

Annual Unaudited Condensed Consolidated Financial Statements of 2016

28.02.2017 / RIGA

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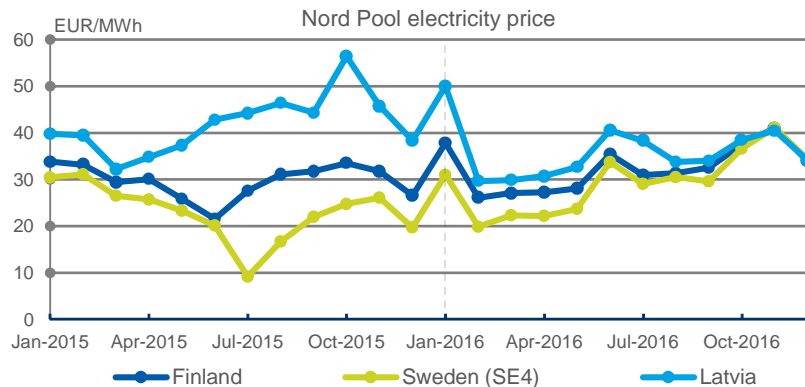
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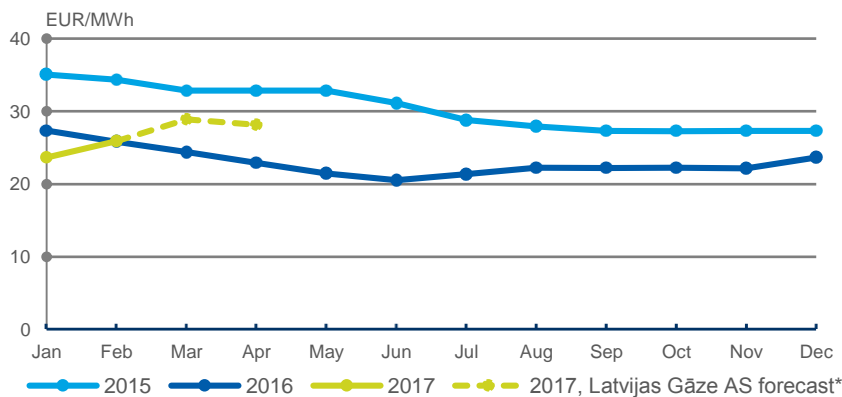
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Lower electricity and gas prices in Latvia

Convergence of electricity price



Lower price of natural gas



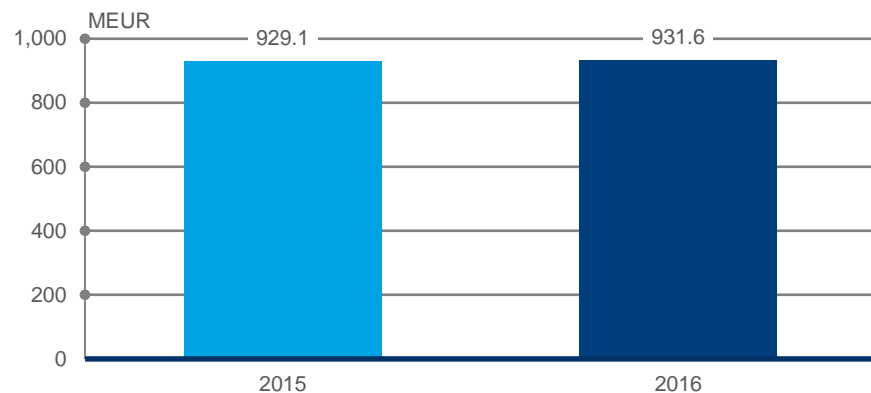
* Tariff forecast of Latvijas Gāze AS in February 2017
http://www.lg.lv/uploads/filedir/File/Vestnesis/2017/2017.02_tarifi.pdf

