



SC Klaipėdos nafta audited results for the year 2015

**26 April 2016** 

## **Details about the company**



<b>^</b> -					
Co	m	72r	11/	na	ma
		Jai	IV	Ia	
			- J		

Stock Company Klaipedos nafta

**Company code** 

• 110648893

**Authorized share capital** 

• EUR 110,231,170

**Registered address** 

• Buriu str.19, P.O. Box 81, 91003 Klaipeda-C, Lithuania

**Mailing address** 

• Baltijos ave. 40, LT-93239, Klaipeda, Lithuania

**Telephone** 

+370 46 391772

**Fax** 

+370 46 311399

E-mail

• info@oil.lt

**Website** 

• www.oil.lt, www.sgd.lt

Legal – organisational form

Stock company

Date and place of registration

 27 September 1994, State Enterprise Centre of Registers

## Main activities of SC Klaipedos nafta (hereinafter - the Company)













Oil terminal

**LNG terminal** 

Subačius fuel storage facility

LNG small-scale activities

**Current activities** 

Planned activities

## Mission, vision and values



#### **Mission**

Ensure reliable and effective supply of LNG and transhipment of oil products

#### Vision

Reliable operator of oil products and LNG terminals that adds value through implemented projects and balanced expansion

#### **Values**

Proactivity

Transparency

Professionalism and reliability

Social Responsibility

### **General strategic objectives**



## General strategic objectives











## Strategic objectives for Company's activities

#### Oil terminal

Increase awareness and attractiveness to the owners of oil products

Improve flexibility and capacity of oil transshipment

Enlarge the scope of activities and services provided

Ensure safe operation of the oil terminal

#### LNG terminal

Provide an alternative sourse for the supply of natural gas to Lithuania

Assure minimal exploitation expence for the consumers of natural gas

Develop services related to the activities of LNG terminal

### LNG small scale

Create small scale LNG infrastructure

Dvelop regional LNG market

## Long term fuel storage facilities

Proper storage of national reserve of oil products

Increase long term storage capacity and volume of the activity

## The significant events of the 4th quarter of 2015



- ➤ 18 November 2015. The Company and the port of Helsingborg (Helsingborg, Sweden) have signed partnership agreement regarding cooperation in the project HEKLA Helsingborg & Klaipeda LNG Infrastructure Facility Deployment. According to this agreement the Company acquires the right to use the financial support of EUR 6 million of the Connecting Europe Facility (CEF, part of the EU financing program) approved by Coordination Committee for the construction of SC Klaipedos Nafta Liquefied natural gas onshore reloading station.
- ➤ 20 November 2015. The Board of AB Klaipėdos Nafta took a decision to perform activities of operating a liquefied natural gas bunkering carrier and to establish UAB SGD logistika, a wholly owned subsidiary of AB Klaipėdos Nafta, for performance of such activities.

- 24 November 2015. UAB "SGD logistika", which is a wholly-owned subsidiary of AB Klaipėdos Nafta, signed a joint venture agreement with partner Bomin Linde LNG GmbH & Co. KG on joint performance of the activities of operating the LNG bunkering carrier.
- 30 November 2015. The National Commission for Energy Control and Prices implementing the changes of the Liquified natural gas terminal law, made decisions on adjusting LNG terminal supplement tariff for 2016 comprising 510,16 Eur/(MWh/day/year), in which the regasification tarrif ceiling fixed part (used for the Companys' LNG terminal financing) comprise 259,84 Eur /(MWh/day/year).
- 9 December 2015. The Company has decreased the amount of the Credit Agreement which was signed on 27 November 2014 with the Nordic Investment Bank (hereinafter, the "NIB") from 34.8 EUR thousand to 22.0 EUR thousand and prolonged the availability period to use the credit until 31 December 2016.

## Company's Oil terminal characteristics





#### Railway

2 tracks for light oil products - LFO (total 60 tank-cars)

2 tracks for heavy oil products - HFO (total 64 tank-cars)

One of the track is universal: can load both HFO and LFO

Two four-track railway trestles provide a possibility to discharge or load 124 tankcars simultaneously.



