PA RESOURCES AB (PUBL)
Corporate identity number 556488-2180

PA Resources' production continues to increase

Summary January 1st – March 31st 2007

- Profit for the period first quarter of 2007 amounted to SEK 39.9 million (-3.2). The negative result for the comparable period 2006 is due to the Group's change of accounting principle for the inventory.
- Group revenue amounted to SEK 281.6 million (127.5). The Group's revenue completely refers to sales of oil.
- Operating profit for the quarter amounted to SEK 129.6 million (2.4) and the operating profit margin amounted to 46 percent (2). Profit after financial items amounted to SEK 72.2 million (1.3).
- Earnings per share before dilution became 0.28 SEK (-0.02) and earnings per share after dilution became 0.27 SEK (-0.02).
- Cash flow for the period became SEK -148.7 million (54.5) and cash and cash equivalents amounted to SEK 527.0 million (804.3) at the end of the period.
- Total production during the quarter amounted to 672,000 (283,000) barrels of oil equivalents (BOE), of which 672,000 (283,000) BOE of oil and 0 (0) BOE of gas. This is an increase with 137 percent compared to the corresponding period 2006.
- The average production per day amounted to 7,470 (3,147) BOE during the quarter.
- A total of 296,000 (529,000) BOE oil was sold during the first quarter, of which 78,000 (515,000) to export and 218,000 (14,000) to the local market in Tunisia, to an average price of 53.44 USD per barrel (57.04).

Comments from President and CEO Ulrik Jansson

– The most important event during the quarter is the fact that we have reached regular production at the new platform at the Didon-field in Tunisia. We have reached the production level of 20,000 barrels per day in average, which was our target for the platform. By that PA Resources has coped successfully with the Group's greatest challenge ever.

– Now we are looking forward to the production start of the Volve-field on the Norwegian continental shelf during the third quarter 2007. The drilling rig is being transported to the field at this very moment and the operator Statoil will start the drillings at the end of May 2007.

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Capital market meeting on May 8th, 2007

PA Resources AB (publ) invites to a presentation of the Interim Report. The capital market meeting will take place on Tuesday May 8th at 09.00 (CET) at Felix Konferansesenter, Aker Brygge (Bryggetorget 3, 0250 Vika) in Oslo, Norway. You can also follow the presentation live via Internet, or look at a recording afterwards on the company web site: www.paresources.se. For more information about the meeting, see the invitation available on the web site.

The Board of Directors and the President of PA Resources AB (publ) herewith submit the Interim Report for the period January 1st to March 31st 2007, with comparative figures for the corresponding period prior year. The Group's financial year is the same as the calendar year 2007.

The Interim Report has been prepared in Swedish and translated into English. In the event of any discrepancies between the Swedish and English version, the former shall have precedence.

Business review

PA Resources AB is the parent company within a Group whose business consists of exploration and production of oil and gas. The Group operates in Tunisia and Norway, and also owns assets in Equatorial Guinea and the Republic of Congo (Brazzaville). So far, production refers solely to Tunisia.

Group activity during first quarter 2007

Tunisia

Production

PA Resources' total production of oil and gas in Tunisia amounted to 672,000 (283,000) barrels of oil equivalents (BOE) during the first quarter. This is an increase by 137 percent compared with the corresponding period in 2006. The increase is due to the fact that the new platform on the Didon field is now in production and has been in operation during parts of the quarter. Only oil has been produced during the quarter.

Didon
PA Resources' largest production asset in Tunisia is the Didon field that is wholly-owned by the Group. The new production platform was put in operation as early as December 2006, but the development of the field was completed during the first quarter of 2007. During the quarter, an additional production well, Didon-6, was drilled and put in operation from the platform. In addition, a new and upgraded export system from the oil platform to the tanker was finalized.

The uptime on the Didon platform has been satisfying during the first quarter of 2007, in spite of the fact that work was carried out to connect the Didon-6 well, that there was a shutdown due to technical problems with the old export system, and that work connecting the new export system was carried out. During the quarter, the platform was shut down during a total of 16 days. During the month of March, an uptime of 94 percent was reached, which includes two days of shutdown in the production when the new export system was being installed and put into operation.

At the end of March, the platform could begin regular production and reached a production level of 20,000 barrels per day on average. The water content in the wells was only 0.3 percent.

The new wells are currently being tested to establish max production rates. PA Resources is planning to increase production capacity above the 20,000 barrels per day. Later this spring, the temporary tanker Melida, which is currently being used to gather the produced crude oil, will be replaced by Didon FSO or another permanent tanker with bigger loading capacity.

For more information about events after the balance sheet day, see note 13 *Events after the balance sheet day* in this Interim Report.

Douleb, Semmama
Production on the fields Douleb and Semmama decreased slightly during the first quarter of 2007 compared with the production levels during 2006. The fields have produced oil since 1968, and the reserves are beginning to run dry. In spite of this fact, the fields are still very profitable for PA Resources to run. PA Resources owns a 70 percent working interest and is the operator of both fields, but has outsourced the work to Serept, which has a 30 percent working interest in each permit.

During the first quarter, one of the production wells was converted into a water injection well in order to maintain the pressure in one of the reservoirs on the Douleb field. A decision was made to initiate a reservoir study with 3-D seismic data during 2007, instead of drilling the new exploration well on the Douleb field according to previous plans. This is the best possible way to evaluate the existence of additional reserves in the area and explore the possibilities of a future expansion.

Tamesmida
Production on the Tamesmida field (95 percent working interest) decreased slightly during the first quarter of 2007 compared to the production levels during 2006. Like the Douleb and Semmama fields, this field has also produced oil for over 30 years. In spite of this fact, the field is still profitable for PA Resources to run. Serept, which owns a 5 percent working interest in the permit, is the operator for the field on behalf of PA Resources.

El Bibane
The El Bibane field, where PA Resources owns a 25 percent working interest, has been closed since August 2005 and was still closed during the first quarter of 2007. The current operator is Candax Energy Inc., which owns a 75 percent working interest. Candax Energy plans to carry out a development programme during 2007 in order to start production and extract the reserves on the El Bibane field.

The agreement with a previously contracted drilling rig has been cancelled during the first quarter due to the fact that there have been frequent delays in adapting and certifying the drilling rig. Work to contract a new drilling rig including management for the drilling has therefore been prioritized during the quarter.

The operator's assessment is that the following drilling programme can be begun during fall 2007; drilling of a new horizontal production well (El Bibane-4), re-opening of the existing well (El Bibane-3) with the aid of a more shallow horizontal drilling hole and drilling of a gas injection well (El Bibane-5).

Ezzaouia
The operator for the field is Candax-Ecumed with a 31.3864 percent. Other partners are ETAP with a 55 percent working interest and PA Resources with a 13.6136 percent working interest.

