



Interim report

1 January – 31 March, 2016

FIRST QUARTER

- ⊞ Revenue from oil & gas production incl. realized derivatives of \$2,242' (3,637').
- ⊞ Effect from unrealized derivatives of -\$641' (280').
- ⊞ Gross result from production incl. realized derivatives of \$735' (2,224') with a margin of 33% (61%).
- ⊞ EBITDA of -\$172' (2,126').
- ⊞ EBITDA for US operations adj. for unrealized derivatives amounted to \$1,279' (2,137').
- ⊞ Net result of -\$2,574' (489').
- ⊞ Earnings per share -\$0.07' (0.01).

SIGNIFICANT EVENTS DURING THE QUARTER

- ⊞ Refinancing-prepare and negotiate with company lenders.
- ⊞ Volumes significantly down compared with previous year due to un-economical wells.
- ⊞ Drilling programs, recompletions and workovers on hold due to re-financing negotiations.
- ⊞ Continued implementation and pursuing of cost cutting program on both operational and G&A in Q1.

SIGNIFICANT EVENTS AFTER CLOSING THE QUARTER

Dome Energy Executes Agreement for Significant Favorable Debt Refinancing (pressrelease 30 May,2016):

- ⊞ Reduction of total debt from approx. \$55,000,000 to <\$24,000,000.
- ⊞ Dome Energy Inc. will monetize its current hedge portfolio for \$4,100,000.
- ⊞ Dome Energy AB, has agreed with Range Ventures LLC in principle, on a conversation of the Note payable to shares at a prices of 1 USD per share. The proposal is subject to shareholder approval at the next shareholder meeting on June 21, 2016.

FINANCIAL KEY RATIOS

US\$ Thousand	Q1 2016	Q1 2015	FY 2015
Revenues from oil and gas sales incl realized derivatives	2,242	3,637	12,323
Value change in unrealized derivatives	-641	280	1,041
Gross profit from oil & gas operations incl. realized derivatives	735	2,224	5,353
Gross margin, %	33%	61%	47%
EBITDA	-172	2,126	808
EBT	-2,595	489	-49,983
Net result	-2,574	489	-50,333
EPS (in US\$)	-0.07	0.01	-1.46
Production (boepd)	547	1,271	1,068

Letter to Shareholders

After leaving the planned merger with Pedevco at the end of 2015, Dome Energy has mainly focused on refinancing efforts. Market conditions have not made these efforts easily, especially when the oil price hit \$26 per barrel in February.

Three financiers out of New York were interested in buying the company's current debt in early 2016. Two of these was solidified in actual offers, but they were not accepted by our lenders. We saw great value increase in our hedges and felt that the company should take advantage of the situation and hopefully be able to liquidate these positions.

The company lenders insisted however on outside counsel in this process. This turn out to be costly. This relationship ended shortly after Q1. The company was then finally able to start negotiations with the lenders.

The recently announced refinancing plan commenced during April and was finalized end of May. The company believes that a suitable partner will be found that agrees to the company development plan and value potential. The company reserves have proved to be sensitive to price movements below \$45 per barrel, and we would expect to continue hedging strategy for the near term. We believe in a stronger oil price environment, but are not willing to take too big risks.

Dome has not been in a position to communicate any development in the last few months, and hope this will now change after the refinancing.

The company is now working on new drilling programs, recompletions and work overs.

We strongly believe that we have reached a turning point that will benefit all Dome shareholders.

Yours sincerely,

Paul Morch

President & Chief Executive Officer
Houston, USA, 31 May, 2016

Operational and Financial Review

Revenue

During the first quarter the Company produced 49,274 barrels of oil equivalent (114,409) representing 547 barrels of oil equivalent per day (boepd) (1,271). The production was down from previous quarter as several wells have been shut in due to low oil price.

Gross production is based on working interest, which is the Company's share of production before deduction of royalties and other taxes. The revenue represents the Company's net revenue interest (NRI) of production after royalties which amounts to ~20%, so the gross revenue is higher. Some of the produced gas is used to fuel production equipment hence not reported as production, in some wells this might be a high percentage of the total produced.