#### Storage tank farm

Total 28 tanks

~ 450 cub. m thousand total volume (plus in Subacius FS ~ 340 cub. m thousand)

#### **Biological Waste Water Treatment Facilities**

Waste water collected and treated annually up to 400 cub. m thousand (160 m<sup>3</sup>/h)



#### 2 Jetties

Depth: 14 m

Length: 270 each

Harbour entrance depth: 14.5 m

Tanker batch: up to 100,000 t with 12.5 m allowable draught



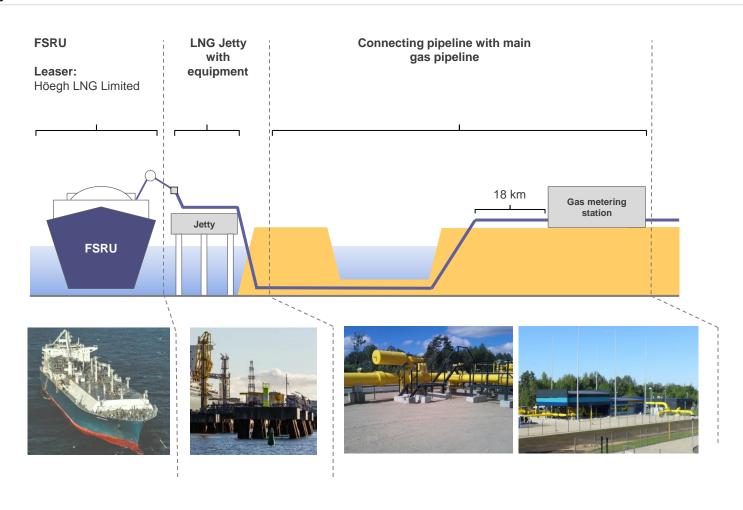
#### **Auto tankers loading system**

Service to import gasoline and diesel by tankers for the Lithuanian market needs 4 loading points at the same time

## **Company's LNG terminal infrastructure**

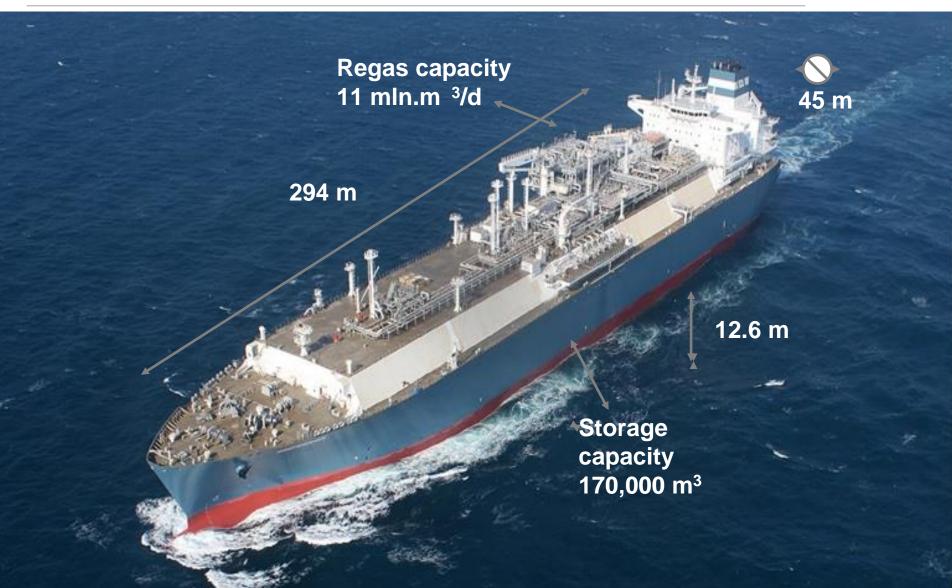


LNG terminal: the first LNG terminal in the Baltic states, which comprise of the LNG floating storage and regasification unit – FSRU (170,000 thousand m³), jetty (450 m length), pipeline (18 km) and gas metering station. LNG to the terminal are delivered by the vessels - LNG carriers.