Production on the Ezzaouia field has decreased slightly during the first quarter of 2007 compared with the production levels during 2006. This is due to the fact that the production has been temporarily shut down at times when a programme for overhaul and maintenance of the production wells was begun. During the quarter, maintenance has been carried out on two wells, Ezzaouia-2 and Ezzaouia-4, while maintenance work on a third well, Ezzaouia-10, is currently taking place. So far, the well Ezzaouia-2 has been restarted.

During the quarter, the partners have made a decision to postpone the previously planned programme with water injections and instead drill two production wells towards the end of 2007. Preparatory work for these drillings has been carried out during the quarter.

Exploration

Zarat – Elyssa-fältet
The Elyssa field is an oil field with associated gas located in the exploration permit Zarat offshore eastern Tunisia. Through its Tunisian company, PA Resources is the operator for Zarat and owns a 45 percent working interest. Partner is ETAP, the Tunisian State oil company, with a 55 percent working interest.

In the beginning of March this year, the drilling rig Ocean Spur was moved to the Elyssa field in Tunisia and the drilling of a sidetrack in the previously drilled well Elyssa-3 was begun. The aim with the sidetrack was to reach the previously un-drilled southern part of the field in order to further evaluate the hydrocarbon bearing intervals with oil and gas that were found when drilling the Elyssa-3, as well as to conduct tests in the Binero reservoir.

The drilling was completed after the balance sheet day. For more information about this event, see note ”Events after balance sheet day” in this report.

Additional drillings within the exploration area Zarat is planned for in early 2008. An early development of the Elyssa field for oil production, as a satellite tie-in to the Didon platform, will now be included into the Elyssa field development evaluation. The point of time for start of production is depending on when and how the development of the field will be effected.

Makthar
The exploration area Makthar is located in the western part of central Tunisia and near the producing oil fields Douleb, Semmama and Tamesmida. Through a subsidiary, PA Resources owns a 45 percent working interest. Partner is ETAP which owns a 55 percent working interest.

During the first quarter of 2007, PA Resources completed a study of how possible drillings would affect the environment. The study has been handed to the authorities for approval. In addition, on the behalf of PA Resources, RPS Energy Group has carried out a third-party appraisal of Makthar with the aim to appraise and rank the most interesting prospects. Within the exploration block Makthar, it was established that the Linda and Serraguia prospects are the most interesting.

During the quarter, work has continued with the planning of the drilling of an exploration well in the Linda prospect. The drilling will be carried out during the third quarter of 2007. Depending on the result from this drilling, it may come into question to drill also a second exploration well in the Serraguia prospect. Both prospects are located near existing production facilities on the Tamesmida field. This may prove to be an advantage when it comes to achieving an early production start.

Jelma
The exploration block Jelma is located in the western parts of central Tunisia near the fields Douleb, Semmama and Tamesmida. PA Resources owns 35 percent working interest in the permit through a subsidiary and is also the operator for the permit. Partners are ETAP, which owns 50 percent in the permit, and the service company Topic, which owns 15 percent.

During the quarter, RPS Energy Group has carried out a third-party appraisal of the exploration block Jelma, on behalf of PA Resources, with the aim to appraise and rank the most interesting prospects. It was established that the Maargaba and Ksar Baroud prospects were the two most interesting prospects within the Jelma exploration block.

During 2007, additional seismic data will be acquired. According to the plans, a new exploration well will be drilled during 2008 if access to a drilling rig can be guaranteed.

Acquisitions

No new acquisitions have taken place in Tunisia during the first quarter of 2007.

Norway

PA Resources owns, through its Norwegian subsidiary, interests in 12 licenses on the Norwegian continental shelf as at March 31, 2007. The licenses have so far not started any production.

An inportant event during the first quarter of 2007 was the announcement from the Norwegian Ministry of Petroleum and Energy on January 29th 2007 that PA Resources Norway had been awarded 20 percent interest in each of the two new licenses on the Norwegian continental shelf, as a step in the allocation of pre-defined areas in Norway (APA 2006). The first license (PL 414) is part of the blocks 25/3, 25/5 and 25/6, located approximately 20 kilometres east of the Heimdal field, and the second license (PL 418) is part of the blocks 35/8 and 35/9 located between the Vega and Gjøa discoveries. The initial period of the awards is five years, with a firm commitment programme in both licenses to carry out technical work prior to making a decision to drill within the license or drop the license within the first two years.

Production and exploration

Volve

The oil discovery in the Volve field is under development. Operator for the Volve field is Statoil ASA which owns 49.6 percent of the license. Other partners are ExxonMobil Exploration & Production AS with 30.4 percent working interest, Norsk Hydro with 10 percent working interest and PA Resources Norway AS with 10 percent working interest.

Statoil’s work during the first quarter has been focused on completing the platform Maersk Inspirer and a process facility. The work has been slightly delayed and the transport of the platform to the Volve field is therefore estimated to take place in the beginning of May 2007. After that, the drilling of the production well can start towards the end of May. A total of three production wells, three water injectors and two water production wells are to be drilled from the plat form. In addition, Statoil plans to drill three exploration wells as side steps to the production wells. The production is estimated to start during the third quarter of 2007. Statoil estimates that the field will produce at the most approximately 50,000 barrels of oil per day during six to seven years.

PL 274 – The Oselvar field

The license PL 274 contains a promising prospect in the Oselvar field. Operator for the license is DONG Norge AS with 40 percent working interest and other partners are Revus Energy with 30 percent and PA Resources with 30 percent.

During the first quarter of 2007, work has consisted of drilling preparations. A drilling rig has been secured, and during fall 2007 an appraisal- and exploration well will be drilled on the field. After that, a plan for development and operation will be sent to the authorities. Production is expected to start in 2009.

PL 001B

PA Resources owns a 15 percent working interest in the license PL 001B on the Norwegian continental shelf. The operator is DNO with a 35 percent working interest and the remaining partner is Statoil with a 50 percent working interest. The license contains the prospects West Cable and Draupne.

During the first quarter of 2007, work has consisted of drilling preparations. During 2007, an exploration well will be drilled on the Draupne prospect and a drilling rig is secured. If the results from the drilling are successful, this could lead to a co-ordinated development of the West Cable prospect and the prospect Hanz in PL 028B. A plan for development and operation will in that case be drawn up during 2008.

PL 305/305B

PA Resources owns a 10 percent working interest in the license PL 305 and in PL 305B. The operator is DNO with a 30 percent working interest and other partners are Talisman with a 30 percent working interest and Revus Energy with a 30 percent working interest.

During the first quarter of 2007, work has mainly consisted of drilling preparations. An exploration well will be drilled on the Lie prospect during summer 2007 and a drilling rig is secured. The result of the drilling will be evaluated before a decision is made about further work.

PL 341
PA Resources owns a 10 percent working interest in the license PL 341. The operator is DNO with a 30 percent working interest and other partners are Talisman with a 30 percent working interest and Revus Energy with 30 percent working interest.