Net revenue after royalties from oil and gas sales amounted to \$825' (2,509') for the first quarter. Realized value from hedges amounted to \$1,417' (1,128'). Unrealized gain from hedge portfolio amounted to -\$641' (280') and is a non-cash item.

EBITDA

Gross result, representing net revenue from oil and gas sales including realized hedges after production costs, amounted to \$735' (2,224') with a margin of 33% (61%) for the first quarter. G&A has been a lot higher than normal in the quarter due to extraordinary expenses related to the re-financing process. EBITDA amounted to -\$172' (2,126') for the first quarter.

Net result

Depreciation and depletion for the first quarter amounted to \$1,054' (822'). The net financial items amounted to -\$1,369' (-815') for the first quarter. Corporate tax of \$21' (0) was paid in US for the period. Net result for the first quarter amounted to -\$2,574' (489').

Financial position

As per 31 March, 2016 cash and cash equivalents amounted to \$132'. Outstanding interest bearing debt amounted to \$53,320'.

Hedge portfolio

The hedge portfolio of WTI, Brent and Natural gas derivatives was valued to \$5,594' as of 31 March, 2016. For more information, see note 5.

Financial Statements

Consolidated Income Statement in Summary

	Note	Q1 2016	Q1 2015	FY 2015	Q1 2016	Q1 2015	FY 2015
				<i>SEK Thousand</i>			
					<i>US\$ Thousand</i>		
Revenue from operations	3	6,977	20,615	63,203	825	2,509	7,493
Other income	3	482	1,486	1,111	57	181	132
Income from derivatives	3	6,562	11,573	45,600	776	1,408	5,406
Total revenues		14,021	33,674	109,914	1,658	4,098	13,031
Production costs		-12,747	-11,611	-54,861	-1,507	-1,413	-6,504
Other external costs		-2,925	-4,591	-48,239	-322	-559	-5,719
EBITDA		-1,651	17,472	6,814	-172	2,126	808
Depreciation, depletion and write-down	4	-8,913	-6,753	-432,920	-1,054	-822	-51,324
EBIT		-10,564	10,719	-426,106	-1,226	1,304	-50,516
Financial income		–	328	37,763	–	40	4,477
Financial expenses		-15,731	-7,026	-33,264	-1,369	-855	-3,944
Total financial items		-15,731	-6,698	4,499	-1,369	-815	533
EBT		-26,295	4,021	-421,607	-2,595	489	-49,983
Tax		178	–	-2,951	21	–	-350
Result for the period		-26,117	4,021	-424,558	-2,574	489	-50,333
Result attributable to:							
Owners of the Parent Company		-26,117	4,021	-424,558	-2,574	489	-50,333
Non-controlling interest		–	–	–	–	–	–
Total result for the period		-26,117	4,021	-424,558	-2,574	489	-50,333
Result per share							
Earnings per share,		-0.76	0.12	-12.34	-0.07	0.01	-1.46
Earnings per share (after dilution), USD/SEK [*]		-0.76	0.12	-12.34	-0.07	0.01	-1.46

* Dilution has not been considered if the loss per share would be lower.

Consolidated Statement of Comprehensive Income in Summary

	Q1 2016	Q1 2015	FY 2015		Q1 2016	Q1 2015	FY 2015
	<i>SEK Thousand</i>				<i>US\$ Thousand</i>		
Result for the period	-26,117	4,021	-424,558		-2,574	489	-50,333
Other comprehensive result							
Currency translation differences	12,493	26,997	-6,021		962	3,285	-71
<i>Other comprehensive income, net of tax</i>	12,493	26,997	-6,021		962	3,285	-714
Total comprehensive income	-13,625	31,018	-430,579		-1,611	3,774	-51,047
Attributable to:							
Owners of the Parent							
<u>Company</u>	-13,625	31,018	-430,579		-1,611	3,774	-51,047
Total comprehensive result for the period	-13,625	31,018	-430,579		-1,611	3,774	-51,047