Main facts – 2016

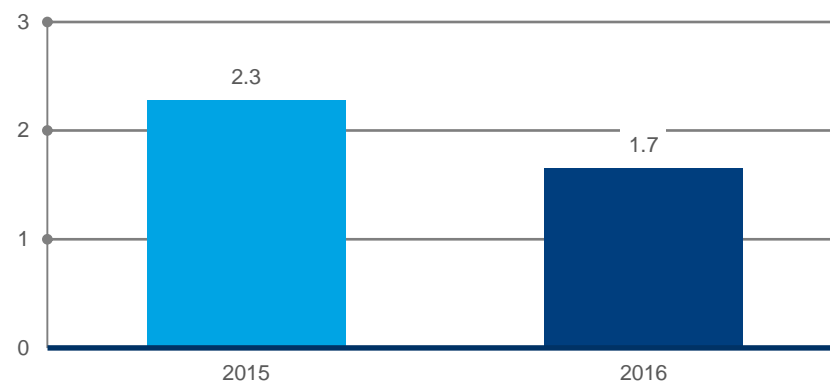
- Nord Pool price in Latvia and Lithuania decreased by 14% and 13% respectively (36.1 EUR/MWh and 36.5 EUR/MWh), while it increased in Estonia and Finland by 6% and 9% respectively (33.1 EUR/MWh and 32.4 EUR/MWh)
- Electricity price increase in the Nordic countries determined by:
 - colder weather conditions at the beginning of 2016
 - repair works of power plants and transmission infrastructure in summer months
 - lower level of hydropower reservoir fill in Scandinavia in the last quarter of 2016
- New interconnections have contributed to electricity spot price convergence between the Nordics and the Baltics
- Natural gas price in Latvia decreased by 24% reaching 23.0 EUR/MWh