The license contains the prospect Thorkildsen. A decision has been made about drilling an exploration well on Thorkildsen and the drilling is planned for fall 2007. The work programme for 2007 will mainly consist of analysing the results from the drilling. Since previous results from PL 305/PL 305B and PL 341 are positive, a plan for development and operation can be drawn up during 2008. A development of the Thorkildsen prospect could be co-ordinated with a development of the Draupne, Hanz and West Cable prospects.

PL 414
PA Resources owns a 20 percent working interest in the license PL 414. The operator is Pertra with a 40 percent working interest and the other partners are Faroe Petroleum with a 20 percent working interest and Noreco with a 20 percent working interest. The license contains several prospects and possible prospects.

During the first quarter, work has consisted of preparing a work programme, acquiring seismic data and preparing for re-processing of these data. A decision regarding drilling will be made before the end of 2009.

PL 332
PA Resources owns a 10 percent working interest in the license PL 332. The operator is Talisman with a 50 percent working interest and the other partners are DNO with a 20 percent working interest and Pertra with a 20 percent working interest.

During the first quarter, work has consisted of acquiring and re-processing seismic data. The license contains several findings, and a decision regarding drilling will be made before the end of 2007.

PL 334
PA Resources owns a 10 percent working interest in the license PL 334. The operator is Talisman with a 60 percent working interest and remaining partner is DNO with a 30 percent working interest.

During the first quarter, work has consisted of acquiring and processing seismic databases. A decision regarding drilling will be made before December 2007.

Acquisitions
No new acquisitions have taken place in Norway during the first quarter of 2007.

Equatorial Guinea

PA Resources AB owns shares in two exploration areas in the Gulf of Guinea off the coast of Equatorial Guinea in West Africa.

Equatorial Guinea has recently passed a new petroleum law that will affect all oil companies with business or assets in the country. During the first quarter, PA Resources has started to gather information about the new law. The law implies, among other things, that the country's own petroleum company, GEPetrol, will enter as a partner with approximately a 25 – 35 percent working interest in all licenses in Equatorial Guinea. In addition, there are a number of new rules and requirements that all companies which have agreements with the government must fulfil. It is still very unclear how the new law will be implemented and how it will affect PA Resources and the company's assets in the country. However, negotiations will start between GEPetrol and the operators for block H and block I.

Exploration

Block H
The operators of Block H are Pioneer Natural Resources, with a 50 percent working interest, together with Roc Oil with 18.8 percent working interest. Other partners are Atlas Petroleum which owns 28.1 percent and PA Resources with 3.1 percent.

During the first quarter of 2007, PA Resources has participated in the preparatory work before the drilling of the Altea prospect. Roc Oil has contracted the drilling rig Aban Abraham that according to plans will arrive to Equatorial Guinea in the middle of 2007. The drilling of the Altea prospect is planned for fall 2007. Presently, there are ongoing discussions between the license partners regarding the new petroleum law and this might affect the drilling plans.

Block I
The American company Noble Energy is the operator for Block I and owns a 40 percent working interest in the license. The other partners are Atlas Petroleum which owns 54 percent and PA Resources which owns 6 percent.

During the quarter, operators Noble Energy and Atlas Petroleum International have prepared for the coming drillings in Block I. Two exploration wells will be drilled during 2007 by the drilling rig Songa Saturn. The first well will be drilled in the

Benita prospect and the drilling is planned to start during May 2007. It has not yet been decided where to drill the second exploration well.

Production

Production is expected to begin in 2010 at the earliest.

Acquisitions

No new acquisitions have taken place in Equatorial Guinea during the first quarter of 2007.

The Republic of Congo (Brazzaville)

In October 2006, PA Resources AB signed an agreement regarding the acquisition of all the share capital in the company Adeco Congo BVI Ltd. The company owns a local subsidiary with residence in the Republic of Congo (Brazzaville) which owns an 85 percent license share in a production sharing agreement for the block Marine XIV.

Exploration

Marine XIV

The block Marine XIV is located in shallow water in the largest oil producing zone offshore the Republic of Congo (Brazzaville). PA Resources' subsidiary owns an 85 percent license share in the license. The national oil company in Congo, SNPC, owns the remaining 15 percent in accordance with the production sharing agreement applicable to the license.

Previous exploration activities in the block have shown at least one oil discovery where test production amounted to 1,500 barrels per day. The discovery is estimated to contain approximately 38 million barrels contingent resources according to a third-party appraisal.

During the first quarter of 2007, a geology and geophysics project was started. In the town of Point Noir, an office has been rented and a person responsible for accounting has been hired by the subsidiary Adeco Congo SA.

During 2007, the analyses of the 3-dimensional seismic data and log data will be completed, re-processing of seismic data will be carried out and a database will be made. In addition, PA Resources will begin the preparatory work before the drilling of an exploration well during 2008.

In those cases where commercially recoverable resources are found at the drilling of the exploration well, production from Marine XIV can be started in about 2-3 years, depending on the access to drilling rigs.

Acquisitions

No new acquisitions have taken place in the Republic of Congo (Brazzaville) during the first quarter of 2007.

Financial results - Group

- Profit for the period first quarter of 2007 amounted to SEK 39.9 million (-3.2). The negative result for the comparable period 2006 is due to the Group's change of accounting principle for the inventory. For more information, read Note 2 - *Accounting principles*.
- Group revenue during the quarter amounted to SEK 281.6 million (127.5), which is an increase by 121 percent compared to the corresponding period last year. The Group's revenue completely refers to production and sales of oil in Tunisia. The principle reason for the increase is the fact that the production has increased compared to the corresponding period last year, as the platform at the Didon-field has been taken into production. The oil sales price has though been on a slightly lower level, which has had an influence on group revenue.
- Operating profit for the quarter amounted to SEK 129.6 million (2.4) and the operating profit margin amounted to46 percent (2). Profit after financial items amounted to SEK 72.2 million (1.3).
- EBITDA (earnings before interests, taxes and depreciations) amounted to SEK 167.6 million (21.0).
- Return on total capital employed (the Group's profit divided by the Group's total shareholders' equity) amounted to 1.6 percent (-0.2) and return on operational capital employed (the Group's profit before tax plus interest expenses plus/less exchange differences on financial loans divided by the average capital employed (the average balance sheet total less non-interest bearing liabilities)) amounted to 3.0 percent (0.6).
- Earnings per share before dilution became 0.28 SEK (-0.02) and earnings per share after dilution became 0.27 SEK (-0.02). The dilution effect is referred to the Group's share option program from October 2005.
- Cash flow for the period became SEK -148.7 million (54.5) and cash and cash equivalents amounted to SEK 527.0 million (804.3) at the end of the period. The negative cash flow is due to the Group's major investments in oil and gas assets in Tunisia.