Consolidated Balance Sheet in Summary

	2016-03-31	2015-03-31	2015-12-31	2016-03-31	2015-03-31	2015-12-31
	<i>SEK Thousand</i>			<i>US\$ Thousand</i>		
ASSETS						
Non-current assets						
Oil and gas assets	281,282	682,374	300,419	34,525	79,132	35,968
Other tangible fixed assets	11,773	9,266	7,183	1,445	1,075	860
Financial assets	16,229	51,218	16,379	1,992	5,940	1,961
Other non-current assets	5,651	7,894	5,793	694	915	694
Total non-current assets	314,936	750,752	329,774	38,656	87,062	39,483
Current assets						
Receivables and pre-paid expenses	39,083	89,959	49,643	4,797	10,432	5,944
Cash and cash equivalents	1,078	25,823	4,724	132	2,995	566
Total current assets	40,160	115,782	54,366	4,929	13,427	6,509
TOTAL ASSETS	355,096	866,534	384,140	43,585	100,489	45,992
EQUITY AND LIABILITIES						
Total equity						
	-192,292	282,932	-178,667	-23,602	32,811	-21,391
LIABILITIES						
Non-current liabilities						
Interest bearing debt	93,738	468,492	96,041	11,506	54,329	11,499
Provisions	31,782	46,342	31,906	3,901	5,374	3,820
Total non-current liabilities	125,520	514,834	127,947	15,407	59,703	15,319
Current liabilities						
Current interest bearing debt	340,667	–	348,896	41,814	–	41,772
Accounts payable and other liabilities	81,200	68,768	85,964	9,967	7,975	10,292
Total current liabilities	421,868	68,768	434,861	51,781	7,975	52,064
TOTAL EQUITY AND LIABILITIES	355,096	866,534	384,141	43,585	100,489	45,992

Consolidated Statement of Changes in Equity in Summary

	Q1 2016	Q1 2015	FY 2015	Q1 2016	Q1 2015	FY 2015
	<i>SEK Thousand</i>			<i>US\$ Thousand</i>		
Opening balance	-178,667	250,553	250,553	-21,391	32,074	32,074
Net result	-26,117	4,021	-424,558	-2,574	489	-50,333
Other comprehensive income	12,493	26,997	-6,021	362	89	-3,295
Total comprehensive income	-13,625	31,018	-430,579	-2,212	578	-53,628
Issue of new shares, net	-	1,361	1,359	-	158	163
Closing balance	-192,292	282,932	-178,667	-23,603	32,810	-21,391
Attributable to:						
Owners of the Parent Company	-192,292	282,932	-178,667	-23,603	32,810	-21,391
Total equity	-192,292	282,932	-178,667	-23,603	32,810	-21,391

Consolidated Statement of Cash Flow in Summary

	Q1 2016	Q1 2015	FY 2015	Q1 2016	Q1 2015	FY 2015
	<i>SEK Thousand</i>			<i>US\$ Thousand</i>		
Cash flow from operating activities before changes in working capital	-9,976	6,609	-27,778	-1,180	804	-3,293
Changes in working capital	8,253	-74,875	34,392	976	-9,112	4,077
Cash flow from operating activities	-1,724	-68,266	6,614	-204	-8,307	784
Cash flow from investing activities	-24	-9,355	-64,017	-420	-1,138	-7,589
Cash flow from financing activities	-1,947	85,004	43,866	-230	10,344	5,200
Cash flow for the period	-3,695	7,383	-13,537	-854	898	-1,605
Cash and cash equivalents at the beginning of period	4,724	17,205	17,205	566	2,203	2,203
Exchange rate differences in cash and cash equivalents	48	1,235	1,056	420	-107	-32
Cash and cash equivalents at the end of period	1,077	25,823	4,724	132	2,994	566