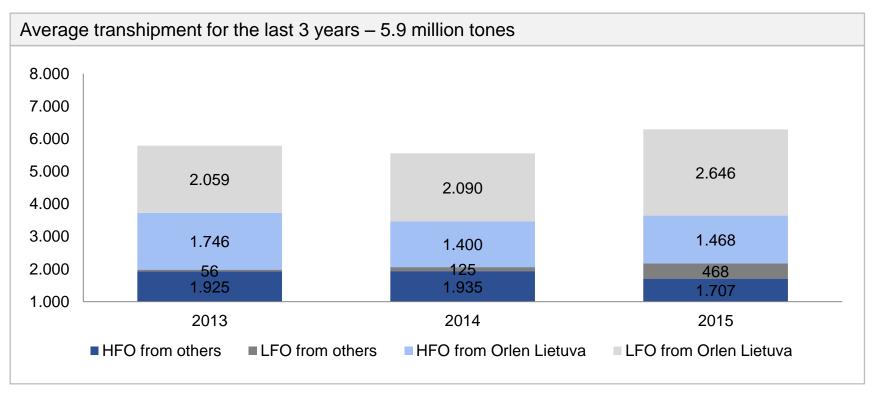
# LNG terminal floating storage regasification unit (FSRU) technical parameters

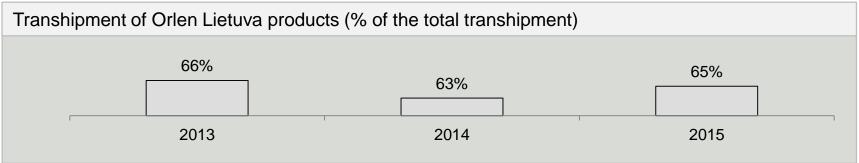




## Oil terminal transhipment in 2013 – 2015 years





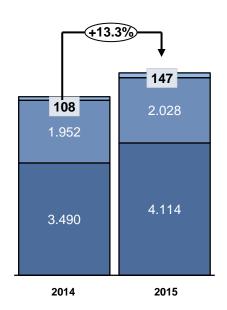


## **Key operating figures**



#### Oil terminal transhipment volume





Transhipment volume increase by 13.3 % (from 5,550 thousand tons in 2014 to 6,289 thousand tons in 2015).

#### The main reasons:

- Due to the favourable changes in macroeconomics conditions SC Orlen Lietuva (OL) increased refinery volume and transhipment through the Company's terminal. Total OL transhipment increased by 17.9%.
- The Company has expanded the range of clients and attracted additional petroleum products from Belorussia refineries that increased transhipment volume of transit freights (including light petroleum products).
- Export (AB "Orlen Lietuva")
- Transit (Belorussian and Russian refineries petroleum products)
- Export (AB "Orlen Lietuva")

#### LNG terminal regasification volume



In Company's LNG terminal in 2015:

- Accepted 5 LNG carriers which delivered
  - 318,561 thousand tons LNG
- Regasified and transmitted to the natural gas transmission system
  - 4,559 thousand MWh natural gas

(this activity started to be carried out on 27 November 2014).

## **Key financial results**



In EUR thousand unless otherwise stated	2015	2014	Change, +/-	Change in per cent
Sales revenues	109,702	39,775	69,927	175.8%
Gross profit	29,123	13,150	15,973	121.5%
EBITDA	37,136	16,628	20,508	123.3%
EBIT	24,362	9,091	15,271	168.0%
EBITDA margin	33.9%	41.8%	-7.9%	_
EBIT margin	22.2%	22.9%	-0.7%	-
Financial and investment activities result	-482	-285	-197	69.1%
Profit before taxation	24,104	9,068	15,036	165.8%
Net profit	22,036	9,257	12,779	138.0%
Net profit margin	20.1%	23.3%	-3.2%	-13.7%
Transhipment of oil products by type (Oil terminal and Subacius fuel base), in thousand tones:	6,461	5,587	874	15.6%
HFO – heavy oil products, in thousand tones	3,175	3,335	-160	-4.8%
LFO – light oil products, in thousand tones	3,286	2,252	1,034	45.9%

The Company's sales revenues of 2015 has risen 2.8 times and comprised EUR 109,702 thousand.

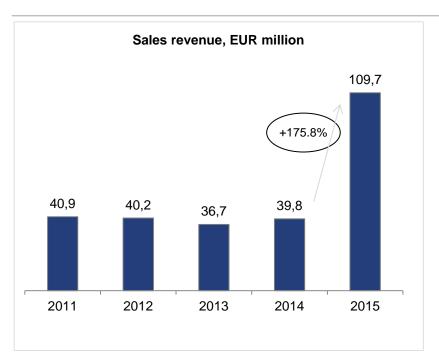
The Company's **net profit** of 2015 has increased 2.4 times and comprised EUR 22,104 thousand.