Parent company

Parent company revenue mostly refers to sales within the Group and amounted to SEK 4.7 million (15.5) during the first quarter 2007. Total loss for the first quarter amounted to SEK -80.9 million (1.8) and has primarily been negatively affected by significant interest expenses and exchange losses. Cash and cash equivalents amounted to SEK 408.4 million (547.8) on the balance sheet day and shareholders' equity amounted to SEK 1, 740.6 million (1, 344.2). No significant investments have been made during the quarter.

Production and sales

An inaccuracy has been found in the basic data that were used in the Production- and sales report for the first quarter 2007, which was published at the 16th of April 2007. A revision of the production statistics has therefore been made. The revised statistics are presented here:

- Total production during the quarter amounted to 672,000 (283,000) barrels of oil equivalents (BOE), of which 672,000 (283,000) BOE of oil and 0 (0) BOE of gas. This is an increase with 137 percent compared to the corresponding period last year. Production refers solely to Tunisia.
- The average production per day amounted to 7,470 (3,147) BOE oil during the quarter. This is an increase compared to the fourth quarter 2006, when the average production amounted to 4,696 BOE per day. The increase of production is due to the fact that the Group's new production platform at the Didon-field in Tunisia was taken into production at the end of 2006, and has been in production during the first quarter. During the quarter, some additional work has been carried through at the platform; the production well, Didon-6, and the new and upgraded export system have been connected to the platform. During the quarter, the platform was shut down during a total of 16 days. At the end of March, the platform began regular production and reached a production level of 20,000 barrels per day on average.
- A total of 296,000 (529,000) BOE oil was sold during the first quarter, of which 78,000 (515,000) to export and 218,000 (14,000) to the local market in Tunisia, to an average price of 53.44 USD per barrel (57.04).
- The oil inventory increased during the quarter with 108,000 barrels and amounted to 388,000 barrels at the end of the period.

Oil and Gas reserves

The Group's oil and gas reserves are estimated to 106.1 million barrels of oil equivalents as of December 31, 2006. The estimates are based on geological studies as well as external third party evaluations. For additional information about PA Resources' reserves, see the Year End Report 2006.

Investments during the quarter

Investments in tangible fixed assets amounted to SEK 689.6 million (190.0) during the first quarter 2007, whereof SEK 683.9 million referred to investments in oil and gas assets and SEK 5.7 million referred to investments in machinery and equipment. Investments in intangible fixed assets amounted to SEK 30.2 million during the first quarter and referred to investment in oil- and gas assets.

Financial position

The cash flow during the period amounted to SEK -148.7 million (54.5) and cash and cash equivalents amounted to SEK 527.0 million (804.3). Shareholders equity amounted to SEK 2,447.9 million (1,586.6) at the reporting date resulting in a financial strength of 45.6 (44.3).

At February 22nd, 2007, PA Resources issued a new bond loan of USD 100 million (equivalent to about SEK 717.2 million). The bonds carry a coupon of 3.5 percent above LIBOR. The bonds carry a coupon of 3 months Libor + 3.50 percent. The loan will have instalments of USD 10 million in 2009, USD 10 million in 2010 and USD 10 million in 2011, while the remaining loan amount of USD 70 million will mature in March 2012. The new bonds are issued by Didon Tunisia Pty Ltd with an unconditional guarantee from PA Resources AB. The bonds will be secured by a first priority pledge over all outstanding shares in Didon Tunisia Pty Ltd, which subsidiary Didon Pty Limited Tunisian Branch is the owner of the PA Resources Group's interest in the fields Didon, Zarat and Elyssa in Tunisia.

The 5,000,000 new shares, issued by PA Resources AB in the directed share issue of December 2006, were formally registered with the Swedish Companies Registration Office (Bolagsverket) on March 23rd, 2007. As a consequence of the registration of the new share issue, the share capital in the company now amounts to 72,507,002 SEK divided into 145,014,004 shares. All of these shares are registered with the Nordic Central Securities Depository (VPC) in Sweden, whereof 66,556,685 shares also are registered with the Norwegian Central Securities Depository (VPS).

In accordance with the Stock Lending Agreement between Carnegie ASA and companies controlled by Ulrik Jansson and Jan Haudemann-Andersen, a total of 5,000,000 shares have now also been delivered back to the lenders.
For additional information relating to this private placement, the company refers to three press releases dated 12th and 13th of December 2006, as well as 23rd of March 2007.

Allocation of share warrants

At the extra ordinary shareholders' meeting on October 17th 2005, it was decided to issue 5,100,000 share warrants in PA Resources AB. The share warrants was part of an incentive call option programme intended for management, key personnel and certain board members within the Group. Of the total number of issued share warrants, 1,800,000 share warrants were allocated to certain present and future board members and 3,300,000 share warrants were allocated to the management and other key personnel.

During the first quarter 2007, 100,000 share warrants, with an exercise price of 71 SEK per share, were allocated to key personnel within the Group. As per March 31st, 2007, a total of 4,050,000 share warrants have been allocated, of which 1,500,000 to board members and 2,550,000 to key personnel. For additional information, see note 9 *Accounting of share warrants* in this interim report.

Nomination committee

The three largest shareholders in PA Resources AB (publ) appointed, on March 2, 2007, a Nomination Committee for the company's Annual General Meeting 2007. The election committee consists of the following individuals:

- Rabbe Lund, Chairman of the Board
- Sven Rasmusson, appointed by the shareholder Bertil Linqvist. Appointed to the chairman of the committee.
- Catharina Nystedt-Ringborg, appointed by the shareholder Ulrik Jansson
- Harald Hellebust, appointed by the shareholder Jan Haudemann-Andersen

The Nomination committee has, for the Annual General Meeting the 9th of May 2007, left suggestions on the composition of the Board, number of Board members, new Chairman of the Board, Board members' and auditors' fees, the Chairman at the Annual General Meeting and the composition of next Nomination committee. Read more about this in the press release dated March 2, 2007, in the notice for the Annual General Meeting as well as on the company's website www.paresources.se.

Personnel

Average number of employees in the Group during the first quarter 2007 was 118 persons. Total number of employees as of March 31st, 2007 reached 120 persons, of which 3(3) in Sweden, 13 (8) in Norway and 104 (93) in Tunisia. Of the total number of employees, 102 were men (89), and 18 (15) were women. The numbers in parenthesis regard corresponding period last year.

General Shareholders Meeting

The General Shareholders Meeting will be held on May 9th, 2007, at 9.00 (CET) at Hotel Birger Jarl, Tulegatan 8 in Stockholm, Sweden. The notice and other information materials are available on the company's website www.paresources.se.

Dates for financial reports

General Shareholders Meeting	May 9th, 2007
Interim report Jan-June 2007 (incl. Q2)	August 22nd, 2007
Interim report Jan-Sep 2007 (incl. Q3)	November 14th, 2007
Year-End report (incl. Q4)	February 13th, 2008

This interim report has not been subject to particular review by the company's auditors.