Key Financial Figures

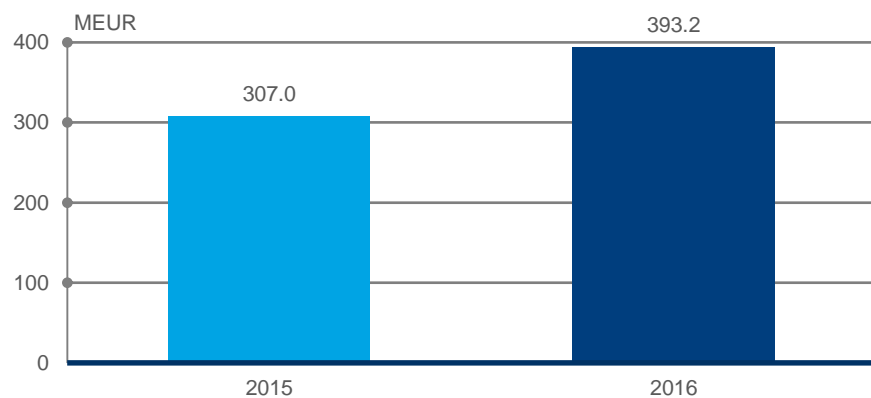
Revenue



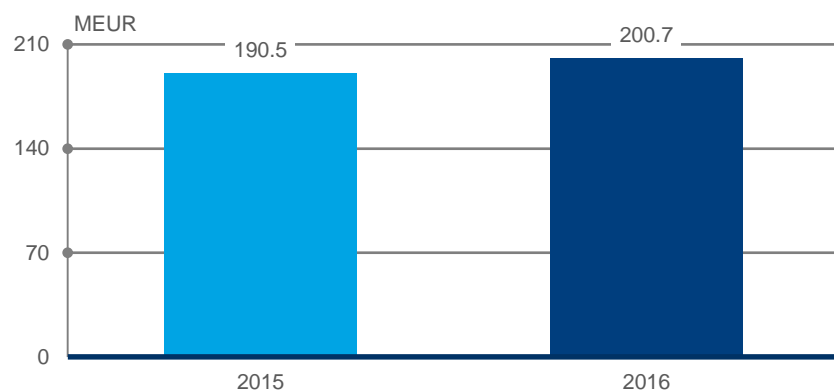
Net debt/EBITDA



EBITDA

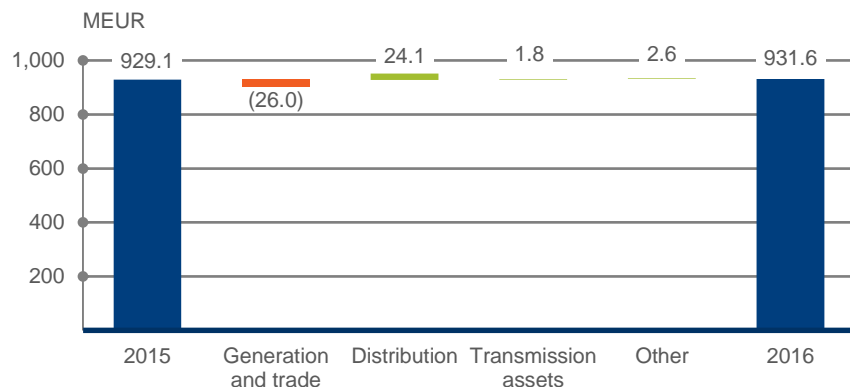


Investments



Group EBITDA increased

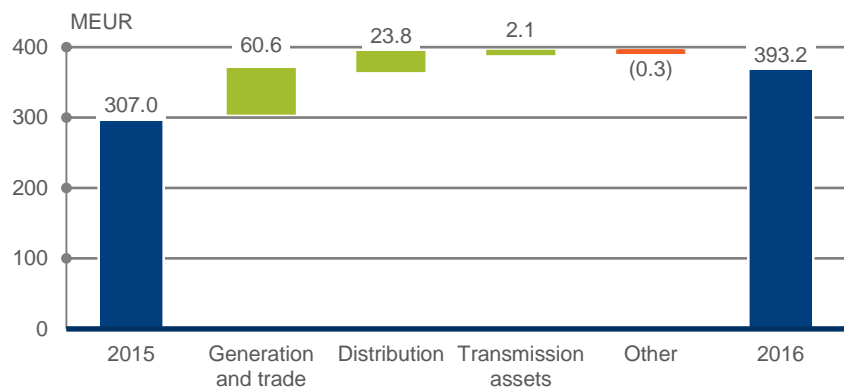
Revenue dynamics by segments



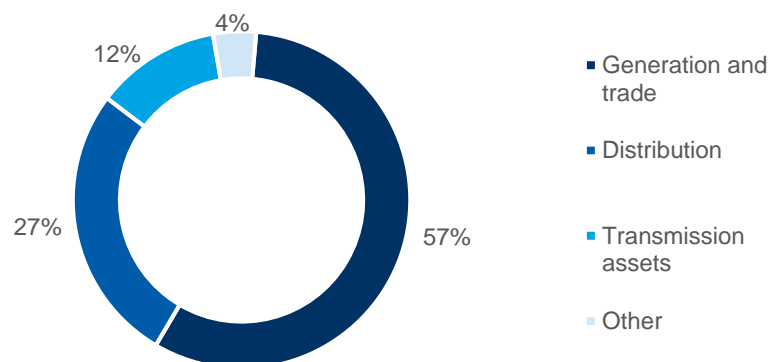
28% EBITDA growth

- The results were mainly positively impacted by:
 - 36% higher electricity output at Daugava HPPs
 - lower prices of natural gas and electricity
 - increase in distribution service revenue
- EBITDA margin – 42% (2015: 33%)
- ROE – 5.8% (2015: 4.1%)