The revenues and profit of the Company has significantly increased because of:

- LNG terminal results (the activity started in the end of 2014);
- The increased transhipment volume and profitability of oil terminal activity.

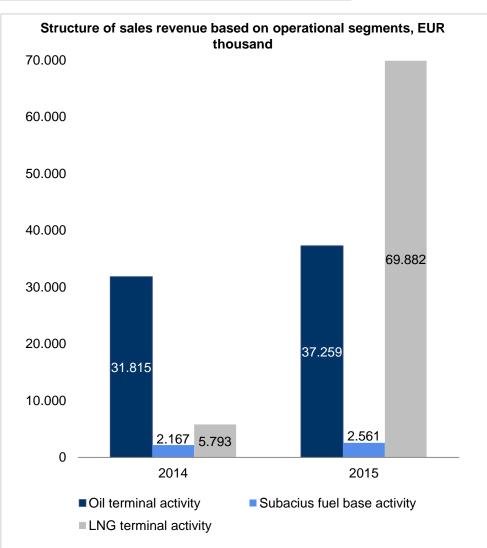
#### Sales revenues





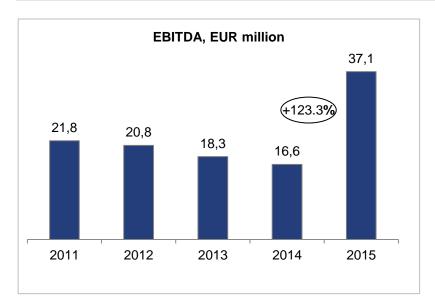
Total 2015 **sales revenue** of the Company increased by 175.8% to EUR 109.7 million.

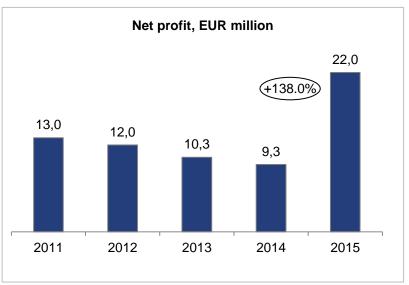
- ➤ LNG terminal 2015 sales revenue comprise EUR 69.9 million or 63.7% of total sales revenue of the Company.
- ➤ Oil terminal sales revenue increased by 17.1% or EUR 5.4 million in relation with the increased transhipment volume (+13.3%).