Stockholm, May 8, 2007

Ulrik Jansson
President and CEO
PA Resources AB (publ)

FINANCIAL REPORTS

Group - Income Statement

TSEK	Notes	Jan - March 2007	Jan - March 2006	Jan - Dec 2006
Revenue	3	281,584	127,507	843,356
Change in stock	2	428	-390	-9,262
Cost of sales		-57,578	-75,072	-125,981
Other external expenses	10	-27,665	-22,190	-124,650
Personnel expenses	9	-28,524	-8,847	-109,599
Depreciations and write-downs	3	-38,078	-18,602	-112,029
Result from assets available-for-sale	6	-604	-	-3,705
Operating profit	3	**129,563**	**2,406**	**358,130**
Financial revenue	4	45,411	49,839	296,619
Financial expenses	4	-95,755	-50,953	-354,418
Total financial items		**-50,344**	**-1,114**	**-57,799**
Profit before tax	3	**79,219**	**1,292**	**300,331**
Income tax	5	-39,323	-4,482	-66,996
Profit for the period		**39,896**	**-3,190**	**233,335**
Profit for the period attributable to:				
Equity holders of the parent		39,896	-3,190	233,408
Minority interest	8	-	-	-73
Profit for the period		**39,896**	**-3,190**	**233,335**
Earnings per share before dilution		0,28	-0,02	1,69
Earnings per share after dilution		0,27	-0,02	1,69

Earnings per share is attributable to shareholders of the parent company

Group - Balance Sheet

TSEK	Notes	March 31 2007	March 31 2006	Dec 31 2006
ASSETS				
Intangible fixed assets		320,533	-	290,312
Tangible fixed assets		4,075,933	2,577,218	3,348,305
Financial assets		1,885	11,575	1,074
Total fixed assets		**4,398,351**	**2,588,793**	**3,639,691**
Inventory	2	15,538	23,982	15,110
Accounts receivables		112,669	38,796	153,808
Tax receivables		66,296	-	-
Other receivables		1,294	59,811	290,356
Prepaid expenses and accrued income		231,799	61,970	108,375
Cash and cash equivalents	11	526,997	804,295	669,555
Assets available-for-sale	6	19,200	-	19,671
Total current assets		**973,793**	**988,854**	**1,256,875**
TOTAL ASSETS		**5,372,144**	**3,577,647**	**4,896,566**
SHAREHOLDERS EQUITY				
Equity attributable to equity holders of the parent				
Share capital		72,507	67,557	70,007
Other capital contribution		1,791,995	1,301,361	1,784,960
Reserves		35,390	-10,048	-33,907
Retained earnings and profit for the period	7	548,049	227,760	490,839
		2,447,941	1,586,630	2,311,899
Minority interest	8	0	0	0
Total shareholders equity		**2,447,941**	**1,586,630**	**2,311,899**
LIABILITIES				
Long-term liabilities		2,166,309	1,611,150	1,486,409
Provisions	2,9	41,486	-	18,227
Total long-term liabilities		**2,207,795**	**1,611,150**	**1,504,636**
Provisions		10,709	-	11,860
Tax liabilities	2	62,588	143,642	11,478
Accounts payables		124,628	136,435	180,484
Other liabilities		389,119	49,895	794,451
Accrued expenses and deferred income		127,372	49,895	79,962
Liabilities referred to assets available-for-sale	6	1,992	-	1,796
Total current liabilities		**716,408**	**379,867**	**1,080,031**
TOTAL SHAREHOLDERS EQUITY AND LIABILITIES		**5,372,144**	**3,577,647**	**4,896,566**
PLEDGED ASSETS (MSEK)	11	**97**	**679**	**532**
CONTINGENT LIABILITIES	11	**14**	**0**	**14**

Group – Changes in equity

TSEK	Notes	Share capital	Other capital contribution	Reserves	Retained earnings and Net result	Minority interest	Total
		Attributable to equity holders of the parent company					
Balance at 1 January 2006		64,057	1,015,426	-15,379	175,945	0	1,240,049
Effects of change in accounting principle					55,005		55,005
Balance at 1 January 2006 (restated)		**64,057**	**1,015,426**	**-15,379**	**230,950**	**0**	**1,295,054**
Exchange differences				5,331			5,331
Total income and expenses recognised directly in equity				5,331			5,331
Net result for the period					-3,190		-3,190
Total income and expenses for the financial period January - March 2006				5,331	-3,190	0	2,141
New share issue		3,500	285,935				289,435
Closing balance at 31 March 2006		**67,557**	**1,301,361**	**-10,048**	**227,760**	**0**	**1,586,630**
Balance at 1 April 2006		67,557	1,301,361	-10,048	227,760	0	1,586,630
Acquisitions	8					73	73
Accounting fair value of financial instruments	7				-20,123		-20,123
Exchange differences				-23,859			-23,859
Total income and expenses recognised directly in equity				-23,859	-20,123	73	-43,909
Net result for the period					236,598	-73	236,525
Total income and expenses for the financial period April - December 2006				-23,859	216,475	0	192,616
New share issue		2,450	192,248				194,698
Unregistered share capital			300,510				300,510
Issue expenses			-9,159				-9,159
Share based payments	9				46,604		46,604
Closing balance at 31 December 2006		**70,007**	**1,784,960**	**-33,907**	**490,839**	**0**	**2,311,899**
Balance at 1 January 2007		70,007	1,784,960	-33,907	490,839	0	2,311,899
Accounting fair value of financial instruments	7				-1,212		-1,212
Exchange differences				69,297			69,297
Total income and expenses recognised directly in equity				69,297	-1,212	0	68,085
Net result for the period					39,896		39,896
Total income and expenses for the financial period January - March 2007				69,297	38,684	0	107,981
New share issue		2,500	-2,500				0
Issue expenses			-961				-961
Exchange difference referred to new share issue			10,496				10,496
Share based payments	9				18,526		18,526
Closing balance at 31 March 2007		**72,507**	**1,791,995**	**35,390**	**548,049**	**0**	**2,447,941**

Total shares amounted to 145,014,004 at 31 March 2007. No dividend has been proposed for the financial year 2006 or earlier years. The item for existing reserves refers to effects due to revaluation of businesses in foreign currencies.