EBITDA increased in all segments



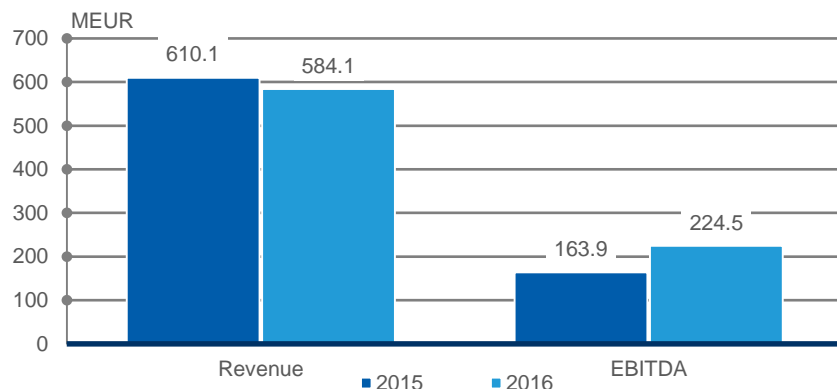
EBITDA weight by segments



Generation and trade



Segment EBITDA increased



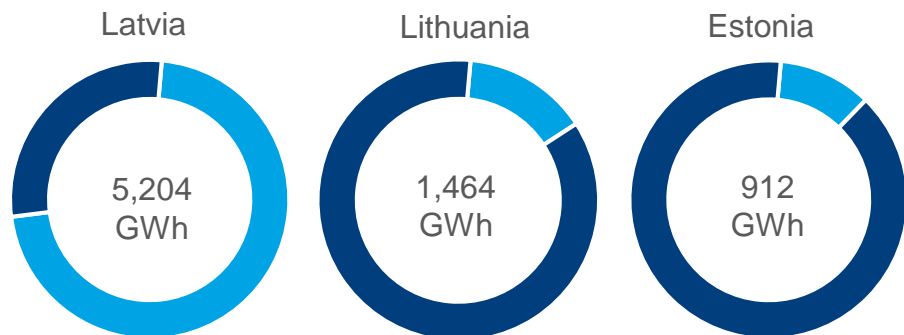
The largest segment of the Group

- EBITDA of the segment was positively impacted by higher electricity output at Daugava HPPs, as well as lower prices of natural gas and electricity
- The decrease in revenue was determined by EUR 9.8 million lower thermal energy revenue and lower electricity price
- Latvenergo Group maintains leading electricity supplier position in the Baltics
- Increased output of electricity and thermal energy
- As of 1 April 2017, PSO fee remains at the previous level (EUR 2.679 cents/kWh)
- In order to maintain the mandatory procurement PSO fee at the same level, a State grant in the amount of 62.9 MEUR has been taken into account

Elektrum electricity products – the most purchased in the Baltics



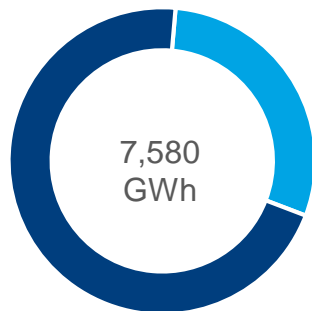
Retail electricity supply



Focused and successful operations in the market

- Retail electricity supply in neighbouring countries reached 2,376 GWh, which is by 20% higher than the amount provided by competing electricity suppliers in Latvia
- Latvenergo Group's electricity trading brand's *Elektrum* products tailored to customer needs
- The total number of foreign clients exceeds 34 thousand

The Baltics

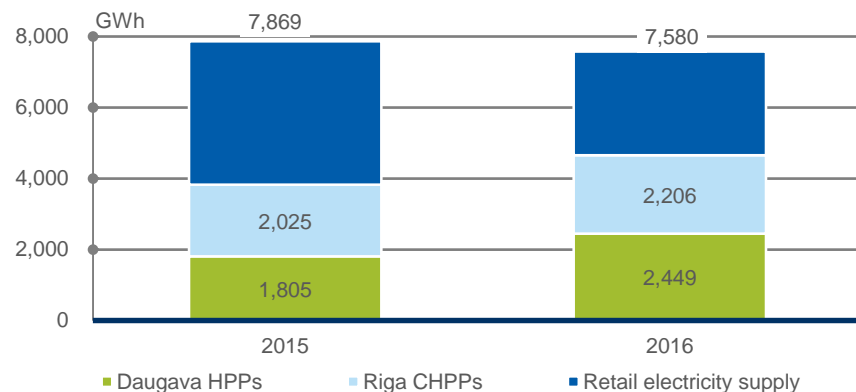


■ Latvenergo Group ■ other suppliers

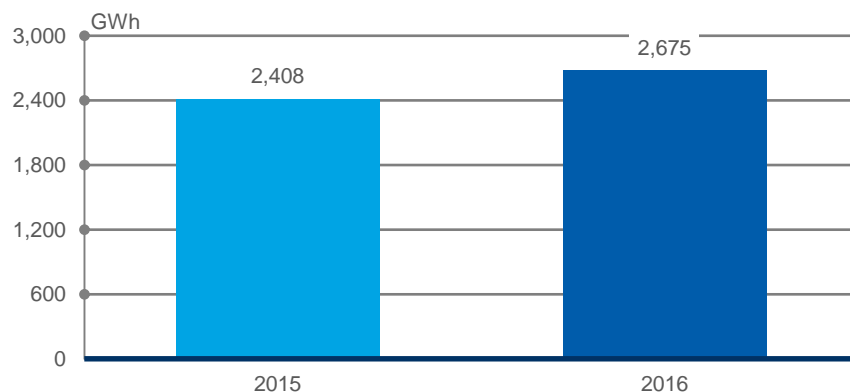
Effective and balanced generation sources