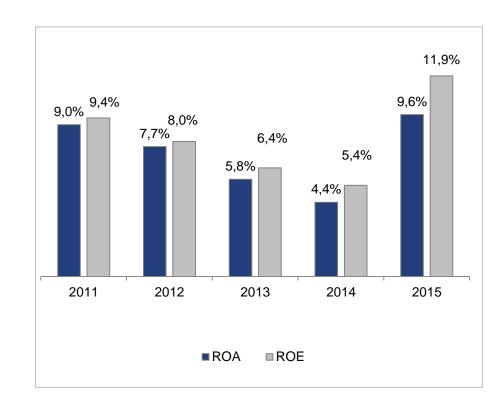


## **Key financial ratios**



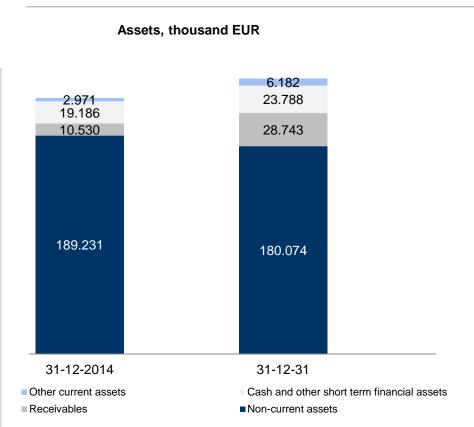




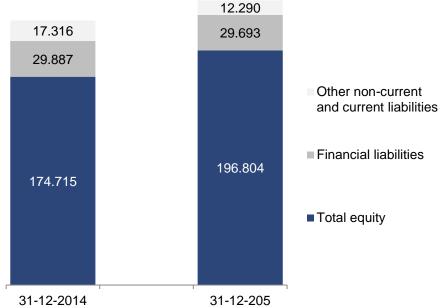


## Assets, equity and liabilities









- Non-current assets comprise 75.4% of total assets (31-12-2015).
- Cash and cash equivalents amounted 10.0% of total assets.
- Trade and other receivables increased to EUR 28.7 million (2.7 times) as the Security Supplement (to the gas transmission price) receivable (total EUR 24.8 million) has inceased significantly.
- Assets turnover ratio 0.48 (31-12-2014 0.19).
- Total assets has increased by 7.6% and comprise EUR 238,787 thousand.
- > Total equity amounted to 82.4 % of total assets (31-12-2015).
- Non-current liabilities amounted EUR 31.4 million, including European Investment Bank loan comprising EUR 29.69 million.
- Debt to assets ratio 0.19 (31-12-2014 0.19).
- Gross liquidity ratio 3.45.
- Other liabilities comprise trade payables EUR 7.0 million, staff related payables comprise EUR 2.1 million.

## **Employees of the Company**



	2015	2014	Change, +/-	Change in per cent
Average number of employees in categories	367	374	-7	-1.9%
Managers 1)	36	34	2	5.9%
Specialists	140	130	10	7.7%
Worker	191	210	-19	-9.1%
Average gross monthly salary	1,332	1,250	82	6.6%
Managers 1)	3,513	3,423	90	2.6%
Specialists	1,611	1,587	24	1.5%
Worker	1,127	1,041	86	8.3%

<sup>&</sup>lt;sup>1)</sup> The Company's managers include: General Manager, Deputy Manager, Heads of Departments and their deputies, Heads of Divisions.

#### Investments



## The main directions of the investments of the Company:

- To increase the oil terminal's flexibility in accepting different types of oil products;
- To ensure the compliance with environmental and fire safety requirements;
- The implementation of the LNGT Project and assurance of the smooth activity of the terminal.
- Construction of the onshore LNG reloading station

Total investments into the noncurrent assets in 2015 comprise EUR 6.8 million. The major part of investments were allocated to the finalizing works of the construction of the LNG terminal infrastructure.



#### > In 2015 approved the most significant investment projects

- ➤ In the extraordinary shareholders meeting held on the 25<sup>th</sup> of August, 2015 the decisions regarding new investments approval were adopted:
- A. To implement the LNG on-shore reloading station project which value is Eur 27.17 million; for more information about the project see below;
- B. To implement the light petroleum products reservoirs expansion project with a value of Eur 9.55 million. This project include construction of the additional reservoirs with the total capacity of 20.6 thousand m3 and technological expansion of the auto tankers loading system. This investments shall give a competitive advantage for the oil terminal of the Company.

#### LNG onshore reloading station project

Upon evaluating the market changes, relating to the LNG consumption possibilities and having in mind the necessity to utilize the LNG terminal's potential, SC Klaipėdos Nafta commenced the development of a new infrastructure project – an LNG distribution station, which is planned to be constructed on the territory of the Company's oil terminal. The planned maximum capacity of the LNG distribution station is about 5,000 m<sup>3</sup>.

On 12 February 2016 the EPC contract was signed with the consortium, consisting of Lithuanian – German company PPS Pipeline Systems GmbH and Czech company Chart Ferox, a.s. The EPC contact will enter into effect after approval by the Board and the General Meeting of Shareholders of the Company.

It is planned that the partial operation of the distribution station will commence in 15 months after the date of entering into effect of the contract and all the works will be completed in autumn of 2017. The contract foresees the possibility to extend it for the time period up to 14 months (up to 12 months due to the territorial planning procedures, which are likely to protract and 2 months – due to other reasons).

#### **Achievements and awards**



➤ On the 22th of the January 2015 in the annual Baltic Market Awards (BMA), organized by the Nasdaq, Klaipėdos nafta became the winner in the category "The Most Visible Improvement over the Year" and was invited to ring the Opening Bell at Nasdaq Market Site in Times Square, New York by Bob Greifeld, CEO of Nasdaq.



On the 28<sup>th</sup> of January, 2015 At the 8th annual European Gas Conference 2015, in Vienna, Klaipedos nafta won the **Project of the Year award** for the implementation of the Liquefied Natural Gas (LNG) Terminal project. Company was one of four nominees among such well-known companies like Shell and Total Gas & Power.