Group – Cash Flow Statement

TSEK	Jan - Dec 2006	Jan - Dec 2005	Jan - Dec 2004
Cash flow from operations			
Income after financial items	79,219	1,292	300,331
Adjustments for items not included in cash flow	217,082	-12,073	-71,791
Income tax paid	-28,137	13,083	-154,064
Total cash flow from operations			
before change in working capital	**268,164**	**2,302**	**74,476**
Cash flow from changes in working capital			
Increase (-)/Decrease (+) in inventories	-428	390	9,262
Increase (-)/Decrease (+) in current assets	214,749	61,163	-380,722
Increase (+)/Decrease (-) in current liabilities	-439,965	-107,984	778,855
Cash flow from operating activities	**42,520**	**-44,129**	**481,871**
Cash flow from investing activities			
Investments in subsidiaries	-	-	-89,428
Investments in tangible fixed assets	-660,954	-190,813	-1,175,179
Investments in intangible fixed assets	-30,221	-	-180,207
Investments in financial assets	-1,102	-	-
Sale of financial assets	-	-	-
Cash flow from investing activities	**-692,277**	**-190,813**	**1,444,814**
Cash flow from financing activities			
Loans raised	715,841	-	212,521
Amortization of liabilities	-214,752	-	-87,040
New share issue	-	289,435	775,484
Cash flow from financing activities	**501,089**	**289,435**	**900,965**
Cash flow for the period	-148,668	54,493	-61,978
Liquid assets at the beginning of period	669,555	750,145	750,145
Exchange rate difference in liquid assets	6,110	-343	-18,613
Liquid assets at the end of period	**526,997**	**804,295**	**669,554**
Adjustments for items not included in cash flow			
Depreciations and write-downs	38,078	18,602	112,029
Exchange gains	-2,888	-81,210	-341,603
Exchange losses	167,118	50,885	92,509
Interest receivables	-494	-350	-
Provision for pensions	-55	-	-1,204
Share based payments	15,323	-	66,405
Minority interest	-	-	73
Total	**217,082**	**-12,073**	**-71,791**

Currency rates

The following currency rates have been used when performing the interim report.

	Closing day rate (average)	Average rate
31 March 2007		
1 Euro in SEK	9,33	9,19
1 USD in SEK	7,00	7,01
1 TND in SEK	5,46	5,42
1 NOK in SEK	1,15	1,13
31 March 2006		
1 Euro in SEK	9,41	9,35
1 USD in SEK	7,75	7,78
1 TND in SEK	5,75	5,79
1 NOK in SEK	1,18	1,17
31 Dec 2006		
1 Euro in SEK	9,05	9,26
1 USD in SEK	6,85	7,38
1 TND in SEK	5,35	5,60
1 NOK in SEK	1,10	1,15

Key ratios and shares data

		31 March 2007	31 March 2006	31 Dec 2006	31 Dec 2005	31 Dec 2004
Revenue	TSEK	281,584	127,507	843,356	395,319	148,648
Operating profit	TSEK	129,563	2,406	358,130	239,094	90,938
Operating profit per share after dilution	SEK	0,89	0,02	2,60	2,14	1,39
Income after financial items per share after dilution	SEK	0,54	0,01	2,18	1,90	1,34
Profit for the period per share after dilution	SEK	0,27	-0,02	1,69	1,05	0,88
Return on equity	Percent	1,6%	-0,2%	10,1%	9,0%	21,1%
Return on capital employed	Percent	3,0%	0,6%	8,8%	11,0%	28,8%
Shareholders equity per share before dilution	SEK	16,88	11,74	15,94	10,11	3,04
Shareholders equity per share after dilution	SEK	16,42	11,74	15,94	10,11	3,04
Profit margin	Percent	28,1%	1,0%	35,6%	53,7%	58,9%
Financial strength	Percent	45,6%	44,3%	47,2%	38,0%	70,1%
Debt/Equity ratio	Percent	88,5%	101,5%	64,3%	126,7%	13,0%
Share price at year end of period	SEK	63,50	38,50	72,25	39,00	42,10
Share price/Shareholders equity per share before dilution	Times	3,76	3,28	4,53	3,86	13,86
Price earnings per share	Times	230,81	Neg	42,66	37,12	48,06
Number of outstanding shares before dilution	Number	145,014,004	135,114,004	145,014,004	128,114,004	89,414,004
Number of outstanding shares after dilution	Number	149,064,004	135,114,004	145,014,004	128,114,004	89,414,004
Average number of outstanding shares before dilution	Number	145,014,004	135,114,004	137,824,278	111,514,004	65,414,004
Average number of outstanding shares after dilution	Number	146,355,392	135,114,004	137,824,278	111,514,004	65,414,004

PA Resources possesses no own shares at the end of reporting period

Information about key ratio definitions can be obtained in latest annual report for the financial year 2006

Shareholder structure – the 10 principle shareholders

10 principle shareholders as at March 31, 2007	Number of shares	Share of capital/votes, %
Bertil Lindqvist	13 680 000	9,4%
Jan Haudemann-Andersen (incl. controlled companies)	11 396 130	7,9%
Ulrik Jansson (incl. controlled companies)	8 512 512	5,9%
Hunter Hall International (incl. controlled funds)	7 831 000	5,4%
UBS AG, London (IPB segregated client accounts)	5 650 800	3,9%
Nordnet Pensionförsäkringar	2 390 317	1,6%
Stein Haudemann Andersen (incl. controlled companie:	2 388 400	1,6%
SIS Segaintersettle AG	1 712 390	1,2%
JP Morgan Bank/JP Morgan Chase	1 671 230	1,2%
Jan Pihl Grimnes (incl. controlled companies)	1 550 000	1,1%
Total - principle shareholders	**56 782 779**	**39,2%**
Total - other shareholders	88 231 225	60,8%
Total number of shares	**145 014 004**	**100,0%**

Sources: Transcripts of the VPC AB's shareholders' register in Sweden and VPS's shareholders' register in Norway as of March 31, 2007

NOTES TO THE FINANCIAL REPORTS

1. Corporate information

PA Resources AB (publ), corporate identity no. 556488-2180, registered in Stockholm, Sweden, is listed on the Stockholm Nordic Stock Exchange since 2006 and the Oslo Stock Exchange since 2001. The company's businesses including subsidiaries are described under the section "Group activity".

The board of Directors and the President approved this interim report for the period 1 January – 31 March, 2007 for publication on 8 May, 2007.

2. Accounting principles

The interim report has been performed according to Annual Accounts Act and IAS 34 Interim Reporting which is in accordance with rules in the Swedish Financial Accounting Standard RR 31 Interim Financial Reporting. The accounting principles applied in this interim report are unchanged with exception the application of the accounting principle named Net Entitlement Method. The interim report is shorted and does not contain all the information and disclosures available in the annual report, and the interim report should be read together with the annual report for 2006.

As per first of January 2007 the Group has changed accounting principle referred to accounting for and valuation of outstanding oil inventory. The new accounting principle, named Net Entitlement Method, means that total outstanding oil inventory, as per the end of the accounting period, is valuated and handled as if the oil inventory would have been sold at the reporting balance sheet date. This revenue recognition leads to that no inventory referred to petroleum products are recorded in the balance sheet. Revenue recognition is made based on sales prices which exist on the international market as per balance sheet date and is recorded as accrued income.