Parent Company Income Statement in Summary

	Q1 2016	Q1 2015	FY 2015	Q1 2016	Q1 2015	FY 2015
	<i>SEK Thousand</i>			<i>US\$ Thousand</i>		
Revenue from operations	-	-	462	-	-	55
Other income	-	336	-	-	41	-
Total revenues	-	336	462	-	41	55
Other external costs	-6,846	-2,724	-33,310	-810	-331	-3,949
EBITDA	-6,846	-2,388	-32,848	-810	-291	-3,894
Depreciation and depletion	-	-	-	-	-	-
EBIT	-6,846	-2,388	-32,848	-810	-291	-3,894
Result from investments	-	-	-	-	-	-
Financial income	-	-	199	-	-	24
Financial income from associates	1,648	10,379	-	195	1,263	-
Financial expenses	-5,383	-	-126,362	-637	-	-14,981
Total financial items	-3,735	10,379	-126,164	-442	1,263	-14,957
EBT	-10,581	7,991	-159,012	-1,251	972	-18,851
Tax	-	-	-2,808	-	-	-333
Result for the period	-10,581	7,991	-161,820	-1,251	972	-19,184

Parent Company Statement of Comprehensive Income in Summary

	0	Q1 2016	Q1 2015	FY 2015	Q1 2016	Q1 2015	FY 2015
		<i>SEK Thousand</i>			<i>US\$ Thousand</i>		
Result for the period		-10,581	7,991	-161,820	-1,251	972	-19,184
Other comprehensive result		-	-	-			
Other comprehensive income, net of tax		-	-	-	-	-	-
Total comprehensive income		-10,581	7,991	-161,820	-1,251	972	-19,184
Attributable to:							
Owners of the Parent Company		-10,581	7,991	-161,820	-1,251	972	-19,184
Total comprehensive result for the period		-10,581	7,991	-161,820	-1,251	972	-19,184

Parent Company Balance Sheet in Summary

	2016-03-31	2015-03-31	2015-12-31	2016-03-31	2015-03-31	2015-12-31
	<i>SEK Thousand</i>			<i>US\$ Thousand</i>		
ASSETS						
Non-current assets						
Shares in subsidiaries	0	174,398	0	0	20,239	0
Financial non-current assets	245,448	226,737	256,111	30,127	26,314	30,663
Total non-current assets	245,448	401,435	256,111	30,127	46,553	30,663
Current assets						
Receivables and pre-paid expenses	807	999	731	99	116	88
Cash and cash equivalents	882	2,156	172	108	250	21
TOTAL ASSETS	247,138	404,590	257,014	30,334	46,919	30,771
EQUITY AND LIABILITIES						
Total equity	128,586	308,977	139,166	15,783	35,831	16,662
Liabilities						
Long term debt	93,738	91,227	96,041	11,506	10,579	11,499
Short term debt	24,814	4,386	21,807	3,046	509	2,611
Total liabilities	118,552	95,613	117,848	14,551	11,088	14,109
TOTAL EQUITY AND LIABILITIES	247,138	404,590	257,014	30,334	46,919	30,771

Parent Company Statement of Changes in Equity in Summary

	2016-03-31	2015-03-31	2015-12-31	2016-03-31	2015-03-31	2015-12-31
Opening balance	139,167	299,626	299,626	16,662	38,356	38,356
Net result	-10,581	7,991	-161,820	-1,251	972	-19,184
Other comprehensive income	-	-	-	372	-3,654	-2,673
Total comprehensive income	-10,581	7,991	-161,820	-879	-2,682	-21,857
Issue of new shares	-	1,360	1,360	-	158	163
Closing balance	128,586	308,977	139,167	15,783	35,831	16,662

Key ratios for the Group

Amounts in US\$ thousand unless other stated	Q1 2016	Q1 2015	FY 2015
Result			
Revenues from operations	825	2,509	7,493
Other income	57	181	132
Increase in revenues, %	-66%	411%	13%
EBITDA	-172	2,126	808
Net result	-2,574	489	-50,333
Return ratios			
Return on equity, %	nmf	1.4%	mnf
Return on capital, %	neg.	0.5%	neg.
Financial position			
Equity, %	neg.	32.7%	neg.
Total assets	43,585	100,489	45,992
Equity, %	-23,602	32,811	-21,391
Per share			
Number of shares outstanding	34,401,945	34,401,945	34,401,945
Number of shares outstanding (after dilution)	34,401,945	34,401,945	34,401,945
Weighted number of shares	34,401,945	34,281,945	34,372,356
Weighted number of shares (after dilution)	34,401,945	34,281,945	34,372,356
Earnings per share, USD	-0.07	0.01	-1.46
Earnings per share after dilution, USD	-0.07	0.01	-1.46
Equity per share, USD	-0.69	0.96	-0.62
Equity per share after dilution, USD	-0.69	0.95	-0.62
Employees			
Average number of employees	25	24	24

* Dilution has not been considered if the loss per share will be lower.