- During the Transport Week, one of the most important transport events in Central and Eastern Europe, took place on March 17-19<sup>th</sup> 2015 in Gdańsk, Poland, the Company was awarded the Baltic Trendsetters Club Certificate for developing the floating LNG terminal Independence and rearranging the Baltic's gas market through one ship call.
- ➤ On the 6<sup>th</sup> of November 2015 Klaipedos nafta received a sign of the Lithuanian Police Commissioner General for the active activity in prevention of the crimes and cooperation implementing preventive projects.
- Klaipedos nafta oil terminal at the 10th crude oil, LPG and petroleum product congress held in the end of November 2015, in St. Petersburg, Russia, was awarded the Grand Prix 2015, meaning that Company's terminal acts as the industry's model in terms of overall performance.



## **Shareholders and shares**



Since 2003 the shares of the Company are listed on **NASDAQ OMX Vilnius** stock exchange:

➤ ISIN code - LT0000111650

➤ Abbreviation – KNF1L

As at 31 December 2015 all the shares of the Company were owned by 1,847 shareholders (on 31 December 2014 – 1,871)

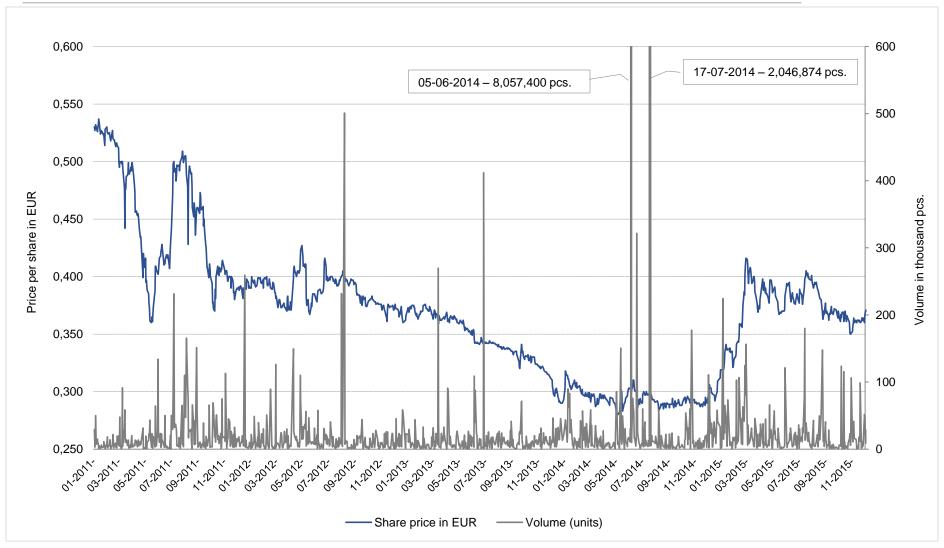
Shareholder's name (company's name, address, company code of	31 Dece	31 December 2015		31 December 2014	
registration)	Number owned shares (unit)	Part of authorized capital (%)	Number owned shares (unit)	Part of authorized capital (%)	
The Republic of Lithuania, represented by the Ministry of Energy of the Republic of Lithuania (Gediminas Ave. 38/2, Vilnius, 302308327)	275,241,290	72.32	275,241,290	72.32	
Concern SC Achemos grupe (Jonalaukis village, Jonava district, 156673480)	38,975,150	10.24	38,975,150	10.24	
Other (each owning less than 5%	66,389,744	17.44	66,389,744	17.44	
Total	380,606,184	100.00	380,606,184	100.00	

#### Dynamics of the share price at NASDAQ OMX Vilnius in 2015-2011

	2015	2014	2013	2012	2011
Highest share price in EUR	0.419	0.325	0.381	0.430	0.537
Lowest share price in EUR	0.315	0.280	0.289	0.359	0.360
Price per share at the end of the period in EUR	0.369	0.311	0.292	0.369	0.390
Average share price in EUR	0.373	0.295	0.344	0.387	0.449
Traded volume, pcs.	5,257,607	14,454,031	3,644,550	4,061,889	5,022,637
Turnover in EUR thousand	1,955	4,320	1,249	1,588	2,242
Capitalisation in EUR thousand	140,444	118,369	111,137	133,282	133,380

# Trading in KNF1L shares on Nasdaq Vilnius stock exchange in 2011-2015





# KNF1L share price and Nasdaq Vilnius indexes comparison in 2011-2015





#### **Dividends**



On 30<sup>th</sup> of April, 2015 the general meeting of shareholders distributed the Company's profit of 2014 in the total sum - EUR 9,257 thousand, available for appropriation and approved the payment of dividends for the shareholders amounting EUR 0.0002432210 per share (total amount allocated for the dividends comprise EUR 92.6 thousand).