Within total revenue amounted to SEK 281,584 thousand recorded in the Group income statement total revenue amounted to SEK 195,139 thousand referred to valuation of total outstanding oil inventory in number of barrels is included. The corresponding amount has been recorded within the balance item "Prepaid expenses and accrued income" in the Group balance sheet. A deferred tax liability amounted to SEK 26,324 thousand has been considered and is included in the income statement item "Income tax" in the Group income statement. The corresponding amount has been recorded within the balance sheet item "Provisions" which is included in the total balance sheet item for "Long-term liabilities".

At the time when the new accounting principle Net Entitlement Method has been implemented the financial years 2004, 2005 and 2006 have been retroactive adjusted leading to a negative effect amounted to SEK 578 thousand which has been recorded within the retained earnings in the Group shareholders equity.

The interim report for the period January – March 2007 has moreover been prepared in accordance with prevailing IFRS/IAS standards applied by the EG Commission on January 1, 2005. Any future changes in the IFRS/IAS regulations and interpretations could cause possible changes in the accounting principles used within PA Resources.

3. Segment reporting

PA Resources Group's business concept is to buy, develop and extract oil and gas reserves and pursue exploration to find new reserves. The Group shall operate in the first stage of the value chain. Segment information is reported in accordance with IAS 14 "Segment Reporting". The primary classification to the segment reporting for the Group is based on geographical areas, where the definition of a geographical area is based on where the production facilities and the assets are located. The classification is also based on the fact that the Group's risks and possibilities are affected by the businesses in different countries and geographical areas. The geographical areas which are included in the segment reporting are the same entities which are reported internally to the management and the board for their purpose to judge the historical development and to make decisions about future emphasis and use of facilities. The elements which the Group's classification are based on motivates that all segments should be classified as primary segment. Secondary segments are missing.

At the segment reporting of geographical areas, entities with similar risks and possibilities are reported as one common segment based on prevailing guidelines according to IAS 14. Within the segment results, assets and liabilities items directly assignable to and items which have been able to be allocated to a specific segment in a reasonable and reliable way are included. Segment revenue includes revenue group companies where the Group's basis for transfer pricing is that general costs are further invoiced and costs referred to work performed between the entities are invoiced based on the employees' local salaries. Invoicing between Group companies is made with an overhead charge of ten percent. All revenue from other group companies is eliminated on consolidation.

Interim period			**January - March 2007**				
TSEK	**Tunisia**	**Norway**	**Sweden**	**Eq. Guinea**	**Rep. Congo**	**Eliminations**	**Total**
Revenue, external	281,549	0	35	0	0		**281,584**
Revenue, internal	0	2,237	4,654	0	0	-6,891	**0**
Operating profit	161,875	-15,887	-11,252	-11	-5,162		**129,563**
Profit before tax	186,542	-21,279	-80,871	-11	-5,162		**79,219**
Depreciations	-37,967	-88	-23	0	0		**-38,078**

Interim period			**January - March 2006**				
TSEK	**Tunisia**	**Norway**	**Sweden**	**Eq. Guinea**	**Rep. Congo**	**Eliminations**	**Total**
Revenue, external	127,507	0	0	0	0		**127,507**
Revenue, internal	0	0	15,501	0	0	-15,501	**0**
Operating profit	7,666	-7,105	1,845	0	0		**2,406**
Profit before tax	14,141	-14,646	1,797	0	0		**1,292**
Depreciations	-18,545	-33	-24	0	0		**-18,602**

				31 March 2007			
TSEK	**Tunisia**	**Norway**	**Sweden**	**Eq. Guinea**	**Rep. Congo**	**Eliminations**	**Total**
Fixed assets	3,691,372	585,351	216	31,940	89,472		**4,398,351**
Current assets, external	467,629	58,777	445,721	0	1,666		**973,793**
Current assets, internal	86,671	6,376	433,592	0	0	-526,639	**0**
Non-current liabilities	774,819	386,013	1,046,963	0	0		**2,207,795**
Current liabilities, external	638,348	7,347	70,153	0	560		**716,408**
Current liabilities, internal	60,555	224	219,440	16,342	6,235	-526,639	**0**
Investments tangible assets (gross amounts)	335,336	352,997	0	1,217	0		**689,550**
Investments intangible assets (gross amounts)	0	30,028	0	0	193		**30,221**

				31 March 2006			
TSEK	**Tunisia**	**Norway**	**Sweden**	**Eq. Guinea**	**Rep. Congo**	**Eliminations**	**Total**
Fixed assets	2,537,383	30,986	290	20,134	0		**2,588,793**
Current assets, external	243,830	168,658	576,366	0	0		**988,854**
Current assets, internal	60,910	168,294	173,542	0	0	-402,746	**0**
Non-current liabilities	66,713	394,661	1,149,776	0	0		**1,611,150**
Current liabilities, external	340,112	1,619	38,136	0	0		**379,867**
Current liabilities, internal	184,888	0	215,299	2,559	0	-402,746	**0**
Investments tangible assets (gross amounts)	189,650	390	3	0	0		**190,043**
Investments intangible assets (gross amounts)	0	0	0	0			0

4. Financial revenue and financial expenses during the interim period

TSEK	31 March 2007	31 March 2006	31 Dec 2006
Interests	12,584	11,840	48,233
Exchange gains and other financial items	32,827	37,999	248,386
Total finance income	**45,411**	**49,839**	**296,619**
The exchange gains can be broken down as follows;			
Exchange gains referred to bank equivalents	10,369	5,710	45,645
Exchange gains referred to revenues	1,933	-	2,269
Exchange gains referred to cost of sales	729	9,151	16,634
Exchange gains referred to borrowings	19,796	23,138	183,838
Total exchange gains	**32,827**	**37,999**	**248,386**

TSEK	31 March 2007	31 March 2006	31 Dec 2006
Charges and overdrafts	-57,305	-41,337	-220,475
Exchange losses	-38,450	-9,616	-133,943
Total finance expenses	**-95,755**	**-50,953**	**-354,418**
The exchange losses can be broken down as follows;			
Exchange losses referred to bank equivalents	-11,167	-9,151	-123,374
Exchange losses referred to revenues	-40	-	-2,724
Exchange losses referred to cost of sales	-5,834	-	-7,845
Exchange losses referred to borrowings	-21,409	-465	-
Total exchange losses	**-38,450**	**-9,616**	**-133,943**

5. Income tax

As from 2005 and forward oil companies operating in Norway, which are not in tax position, will get a 78 percent refund of total costs referred to exploration from the Norwegian Government. However, this refund is limited to the taxable losses for the same year. As per 31 March 2007 total income tax revenue amounted to SEK 14.4 million referred to exploration expenses is recorded in the accounts for the subsidiary PA Resources Norway AS. This income tax revenue is expected to be refunded.