4,707 GWh of electricity generated



2,675 GWh of thermal energy generated



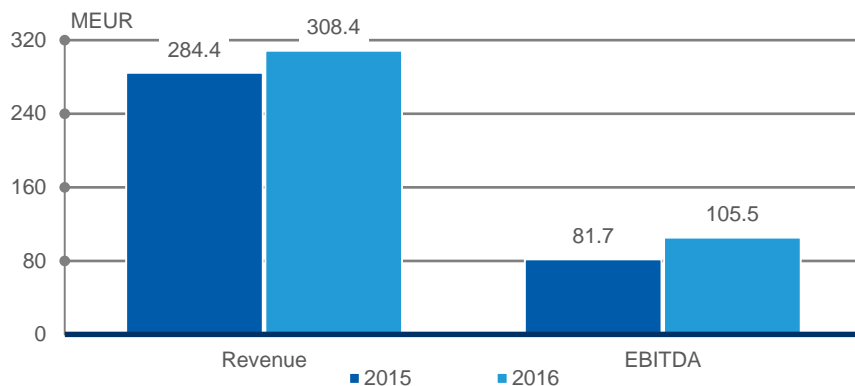
Electricity generation increased by 21%

- Effective and operative operations of Riga CHPPs precluded the electricity price increase risk in the region
- Amount of electricity generated by Riga CHPPs increased by 9%
- Higher water inflow in the River Daugava – power generated by Daugava HPPs increased by 36%
- Total electricity generated represents 62% of retail electricity supply (2015: 49%)
- Lower ambient air temperature determined higher consumption of thermal energy – generation increased by 11%

Distribution asset value exceeds 1.6 billion EUR



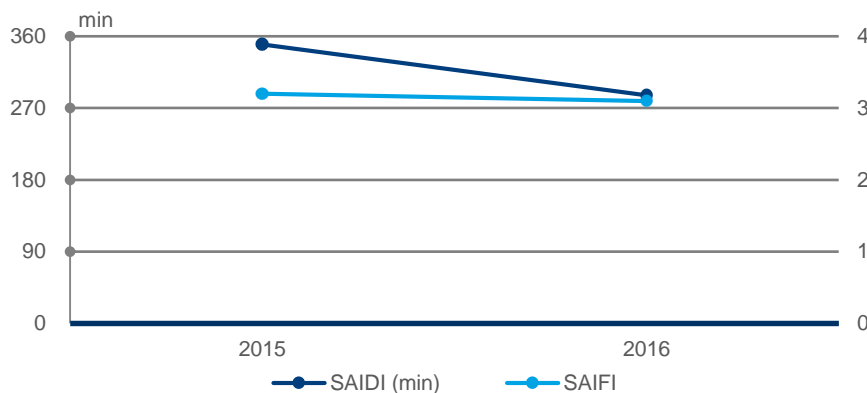
Distribution revenue and EBITDA



Segment revenue and EBITDA increased

- Electricity distributed reached 6,465 GWh (2015: 6,263 GWh)
- As of 1 August 2016, the new balanced electricity distribution system service tariffs came into force
- Positive impact on the results due to increased distribution services revenue (+22.9 MEUR) and by 3% higher amount of electricity distributed
- Investments in distribution assets reached 106.4 MEUR (2015: 102.0 MEUR)
- Revaluation of segment assets accomplished in 2016 (value increase by 262.5 MEUR)