On 25<sup>th</sup> January, 2016 the Board of the Company has approved the has approved the corporate strategy of the Company for the year 2016 -2020 and Dividend Policy which defines dividend calculation, payment and declaration processes.

#### **Dividend policy objectives**

Create transparent dividend calculation procedure



Balance short term and long term interests of shareholders

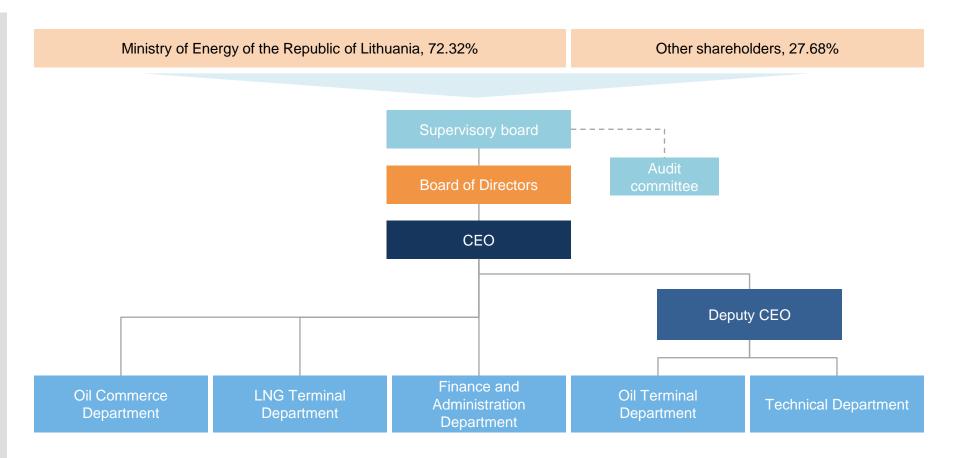


Ensure attractiveness of investment into the Company

According to the strategy the plan is to distribute 50% of Company's net profit as dividends to shareholders

## Shareholders and organisational structure of SC Klaipėdos nafta:





## **Members of the Board of the Company**





#### Rytis Ambrazevičius

**Independent Member** of the Board of the Company. Elected as the Board member by the Supervisory Board on 24 October 2011. The Supervisory renewed the mandate on 29 April 2014 for 4 years or until the time, when the new Board is elected ant starts acting.



#### **Mindaugas Jusius**

**Independent Member** of the Board of the Company. Elected as the Board member by the Supervisory Board on 24 October 2011. The Supervisory renewed the mandate on 29 April 2014 for 4 years or until the time, when the new Board is elected ant starts acting.



#### Dainius Bražiūnas

Member of the Board of the Company. Elected as the Board member by the Supervisory Board on 25 August 2014 until the term of office of the acting Board of Company.



#### Mantas Bartuška

Member of the Board of the Company, General Manager. Elected as the Board member by the Supervisory Board on 25 September 2014 until the term of office of the acting Board of Company.

➤ There is no permanent Chairman of the Board elected, therefore, the Chairman of the Board is elected from the Board members every meeting by ad hoc principle.

## The Directors of the Company





Mantas Bartuška General Manager



Gediminas Vitkauskas Director of the Oil terminal department



**Osvaldas Sabaliauskas** Deputy General Manager



Tadas Matulionis
Director of the LNG terminal
department (since the 17 February
2015)



Marius Pulkauninkas Director of Finance and Administration Department



Darius Šilenskis
Director of Oil Commerce
department (since 28 September 2015)



**Genadijus Andrejevas**Director of Technical Department (since 1 October 2015)



#### THANK YOU FOR YOUR ATTENTION!

#### Stock company Klaipedos nafta

Company code 1106488893

VAT payer code LT06488917

Registered address - Buriu str. 19, P.O. Box 81, 91003 Klaipeda-C, Republic of Lithuania

Mailing address - Baltijos ave. 40, LT-93239, Klaipeda, Lithuania

Tel. +370 46 391772

Fax +370 46 311399

info@oil.lt

www.oil.lt, www.sgd.lt