6. Assets available-for-sale

The Group applies IFRS 5 “Non-current Assets Held for Sale and Discontinued Operations”, which deals with disclosure and valuation requirements when non-current assets or major parts of businesses are going to be disposed. Non-current assets are accounted for as assets held for sale if assets recorded will be recovered by a sale rather than by continued use within the Group.

Net results referred to non-current assets held for sale amounted to SEK minus 604 thousand referred to the financial period 1 January – 31 March, 2007. Non-current assets held for sale and liabilities referred to non-current assets held for sale are shown in the table below.

Assets available-for-sale

TSEK	31 March 2007	31 Dec 2006
Tangible assets	17,874	17,480
Cash and cash equivalents	1,326	2,191
Total	**19,200**	**19,671**

Liabilities referred to assets available-for-sale

TSEK	31 March 2007	31 Dec 2006
Non-current liabilities	1,905	1,423
Current liabilities	87	373
Total	**1,992**	**1,796**

7. Accounting for financial instruments

The assets owned by PA Resources Group predominantly consist of international oil and gas discoveries which are valued in USD and generates income in USD. The Group consequently seeks to reduce its foreign exchange risks by various measures of which currency hedge of the interest bearing debt is one of the most important measure. As such, the Group has entered into two currency swap agreements which should match in exposure the Group’s two NOK denominated bond loans amounting in total of NOK 630 million. A combining of the bond loans with the currency swap contracts these two loans will carry a joint exposure that corresponds to two USD denominated loans. As per 31 March 2007 the currency swap contracts are valued at market terms which generated an unrealized loss amounted to SEK 21.3 million which has been recorded directly against Group shareholders equity in accordance with IFRS accounting standards.

8. Accounting for minority interest

The profit for the period as per 31 March 2007 includes a loss amounted to SEK 121 thousand recorded in the recently formed new company PA Energy Africa Ltd which refers to the minority owners. This means that this loss has been distributed to the majority (PA Resources AB). Accumulated losses taken by the majority (PA Resources AB) but referred to the minority owners will be settled against future positive results recorded in PA Energy Africa Ltd.

9. Accounting for share warrants

At the extraordinary general meeting held at 17 October, 2005, a decision was taken to offer share warrants to members within the board, management and other key personnel within the Group. As per 31 March 2007, a total cost of SEK 13.6 million referred to the Group's share-based incentive program for the financial period 1 January – 31 March 2007, has been recorded as personnel expenses in the income statement and has affected the profit for the interim period. Total social security contributions calculated on allocated share warrants amounted to SEK 16.4 million as per 31 March, 2007 and are included in the balance sheet item for "Long-term liabilities" in the balance sheet. A total cost amounted to SEK 65.1 million has been recorded against shareholders equity as per 31 March, 2007.

Total number of outstanding shares before full utilization of share warrants amounted to 145,014,004 at the end of the interim period. Total number of outstanding shares after full utilization of share warrants (4.050.000) would amount to 149,064,004.

10. Transactions with related parties

Transactions entered into between the Group and related parties during the interim period are shown in the table below.

Related Parties - TSEK	**Year**	**Sales to related parties**	**Purchases from related parties**	**Amounts owed by related parties**	**Amounts owed to related parties**
International Gold Exploration IGE AB; Related party through Ulrik Jansson, President PA Resources AB and Board of Director of International Gold Exploration IGE AB - Administration services and rental office premises	2007	33	-	-	-
Grönberg Cederlöv Advokatbyrå; Related party through Niklas Adler, Board of Director PA Resources AB - Travelling expenses	2007	-	11	-	-
Catharina Ringborg Related party through Board of Director PA Resources AB - travelling expenses	2007	-	14	-	-

Sales and purchases made between The Group and related parties are based on normal business conditions.

11. Pledged assets and Contingent liabilities

As per 31 March, 2007 total pledged assets amounted to SEK 97 million and total contingent liabilities amounted to SEK 14 million within the Group. Total pledged assets have decreased by SEK 435 million compared to the last quarter. The decrease of pledged assets refers to that the outstanding guarantee against Micoperi has been realized, bank guarantees referred to acquisitions of interests in oil fields in Norway has been settled as the acquisitions have been final paid and the guarantee in the oilfield Didon against ABC Bank has been settled during the first quarter. During first quarter 2007 a new bond loan amounted to USD 100 million has been raised where the shares of the subsidiary Didon Tunisia Pty Ltd, which owns 100 percent in the oilfield Didon, exist as a guarantee for the bond loan. During first quarter there are no changes in total contingent liabilities compared to 31 December 2006. Total pledged assets and contingent liabilities as per 31 March, 2007 compared to 31 March, 2006 and 31 December, 2006 are shown below.

Pledged assets and Contingent liabilities

Pledged assets - MSEK	**31 March 2007**	**31 March 2006**	**31 Dec 2006**
The pledged assets can be divided as follows:			
Standby letter of credit against ABC Bank.	97	223	95
Guarantee against company Micoperi	-	80	28
Bank Guarantees referred to acquisitions of interests in oil fields in Norway	-	376	203
Guarantee in oil field Didon against ABC Bank	-	-	206
Total pledged assets	**97**	**679**	**532**

Contingent liabilities - MSEK	**31 Dec 2006**	**30 Sep 2006**	**31 Dec 2006**
Contingent liabilities referred to acquisition of Adeco Congo BVI Ltd	14	-	14
Total contingent liabilities	**14**	**-**	**14**

13. Events after the balance sheet date

As per 27 April, 2007, PA Resources completed the drilling of the sidetrack of the Elyssa-3 appraisal well in Tunisia. The sidetrack found a new, promising and previously untested oil reservoir as well as several gas bearing intervals which showed very good reservoir quality. The limestone interval, regarded as secondary target for the well, was logged and oil samples were extracted for further analysis. Above this oil zone, the Elyssa-3 sidetrack did also confirm the lateral extent and reservoir quality of the gas bearing intervals discovered earlier in the original Elyssa-3 well, in the Eocene Vascus and Cherahil formations. Preliminary log analyses show a total net oil pay of 12 meter and a total net gas pay of 28 meters in the Elyssa-3 sidetrack. The Upper Cretaceous Bireno reservoir, which was the primary drilling target, proved to be more structurally complex than has been originally mapped in this part of the field and the results of the sidetrack did not meet expectations for this interval. The Bireno reservoir is by that means no longer the primary target for future coming production. The Group will evaluate the possibility of an early development of the new oil discovery, as a satellite tied to the Didon platform. Before development of production at the Elyssa oilfield can be started, drilling of another exploration well is demanded. Depending on access to oil rigs these drillings can start at the beginning of 2008 at the earliest. The timetable for production depends on when and how the development of the oilfield will be carried through.

During the first week in May, the operator Statoil began the transport of the oil rig Maersk Inspirer out to the Volve oilfield in Norway. According to plans, the drilling of eight wells in total shall begin at the end of May. Production is calculated to start during the third quarter, 2007.