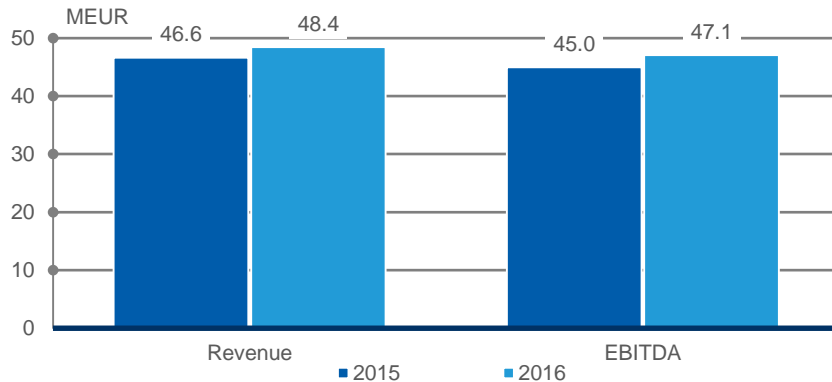
Distribution service quality ratios



Lease of transmission assets – gradually improving revenue



Segment EBITDA and revenue

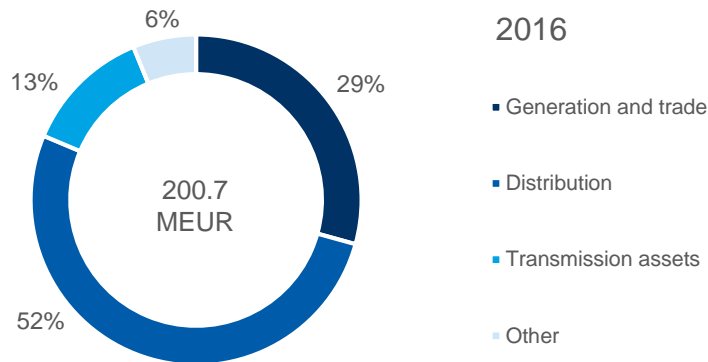


Segment revenue and EBITDA increased

- Positive impact on profitability due to a gradual inclusion of the value of regulatory asset revaluation reserve into the lease
- Investment in transmission system assets 25.5 MEUR, which is by 46% more than last year
- Revaluation of segment assets accomplished in 2016 (value increase by 18.7 MEUR)

Investments in network assets – 2/3 of the total

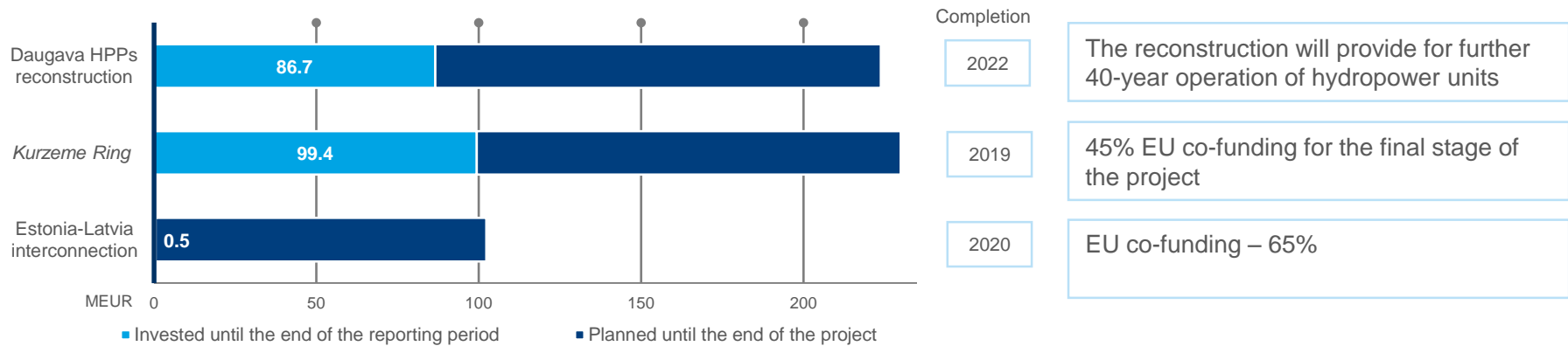
Investments increased by 5%



Investments in environmentally friendly projects

- Investments in Daugava HPPs hydropower unit reconstruction amounted to 35.2 MEUR
- Network service quality and technical parameters gradually improved by investments in networks assets
- Compared to 2012, SAIDI was reduced by 55%, SAIFI – by 35%