Notes

Accounting principles

The interim report of Dome Energy Group (Dome Energy AB, Dome Energy Inc) has been prepared in accordance with the Annual Accounts Act and IAS 34. The interim report of the Parent company has been prepared in accordance with the Annual Accounts Act, Chapter 9 - Interim reports. The same accounting principles were used as described in the Annual report 2014.

Note 1 Risks and uncertainties

The Group's exposure to risks is described in the Annual Report 2014, Note 3. The Group's activities are exposed to different financial risks. The financial risks that the management observes are: 1) Market risk (including currency risk, price risk and cash flow and fair value risk in interest rates), 2) Credit risk and 3) Liquidity and financial risk. The Groups overall risk management policy focus on the unpredictability on the financial markets and strive to minimize the potential negative effects on result and liquidity as a result of financial risks. The main financial risks that have been identified within the Group is currency risk, price risk and liquidity risk. The financial investments are exposed to price risk and liquidity risk in the case additional investments are needed that cannot be financed.

Note 2 Exchange rates

For the preparation of the financial statements, the following exchange rates have been used.

	Q1		Q1		FY		FY	
	2016		2015		2015		2014	
	Average	Period end	Average	Period end	Average	Period end	Average	Period end
SEK/USD	8.4567	8.1472	8.2174	8.6232	8.4350	8.3524	6.2473	7.8117

Note 3 Revenue from operations, other income and derivatives

SEK Thousands	Q1 2016	Q1 2015	FY 2015	US\$ Thousand	Q1 2016	Q1 2015	FY 2015
Oil	3,619	11,864	42,614	Oil	428	1,444	5,052
Gas	3,078	8,078	18,633	Gas	364	983	2,209
NGL	279	674	1,957	NGL	33	82	232
Revenue excl derivatives	6,977	20,615	63,203	Revenue excl derivatives	825	2,509	7,493
Gain on sales of assets	482	1,150	649	Gain on sales of assets	57	140	77
Other income	-	336	462	Other income		41	55
Other income	482	1,486	1,111	Other income	57	181	132
Income from derivatives				Income from derivatives			
Realized				Realized			
WTI	8,333	5,975	25,921	WTI	985	727	3,073
Brent	269	834	3,585	Brent	32	102	425
Gas	3,384	2,461	11,235	Gas	400	299	1,332
Total realized income from derivatives	11,986	9,270	40,741	Total realized income from derivatives	1,417	1,128	4,830
Unrealized				Unrealized			
WTI	-6,785	-560	-4,774	WTI	-802	-68	-566
Brent	3,228	-494	8,503	Brent	382	-60	1,008
Gas	-1,867	3,357	1,130	Gas	-221	409	134
	-5,424	2,303	4,859	Total unrealized income from derivatives	-641	280	576
Total income from derivatives	6,563	11,573	45,599	Total income from derivatives	776	1,408	5,406

Note 4 Depreciation and reversal of impairment

	Q1 2016	Q1 2015	FY 2015	Q1 2016	Q1 2015	FY 2015
	<i>SEK Thousand</i>			<i>US\$ Thousand</i>		
Oil and gas assets						
Depreciation	-345	-113	-5,410	-41	-14	-641
Depletion	-7,646	-6,640	-53,053	-904	-808	-6,290
Accretion expense due to ARO	-922	-	-9,365	-109	-	-1,110
Write-down due to impairment	-	-	-365,092	-	-	-43,283
Total depreciation, depletion and write-down	-8,913	-6,753	-432,920	-1,054	-822	-51,324

