"), Lt, repayable by 09- 11-2020	12 999 792 79 773 108	12 999 792 34 923 304
Total:	92 772 800	47 923 096

8. Trade and other payables

As of 30 September 2007, trade and other amounts payable were as follows:

	30-09-2007 (LTL)	31-12-2006 (LTL)
Debts to suppliers for construction works and investment Debts to suppliers for fuel Tax payable (except corporate income tax) Debts to suppliers for repair works Outstanding dividends Other debts for services Debts to suppliers for inventories Advance payments received Other	94 553 237 12 265 720 1 627 076 1 021 860 886 185 664 490 209 286 7 017 52 357	20 192 722 8 820 749 1 166 321 2 609 076 886 655 1 473 461 1 314 254 1 107 281 70 758
Total:	111 287 229	37 641 277

9. Sales

Sales for the first nine months ended on 30 September were:

	30-09-2007 (LTL)	30-09-2006 (LTL)
Production of electricity Cold capacity reserve Heat energy Warm reserve	125 127 973 55 454 085 8 833 539 5 978 700	77 974 753 35 454 085 6 924 236 5 978 700
Total:	195 394 297	126 331 774

10. Costs

Costs for the first nine months ended on 30 September were:

	30-09-2007 (LTL)	30-09-2006 (LTL)
Gas Depreciation and amortization costs	107 588 247 19 205 239	82 003 388 19 192 732
Wages and social insurance	18 403 159	16 061 076
Orimulsion Repair	9 831 299 5 012 604	9 212 068 9 177 037
Materials	3 744 707	6 694 537
Balancing electric energy	1 598 230	509 955
Boiler fuel	1 023 031	1 243 389
Other	1 228 282	758 518
Total:	167 634 796	144 852 699

11. Operating costs

Operating costs for the first nine months ended on 30 September were:

	30-09-2007 (LTL)	30-09-2006 (LTL)
Payouts according to collective agreement	3 852 300	2 349 681
Salaries and social insurance Pollution tax	3 005 773 1 051 763	2 700 237 776 575
Land lease charge	567 000	570 400
Property security costs	455 522	414 365
Immovable property tax	375 948	514 980
Business trips	374 117	252 816
Insurance costs	338 162	167 632
Value-added tax	327 735	21 382
Public utilities	262 472	92 737
Repairs	255 651	224 512
Communications and postal services	174 459	208 114
Check-ups and servicing	149 038	107 051
Provisions for amounts receivable	(183 565)	(183 813)
Other	1 819 495	1 495 569
Total:	12 825 871	9 712 240

12. Other operating income and costs

Other operating income and costs for the first nine months ended on 30 September were:

	30-09-2007 (LTL)	30-09-2006 (LTL)
Other operating income		
Profit from transfer of gas emissions permits	21 191 560	56 335 022
Income from custody of material resources	1 018 337	1 019 408
Dispenser servicing income	126 166	261 917
Lease income	98 720	91 318
Other income	470 681	173 817
Fines and late interest	19 325 496	42 256
	42 230 961	57 923 737
Other operating costs		
Costs of sale of greenhouse gas emissions allowances	19 390	653 130
Costs of custody of material resources	892 776	1 041 492
Dispenser servicing costs	71 220	170 610
Other costs	25 414	14 977
	1 008 800	1 880 209

13. Financing costs

Financing costs for the first nine months ended on 30 September were:

	30-09-2007 (LTL)	30-09-2006 (LTL)
Interest costs Other financing costs	2 764 688 9 547 2 774 236	350 353 352 470 702 824
Less: capitalized interest costs	(2 761 778)	(336 352)
Total:	12 458	366 472

Pranas Noreika Director General