Major investment projects

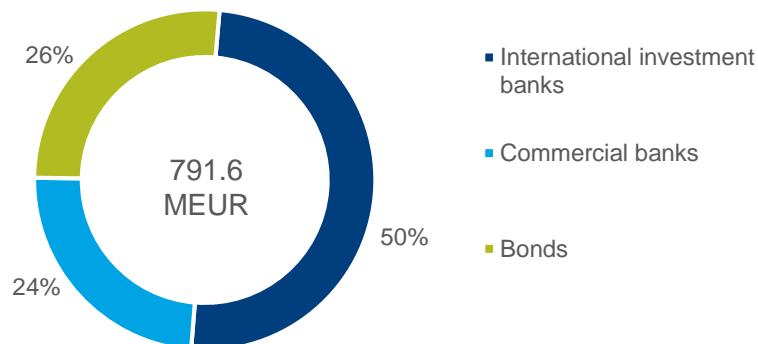


Diversified borrowing sources

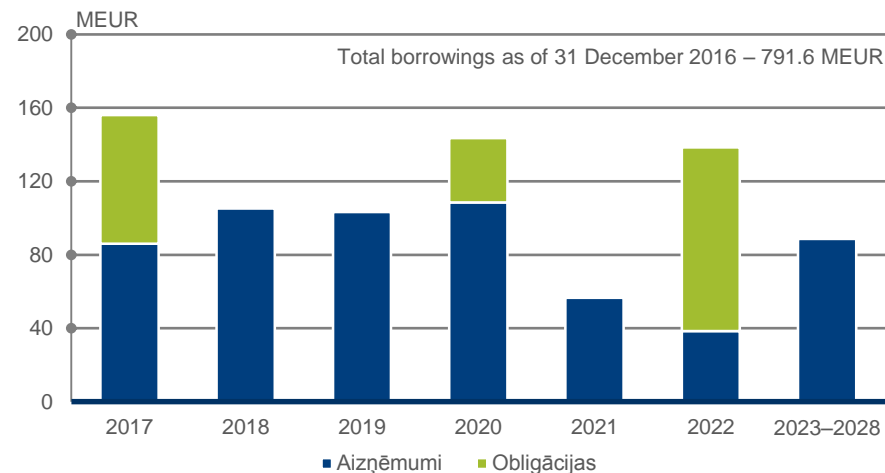
Green bond programme successfully completed

- On 14 April 2016, *green* bonds in the amount of 25 MEUR were issued, thus completing the second bond offering programme of 100 MEUR
- In October, Moody's assigned highest Green Bond Assessment grade – GB1 (excellent)
- Total amount of bonds issued reached 205 MEUR
- On 16 February 2017, Moody's credit rating reaffirmed – Baa2 (stable)
- Capital ratio – 62%

Bonds represent ¼ of total borrowings



Debt repayment schedule



Loan portfolio figures

31.12.2016

Share of fixed interest rate* 62%

Duration 2.1 years

Effective weighted average interest rate* 1.9%

* with interest rate swaps

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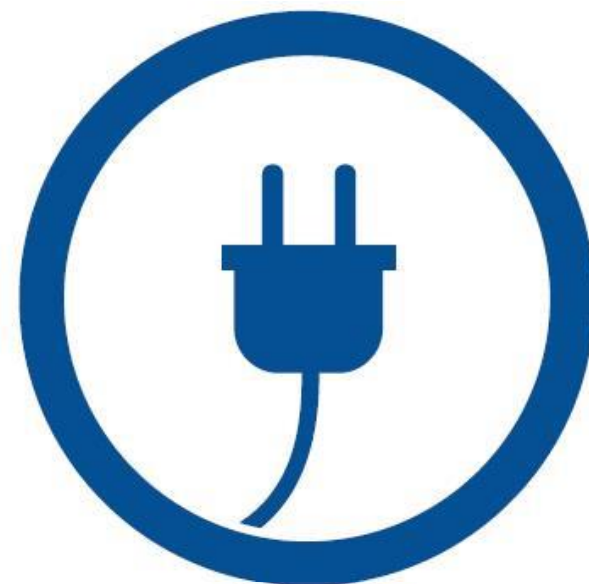
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Abbreviations

Daugava HPPs – Daugava hydropower plants

EBITDA – Earnings before interest, corporate income tax, share of profit or loss of associates, depreciation and amortization, and impairment of intangible and fixed assets

EU – European Union

IFRS – International Financial Reporting Standards

MEUR – Million euros

MWh – Megawatt hour (1,000,000 MWh = 1,000 GWh = 1 TWh)