	Q1 2016	Q1 2015	FY 2015	Q1 2016	Q1 2015	FY 2015
	<i>SEK Thousand</i>			<i>US\$ Thousand</i>		
Oil and gas assets						
Cost						
Opening value	809,747	709,472	709,472	96,948	90,822	90,822
Additions/disposals	-3,503	-5,045	51,167	-430	-585	6,126
Currency translation difference	-19,892	73,707	49,108	-	-	-
Closing value	786,352	778,134	809,747	96,518	90,237	96,948
Depletion	0	0	0			
Opening value	-147,811	-80,437	-80,437	-17,697	-10,297	-10,297
Disposals	-	-	-	-	-	-
Currency translation effects	3,945	-8,684	-4,956	-	-	-
Depreciation and depletion	-8,568	-6,640	-62,418	-1,013	-808	-7,400
Closing value	-152,435	-95,761	-147,811	-18,710	-11,105	-17,697
Impairment						
Opening value	-361,517	-	-	-43,283	-	-
Impairment/ write-down	-	-	-365,092	-	-	-43,283
Currency translation effects	8,882	-	3,575	-	-	-
	-352,635	0	-361,517	-43,283	0	-43,283
Net book value	281,282	682,374	300,419	34,525	79,132	35,968

Note 5 Derivative instruments

Derivatives are initially recognized at fair-value on the date derivative contract is entered into and are subsequently re-measured at the fair value. Changes in the fair value of the groups existing derivatives are designated as fair value hedges and are recorded in the income statement.

		2016		2017		2018		
	<i>Barrels</i>	<i>Price/barrel</i>	<i>Barrels</i>	<i>Price/barrel</i>	<i>Barrels</i>	<i>Price/barrel</i>	<i>Barrels</i>	<i>Price/barrel</i>
OIL HEDGES								
Asian swap commodities								
			6,000	\$56.34	60,000	\$60.31	48,000	\$62.67
<i>Brent</i>								
<i>Louisiana Light Sweet Argus</i>								
			12,000	\$62.90				
<i>WTI</i>								
Collars								
			69,600	\$85.00/\$93.51				
<i>WTI</i>								
NATURAL GAS HEDGES								
Commodities forwards								
			770,000	\$3.840				
			30,000	\$4.015				
					330,000	4.015		

Note 6 Related party transactions

For the first quarter, Håkan Gustafsson, Chairman of the Board, has through International Advisory Management AB (IAM) invoiced Dome Energy \$10,6' for consulting and directors fees. For the same period Petter Hagland, Member of the Board, has not invoiced Dome Energy for consulting and directors fees.

Financial Calendar

Q1-report	31 May, 2016
Annual report for 2015	7 June, 2016
Annual General Meeting	21 June, 2016
Q2-report	31 August, 2016
Q3-report	30 November, 2016
Q4-report	28 February, 2017

All reports will be available on the company website or by contact with the company offices.

The Board of Directors and the CEO hereby certify that the year-end report gives a fair and true presentation of the Company and the Group's operation, position and result and describes the principal risks and uncertainties that the Company and the companies in the Group face.

Stockholm, 31 May, 2016

Paul Morch	Håkan Gustafsson	Petter Hagland
CEO & Board Member	Chairman of the Board	Board Member

The information in this year-end report is such that Dome Energy AB is required to disclose pursuant to the Securities Market Act and Financial Instrument Trading Act. Submitted for publication on 31 May, 2016.

The interim report has not been subject to review by the auditors of the Company.

For further information please contact:

Paul Morch, CEO
Phone: +1 713 385 4104
E-mail: pm@domeenergy.com

Adress:

Dome Energy AB (publ)
Engelbrektsgatan 9-11
SE-114 32 Stockholm, Sweden
www.domeenergy.com

About Dome Energy AB (publ)

Dome Energy AB. is an independent Oil & Gas Company publicly traded on the Nasdaq OMX First North exchange in Sweden (Ticker: [DOME](#)). Mangold Fondkommission AB (Phone: +46 8 503 01 550) is the Company's Certified Adviser. Headquartered in Houston, Texas, the Company's focus is on the development and production of existing onshore Oil & Gas reserves in the United States. For more information visit www.domeenergy.com.