PSO fee – Public service obligation fee

Riga CHPPs – Riga combined heat and power plants

SAIDI – System Average Interruption Duration Index

SAIFI – System Average Interruption Frequency Index

Consolidated Statement of Profit or Loss*

	2016	2015
	EUR'000	EUR'000
Revenue	931,619	929,128
Other income	7,947	4,880
Raw materials and consumables used	(385,808)	(470,444)
Personnel expenses	(96,019)	(94,609)
Depreciation, amortisation and impairment of intangible assets and property, plant and equipment	(232,626)	(198,827)
Other operating expenses	(64,575)	(61,940)
Operating profit	160,538	108,188
Finance income	2,328	2,926
Finance costs	(14,156)	(18,579)
Profit before tax	148,710	92,535
Income tax	(18,870)	(7,496)
Profit for the period	129,840	85,039

Consolidated Statement of Financial Position*

	31/12/2016	31/12/2015
	EUR'000	EUR'000
ASSETS		
Non-current assets		
Intangible assets and property, plant and equipment	3,370,331	3,090,661
Investment property	327	696
Non-current financial investments	41	41
Investments in held-to-maturity financial assets	17,034	20,609
Other non-current receivables	987	1,712
Total non-current assets	3,388,720	3,113,719
Current assets		
Inventories	41,458	24,791
Trade receivables and other receivables	273,957	263,452
Deferred expenses	3,227	3,008
Investments in held-to-maturity financial assets	3,520	7,859
Derivative financial instruments	6,134	–
Cash and cash equivalents	183,980	104,543
Total current assets	512,276	403,653
TOTAL ASSETS	3,900,996	3,517,372
EQUITY		
Share capital	1,288,715	1,288,531
Reserves	937,074	669,596
Retained earnings	185,306	131,662
Equity attributable to equity holder of the Parent Company	2,411,095	2,089,789
Non-controlling interests	7,084	6,913
Total equity	2,418,179	2,096,702
LIABILITIES		
Non-current liabilities		
Borrowings	714,981	714,291
Deferred income tax liabilities	316,069	273,987
Provisions	18,643	15,984
Derivative financial instruments	7,947	8,291
Other liabilities and deferred income	195,406	196,386
Total non-current liabilities	1,253,046	1,208,939
Current liabilities		
Trade and other payables	149,547	121,256
Borrowings	76,584	83,192
Derivative financial instruments	3,640	7,283
Total current liabilities	229,771	211,731
TOTAL liabilities	1,482,817	1,420,670
TOTAL EQUITY AND LIABILITIES	3,900,996	3,517,372

* Unaudited Condensed Consolidated Financial Statements. Prepared in accordance with the IFRS as adopted by the EU

Consolidated Statement of Cash Flows*

	2016	2015
	EUR'000	EUR'000
Cash flows from operating activities		
Profit before tax	148,710	92,535
Adjustments:		
- Amortisation, depreciation and impairment of non-current assets	237,003	202,903
- Net financial adjustments	4,580	16,213
- Other adjustments	(313)	(735)
Operating profit before working capital adjustments	389,980	310,916
Increase in current assets	(26,837)	(29,857)
Decrease in trade and other payables	(844)	(20,825)
Cash generated from operating activities	362,299	260,234
Interest paid	(15,529)	(19,189)
Interest received	2,457	1,606
Repaid / (paid) corporate income tax and real estate tax	(8,041)	3,627
Net cash flows from operating activities	341,186	246,278
Cash flows from investing activities		
Purchase of intangible assets and PPE	(185,674)	(188,915)
Proceeds on financing from EU funds and other financing	242	17,972
Proceeds from redemption of held-to-maturity financial assets	7,914	70
Net cash flows used in investing activities	(177,518)	(170,873)
Cash flows from financing activities		
Proceeds from issued debt securities (bonds)	26,267	74,893
Proceeds on borrowings from financial institutions	55,744	30,000
Repayment of borrowings	(87,452)	(134,875)
Dividends paid to equity holder of the Parent Company	(77,413)	(31,479)
Dividends paid to non-controlling interests	(1,377)	(1,148)
Net cash flows used in financing activities	(84,231)	(62,609)
Net increase / (decrease) in cash and cash equivalents	79,437	12,796
Cash and cash equivalents at the beginning of the year	104,543	91,747
Cash and cash equivalents at the end of the year	183,980	104,543

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